



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1085307

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**ATTACHMENT TO ACO-1
(DST, SAMPLE AND LOG TOPS AND PERF RECORD)**

API #15-015-23936-00-00
Mills A-40
660'FSL,2310'FWL
Sec. 22-25S-05E
Butler County, KS

DST INFORMATION:

DST #1 2414-2505 Zone: Viola(2491-2504)
Times: 30-45-45-60
1st open: ½" blow throughout
2nd open: None
Rec.: 20' OCM, 9% oil, 91% mud Tool: 12% Oil, 88% mud.
IHP: 1186 FHP: 1149
IFP: 50-44 FFP: 49-39
ISIP: 330 FSIP: 284 Temp: 98.7 degrees F

DST #2 2500-2520 Zone: Simpson
Times: 30-45-45-60
1st open: 4" in 6 min, 9" in 13 min. btm bkt in 22 min no BB
2nd open btm bkt in 30 min no BB
Rec.: 292' TF: 2' oil, 290' SIOCWM (20' 3-O,32-W,65-M), 120'(1-O
9-W, 90-M) 150'(TR-O, 73-W, 27-M)
Tool: 9% oil, 69% wtr, 22% mud.
CHLORIDES- 12000
IHP: 1237 FHP: 1203
IFP: 55-133 FFP: 132-172
ISIP: 665 FSIP: 657 Temp: 101.8 degrees F

SAMPLE AND LOG TOPS

	Geo Samples KB-1346	Log Top KB-1346
Admire 550	521 +825	NONE
Admire 650	630 +716	632 +714
White CD LM	878 +468	879 +467
White CD SD	887 +459	887 +459
Oread	1361 -15	1361 -15
Heebner	1398 -52	1400 -54
Douglas SH	1430 -84	1431 -85
Douglas SD	1480 -134	1481 -135
Lansing	1679 -333	1679 333-
Lansing Base	1814 - 468	1814 -468
KC	1969 -623	1969 -623

	Geo Samples KB-1346	Log Top KB-1346
Stark	2071 -725	2071 -725
B/KC	2125 -779	2124 -778
Checkerboard	2206 -860	2205 -859
Hepler SD	2227 -881	2227 -881
Altamont	2256 -910	2251 -905
Cherokee	2336 -990	2336 -990
Cher SQ SD	2381 -1035	2383 -1037
Ardmore LM	2410 -1064	2410 -1064
Viola	2491 -1145	2492 -1146
Simpson	2504 -1158	2504 -1158
Simpson SD	2507 -1161	2507 -1161
PTD	2520 -1174	2520 -1174

PERFORATION RECORD

4 SPF 2514.5' – 2518.5' CIBP @ 2512'
 4 SPF 2507-2510' CIBP @ 2450'
 4 SPF 2384-2388' CIBP @ 2320' – drilled out
 2 SPF 2227-2247'

2410-16' – sqz perms

2384-88'; 2410-2416' – 225 sx Class A 2.5% cc
 2227-2247' – 225 sx Class A 2.5% cc

Drill out to 2411' PBTD

4 SPF 2384-2388' CIBP @ 2340' - PBTD: 2411'
 2 SPF 2227-2247' CIBP @ 1580'
 Cmt perms 814' – Circ. 200 sx Class A, 2% gel, 3-1/4% cc
 PBTD: 780'
 Perf Admire – 632-642' - 2 SPF

100 gal mud acid – 2514.5 – 2518.5'
 100 gal mud acid – 2507-2510'
 250 gal acid 285 bbl gel water – 11000# sand - 2384-88'
 250 gal acid 450 bbl gel water – 25000# sand - 2227-47'
 250 gal acid 200 bbl gel water – 7000# sand - 2384-88'
 250 gal acid 284 bbl gel water – 14000# sand - 2227-47'
 250 gal acid 232 bbl gel water – 7000# sand - 632-642'





CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

MAY 02 2012

INVOICE

Invoice # 249351

=====
Invoice Date: 04/30/2012 Terms: 0/0/30,n/30 Page 1
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VESS OIL CORPORATION
1700 WATER FRONT PKWAY BLD 500
WICHITA KS 67226
(316) 682-1537

MILLS A 40
34357
22-25-5E
04-22-12
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	150.00	14.9500	2242.50
1102	CALCIUM CHLORIDE (50#)	400.00	.7400	296.00
1107	FLO-SEAL (25#)	50.00	2.3500	117.50

Description	Hours	Unit Price	Total
442 MIN. BULK DELIVERY	1.00	350.00	350.00
446 CEMENT PUMP (SURFACE)	1.00	825.00	825.00
446 EQUIPMENT MILEAGE (ONE WAY)	.00	4.00	.00

=====
Parts: 2656.00 Freight: .00 Tax: 173.97 AR 4004.97
Labor: .00 Misc: .00 Total: 4004.97
Sublt: .00 Supplies: .00 Change: .00
=====

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

PONCA CITY, OK
580/762-2303

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

GILLETTE, WY
307/686-4914



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 34357
LOCATION 180
FOREMAN Larry Starn

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT APL-15-015-23936-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-22-12	8511	MPLS A-40	22	05	5E	Butler
CUSTOMER <u>Vess Oil Corp</u>						
MAILING ADDRESS <u>1700 WATERHEAT HWY RD 500</u>						
CITY <u>Wichita</u>		STATE <u>KS</u>	ZIP CODE <u>67206</u>			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			<u>446</u>	<u>Terrell</u>		
			<u>442</u>	<u>Mark</u>		
			<u>539</u>	<u>Larry</u>		

JOB TYPE Surface B HOLE SIZE 12 1/4 HOLE DEPTH 279 CASING SIZE & WEIGHT 8 3/8
 CASING DEPTH 271 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 150 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 30 ft
 DISPLACEMENT 11.92 DISPLACEMENT PSI 250 MIX PSI 0 RATE 5.0 bbls

REMARKS: hooked onto 8 3/8 casing broke circulation - MPUSD
150 sks A + 3% CACH2 + 14 lb Poly - Mark - Displaced 15 1/2 bbls to
circulate cement to surface - 19 bbls displaced when got returns

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	825.00	825.00
5406		MILEAGE		N/A
11045	150 sks A		14.95	2242.50
1102	400 lbs CACH2		.74	296.00
1107	50 lbs Poly		2.35	117.50
5407	1	Bulk Delivery	350.00	350.00
		<u>Subtotal</u>		3831.00
		SALES TAX		173.97
		ESTIMATED TOTAL		4004.97

Revin 8737

049301

AUTHORIZATION Cotton TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 249484

Invoice Date: 04/30/2012 Terms: 0/0/30,n/30

Page 1

VESS OIL CORPORATION
1700 WATER FRONT PKWAY BLD 500
WICHITA KS 67226
(316) 682-1537

MILLS A40
34362
22-25S-5E
04-27-12
KS

MAY 04 2012

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	125.00	19.2000	2400.00
1110A	KOL SEAL (50# BAG)	625.00	.4600	287.50
1144G	MUD FLUSH (SALE)	500.00	1.0500	525.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	344.0000	344.00
4454	5 1/2" LATCH DOWN PLUG	1.00	254.0000	254.00
4104	CEMENT BASKET 5 1/2"	2.00	229.0000	458.00
4130	CENTRALIZER 5 1/2"	6.00	48.0000	288.00

Description	Hours	Unit Price	Total
502 MIN. BULK DELIVERY	1.00	350.00	350.00
MISC ROTATING HEAD	1.00	205.00	205.00
603 CEMENT PUMP	1.00	1030.00	1030.00

