

For KCC Use:			
Effective Date:			
District #	<u> </u>		
SGA?	Yes No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	month	al		Spot Description:
	month	day	year	,SecTwpS. R EV
OPERATOR: License#				feet from N / S Line of Section
Name:				feet from E / W Line of Sectio
Address 1:				
Address 2:				
City:				(Note: Locate well of the decision had difference state)
Contact Person:				County
Phone:				
CONTRACTOR: License#				Field Name:
JONTRACTOR: License# Name:				is the attroducer opasset role.
vame:				Target Formation(s):
Well Drilled For:	Well Class	s: Typ	e Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh F	Rec Infield	d	Mud Rotary	Ground Surface Elevation:feet MSI
Gas Stora		. –	Air Rotary	Water well within one-quarter mile:
Dispo		_	Cable	Public water supply well within one mile:
Seismic ; # c			_	Depth to bottom of fresh water:
Other:				Depth to bottom of usable water:
				Surface Pipe by Alternate: I II
If OWWO: old well	information as fol	lows:		Length of Surface Pipe Planned to be set:
Operator:				Length of Conductor Pipe (if any):
Well Name:				Projected Total Depth:
Original Completion Da				
Original Completion De		Original Tota	т Борин.	Water Source for Drilling Operations:
Directional, Deviated or Ho	rizontal wellbore?)	Yes No	Well Farm Pond Other:
If Yes, true vertical depth: _				
Bottom Hole Location:				
KCC DKT #:				
				If Yes, proposed zone:
				11 163, proposed 20116
			AF	FIDAVIT
The undersigned hereby	affirms that the c	drilling, comp	letion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the follow	ing minimum red	quirements w	vill be met:	
Notify the appropris	ate district office	nrior to some	dding of well:	
2. A copy of the appropri				sh drilling rig:
17 11			'	t by circulating cement to the top; in all cases surface pipe shall be set
				he underlying formation.
4. If the well is dry ho	le, an agreemen	t between the	operator and the di	strict office on plug length and placement is necessary prior to plugging;
The appropriate dis	strict office will be	e notified bef	ore well is either plug	gged or production casing is cemented in;
				ed from below any usable water to surface within 120 DAYS of spud date.
				#133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed	within 30 days o	of the spud d	ate or the well shall b	be plugged. In all cases, NOTIFY district office prior to any cementing.
ubmitted Electron	nically			
				Remember to:
For KCC Use ONLY				- File Certification of Compliance with the Kansas Surface Owner Notification
API # 15 -				Act (KSONA-1) with Intent to Drill;
				- File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe required		f	eet	- File Completion Form ACO-1 within 120 days of spud date;
	ruirod	for	t nor ALT	
Minimum surface pipe red	₁ uii eu		it per ALIIIII	- File acreage attribution plat according to field proration orders;
	quirea			 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
Approved by:				
	s:			 Notify appropriate district office 48 hours prior to workover or re-entry;

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		

Side Two



SEWARD CO. 3390' FEL

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
_ease:	feet from N / S Line of Section
Vell Number:	feet from E / W Line of Section
Field:	SecTwp S. R 🗌 E 🗍 W
Number of Acres attributable to well:	is Section. Regular of Integular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
	PLAT
	e nearest lease or unit boundary line. Show the predicted locations of
	nes, as required by the Kansas Surface Owner Notice Act (House Bill 2032). attach a separate plat if desired. 250 ft.
	250 11.
	⊙—— 520 ft. LEGEND
	O Well Location
	Tank Battery Location
	Electric Line Location
	Lease Road Location
	EXAMPLE
: : : : 24	
24	
	1980' FSL
	: : : : # : :

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

085332

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:		
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County mg/l	
Is the bottom below ground level?	Artificial Liner?	No	(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee			
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining acluding any special monitoring.	
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically		Type of materia Number of work Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date.	
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS	
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No	



Kansas Corporation Commission Oil & Gas Conservation Division

1085332

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the weel estate preparty toy records of the equation trace was		
City:			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically			