Parts: 4556.50 Freight: .00 Tax: 298.45 AR 6439.95
 Labor: .00 Misc: .00 Total: 6439.95
 Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 34362
LOCATION 180
FOREMAN LARRY STANM

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT APT-15-015-23936

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-27-12	8511	MPI/s # A40	2a	25 S	5E	BUTLER
CUSTOMER <u>Vess Oil Corp</u>						
MAILING ADDRESS <u>1700 WATER FRONT PLUMBY RD 500</u>						
CITY <u>Wichita</u> STATE <u>KS</u> ZIP CODE <u>67206</u>						
TRUCK #	DRIVER	TRUCK #	DRIVER			
539	LARRY					
603	JEFF					
502	STEVE					

JOB TYPE TRDD B HOLE SIZE 7 7/8 HOLE DEPTH 2520 CASING SIZE & WEIGHT 5 1/2 15.2 lb
 CASING DEPTH 2519 DRILL PIPE _____ TUBING _____ OTHER 4 1/4 shoe IF
 SLURRY WEIGHT 15.0 SLURRY VOL 34 WATER gal/sk _____ CEMENT LEFT in CASING 42 ft
 DISPLACEMENT 59.02 DISPLACEMENT PSI 800 MIX PSI 0 RATE 8.0 bbls

REMARKS: Mixed 125 sks Thick-set + 5 lbs Kal-seal per sk -
Washed pump & lines - Displaced 59 bbls to LAND Plug at 1250/6r
Float held!

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
		MILEAGE		
1126A	125	Thick-set	19.20	2400.00
1110A	625	lbs Kal-seal	.46	287.50
1144G	500	gals Mud Flush	1.05	525.00
5407	1	Bulk DePuevly	350.00	350.00
5620	1	Rotating Head	205.00	205.00
4159	1	5 1/2 APU Float Shoes	344.00	344.00
4454	1	5 1/2 hatch down	254.00	254.00
4104	2	5 1/2 Cement Baskets	229.00	458.00
4130	6	5 1/2 Centralizers	48.00	288.00
		Subtotal		6141.50
		SALES TAX		299.45
		ESTIMATED TOTAL		6439.95

Ravin 3737

049484

AUTHORIZATION Basy Bentes TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

Company **Vess Oil Corporation**
 Address **1700 Waterfront Pkwy Bldg 500**
 CSZ **Wichita, KS 67206**
 Attn. **Roger Martin**

Lease Name **Mills A**
 Lease # **40**
 Legal Desc **E/2 SE SW**
 Section **22**
 Township **25S**
 County **Butler**
 Drilling Cont **C & G Drilling #1**

Job Ticket **3475**
 Range **5E**
 State **KS**

Comments **Field: El Dorado**

GENERAL INFORMATION

Test # **1** Test Date **4/26/2012**
 Tester **Jimmy Ricketts**
 Test Type **Conventional Bottom Hole**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **w1023**
 Mid Recorder #
 Bott Recorder # **w1022**

of Packers **2.0** Packer Size **6 3/4**

Mileage **78** Approved By

Mud Type **Gel Chem**
 Mud Weight **9.3** Viscosity **52.0**
 Filtrate **8.4** Chlorides **1100**

Standby Time **0**
 Extra Equipmnt **Jars & Safety Joint**
 Time on Site **2:40 PM**
 Tool Picked Up **3:15 PM**
 Tool Layed Dwn **11:00 PM**

Drill Collar Len **119.0**
 Wght Pipe Len **0**

Elevation **1340.00** Kelley Bushings **1346.00**

Formation **Viola**
 Interval Top **2414.0** Bottom **2505.0**
 Anchor Len Below **91.0** Between **0**

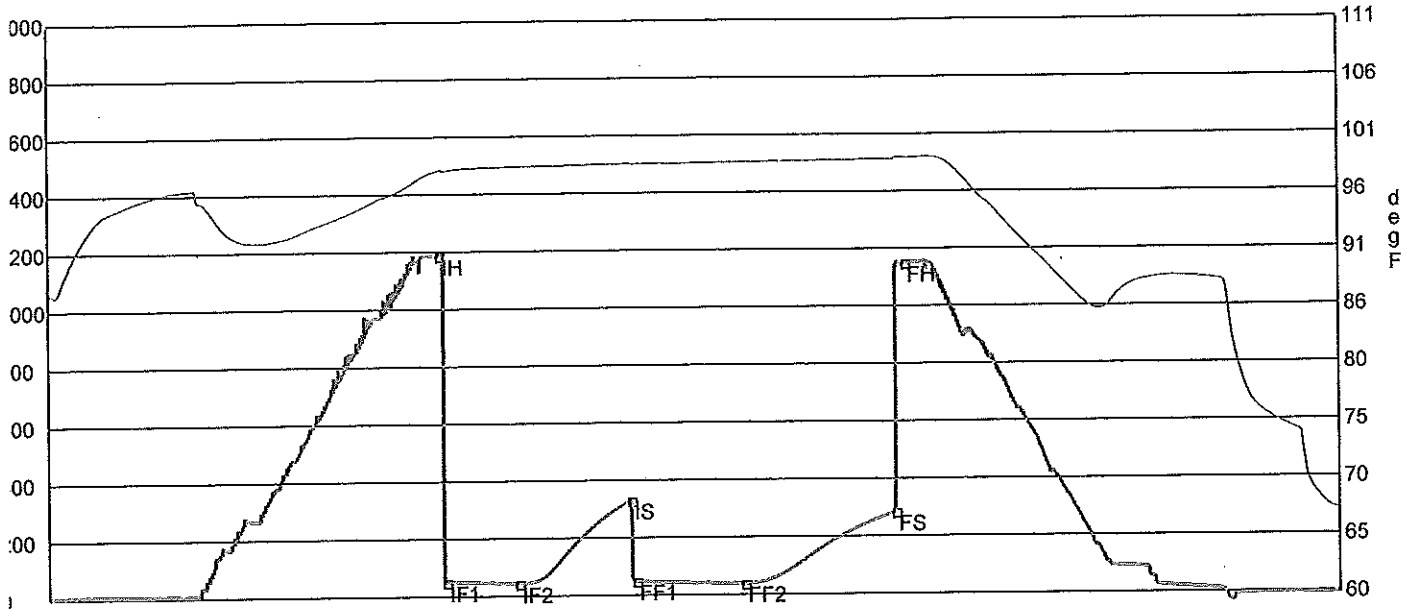
Start Date/Time **4/26/2012 3:04 PM**
 End Date/Time **4/26/2012 11:37 PM**

Total Depth **2505.0**
 Blow Type **1/2 inch blow throughout initial flow period. No blow final flow period.**
 Times: **30, 45, 45, 60.**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
20	Oil cut mud	0% 0ft	9% 1.8ft	0% 0ft	91% 18.2ft
1	Oil cut mud in tool sample	0% 0ft	12% 0.1ft	0% 0ft	88% 0.9ft

DST Fluids **0**



	Date	Time	Pressure	Temp	
IH	4/26/2012 5:38:30 PM	2.575	1185.914	97.775	Initial Hydro-static
IF1	4/26/2012 5:40:50 PM	2.613889	50.37	97.741	Initial Flow (1)
IF2	4/26/2012 6:09:50 PM	3.097222	43.863	98.097	Initial Flow (2)
IS	4/26/2012 6:54:40 PM	3.844444	329.939	98.316	Initial Shut-In
FF1	4/26/2012 6:56:30 PM	3.875	49.102	98.283	Final Flow (1)
FF2	4/26/2012 7:40:00 PM	4.6	38.716	98.395	Final Flow (2)
FS	4/26/2012 8:40:00 PM	5.6	283.822	98.604	Final Shut-In
FH	4/26/2012 8:43:50 PM	5.663889	1148.931	98.727	Final Hydro-static

AS FLOWS

in Into IFP Min Into FFP Gas Flows Pressure Choke

Company	Vess Oil Corporation	Lease Name	Mills A	
Address	1700 Waterfront Pkwy Bldg 500	Lease #	40	
CSZ	Wichita, KS 67206	Legal Desc	E/2 SE SW	Job Ticket 3475
Attn.	Roger Martin	Section	22	Range 5E
		Township	25S	State KS
		County	Butler	
		Drilling Cont	C & G Drilling #1	
Comments	Field: El Dorado			

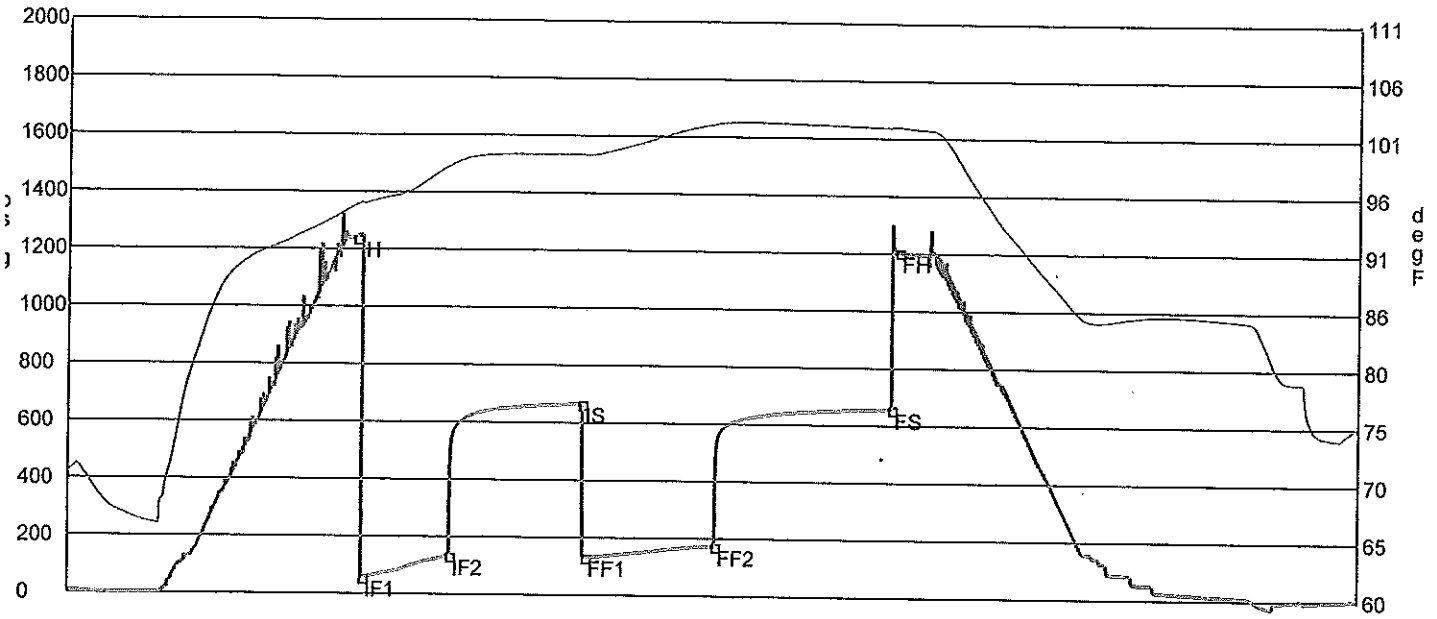
GENERAL INFORMATION

Test # 2	Test Date 4/27/2012	Chokes 3/4	Hole Size 7 7/8
Tester Jimmy Ricketts		Top Recorder # w1023	
Test Type Conventional Bottom Hole		Mid Recorder #	
Successful Test		Bott Recorder # w1022	
# of Packers 2.0	Packer Size 6 3/4	Mileage 78	Approved By
Mud Type Gel Chem		Standby Time 0	
Mud Weight 9.4	Viscosity 50.0	Extra Equipmnt Jars & Safety Joint	
Filtrate 8.4	Chlorides 1100	Time on Site 7:00 AM	
		Tool Picked Up 8:00 AM	
		Tool Layed Dwn 2:00 PM	
Drill Collar Len 178.0		Elevation 1340.00	Kelley Bushings 1346.00
Wght Pipe Len 0			
Formation Simpson Sand		Start Date/Time 4/27/2012 7:25 AM	
Interval Top 2500.0	Bottom 2520.0	End Date/Time 4/27/2012 2:43 PM	
Anchor Len Below 20.0	Between 0		
Total Depth 2520.0			
Blow Type	Weak blow building to strong blow 22 minutes into initial flow period. Weak blow building to strong blow 30 minutes into final flow period. Times: 30, 45, 45, 60.		

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
2	Clean oil	0% 0ft	100% 2ft	0% 0ft	0% 0ft
20	Oil and heavy water cut mud	0% 0ft	3% 0.6ft	32% 6.4ft	65% 13ft
120	Oil and water cut mud	0% 0ft	1% 1.2ft	9% 10.8ft	90% 108ft
150	Heavy mud cut water with trace oil	0% 0ft	trace	73% 109.5ft	27% 40.5ft
1	Oil and heavy mud cut water in tool sample	0% 0ft	9% 0.1ft	69% 0.7ft	22% 0.2ft

DST Fluids 12000



	Date	Time	Pressure	Temp	
IH	4/27/2012 9:01:30 AM	1.608333	1237.162	94.57	Initial Hydro-static
IF1	4/27/2012 9:04:00 AM	1.65	55.305	94.679	Initial Flow (1)
IF2	4/27/2012 9:33:50 AM	2.147222	132.554	98.085	Initial Flow (2)
IS	4/27/2012 10:18:40 AM	2.894444	665.37	99.15	Initial Shut-In
FF1	4/27/2012 10:20:00 AM	2.916667	132.027	99.08	Final Flow (1)
FF2	4/27/2012 11:03:50 AM	3.647222	172.294	101.908	Final Flow (2)
FS	4/27/2012 12:04:00 PM	4.65	656.958	101.746	Final Shut-In
FH	4/27/2012 12:06:10 PM	4.686111	1203.352	101.804	Final Hydro-static

GAS FLOWS

4in Into IFP Min Into FFP Gas Flows Pressure Choke

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

Table with 4 columns: COMPANY (VESS OIL CORP), LEASE (MILLS 'A' #40), FIELD (EL DORADO), LOCATION (660' FSL 2310' FWL), SECTION (22), TOWNSHIP (25S), RANGE (05E), COUNTY (BUTLER), STATE (KANSAS), CONTRACTOR (C&G DRLLG, RIG #1), SPUD (04/21/2012), COMP (04/28/2012), RTD (2520' (-1174)), LTD (2520' (-1174)), LOG-TECH (DIL, CNI/CDL, MICRO), ELEVATIONS (KB 1346', GL 1340'), Measurements Are All From KB, API (15-015-23936-00-00), CASING (SURFACE 2 1/2" 865'F 2 3/8" 1st set @ 263' w/150 x Class A, 3 1/2" CC, PRODUCTION 60 1/2" 541'Z" 15.58"/ft set @ 2513' w/125 x Thickset)

Table with 4 columns: FORMATION TOPS, LOG, SAMPLES, CHRONOLOGY. Lists various geological formations like ADMIRE 650, WHITE CLOUD LM, etc., with their corresponding log and sample numbers.

REMARKS section with a grid for recording observations and notes during the drilling process.