170 Commerce Road, Building 201 Conway, Arkansas 72032 501.328.3316 † 501.328.3325 f www.craftontull.com **Crafton Tull FORD** COUNTY, KANSAS 250' FNL- 520' FEL SECTION 24 TOWNSHIP 29S RANGE 25W 6TH P.M. T29S R25W T29S T29S **S14** S13 S13 **S18** I AS PROCESSED BY OPUS USING THESE LAMONT CORS ARP 2150' D S24 Y:313242 520' X:1565824 Y:313041 GRID NORTH (NAD 83) KANSAS - SOUTH ZONE MARKS 1-24H SHL-250 FNL-520 FEL ELEV: 2616 S19 37'30'58.2" N -99'59'55.7" E LAT: 37.516173 DNG: -99.998817 X: 1565298.665 Y: 312810.968 **R25W R24W** 2423 X:1565761 Y:310370 2344 LISTED AND CARE TAKEN FRETHER FIELD. MARKS 1-24H BHL-330' FSL-400' FEL 37'30'11.1" N -99'59'54.7" E LAT: 37.503073 LONG: -99.998525 BOTTOM HOLE II BY OPERATOR L COORDINATES AI SURVEYED IN TH T29S | R25W X: 1565306.403 Y: 308040.538 S23 | S24 T29S | T29S S24 S19 Y:307878 2265 400 표 8 X:1565698 Y:307697 S26 S25 S30 R24W S25 X:156303 Y:307785 **R25W ELEVATION:** OPERATOR: SANDRIDGE ENERGY, INC. WELL NO: 1-24H 2616' GR. AT STAKE LEASE NAME: MARKS TOPOGRAPHIC & VEGETATION: LOCATION FELL IN A FIELD REFERENCE STAKES OR ALTERNATE LOCATION STAKES SET: NONE GOOD DRILL SITE: YES BEST ACCESSIBILITY TO LOCATION: EAST LINE GERARD **DISTANCE & DIRECTION** FROM HWY JCT OR TOWN: FROM THE JCT. OF US-283 & WINDY RD, TRAVEL EAST ON WINDY RD FOR ±1.0 MILE, TURN RIGHT (SOUTH) ON 112 RD & TRAVEL ±1.0 MILE TO THE NE CORNER OF S24, T29S-R25W. (THE FOLLOWING GPS STATE PLANE DATUM: NAD-27 INFORMATION WAS COORDINATES: LAT: 37.516173 ZONE: KS-SOUTH **GATHERED USING A GPS** KANSAS AND RECEIVER ACCURACY ±2-3 LONG: -99.998817 X: 1565298.665 Y: 312810.968 METERS) DATE STAKED: __04-19-2012 6/19/2012 **GENERAL NOTES:** THE TIES AND FOOTAGES SHOWN ON THIS PLAT ARE FROM LINES OF OCCUPATION FROM A GRAPHIC SCALE IN FEET SURVEY MADE ON THE GROUND AND / OR BEARING AND DISTANCES FROM THE GENERAL LAND OFFICE PLAT OF THE AREA SHOWN AND MAY NOT BE THE ACTUAL PROPERTY CORNERS. THIS PLAT DOES NOT REPRESENT A TRUE BOUNDARY SURVEY. 1000 500 0 1000 SandRidge REVISION "MARKS 1-24H ADDED BHL (06-19-2012) PART OF THE NE1/4 OF SECTION 24, T-29-S, R-25-W PROPOSED DRILL SITE FORD COUNTY, KANSAS SCALE: 1" = 1000' PLOT DATE: 06-19-2012 DRAWN BY: S.ANDER SHEET NO.: 1 OF 4 G:\102009-00 [SANDRIDGE ENERGY]\SUR\DWG [WELL-PLATS]\MARKS_1-24H\MARKS 1-24H.DWG 6/19/2012 4:25:01 PM SA1236

Marks 1-24H

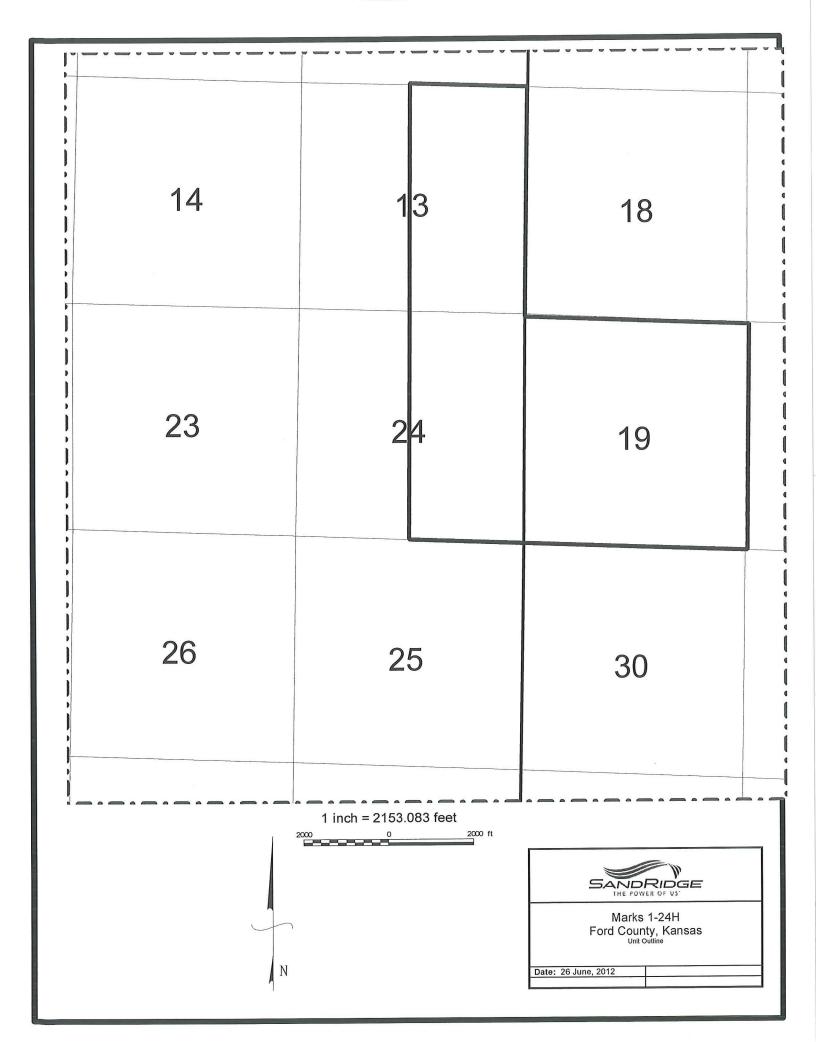
Ford County, KS

Surface Owner:

Vicki L. Marks and Gene Marks 2904 Williams Street Great Bend, KS 67530

Unit Description:

E/2 13-29S-25W E/2 24-29S-25W All of 19-29S-24W





June 27, 2012

Vicki L. Marks and Gene Marks 2904 Williams Street Great Bend, KS 67530

Re: KSONA-1 NOTIFICATION

Please find attached a draft copy of Intent to Drill currently pending with the KCC for approval. We plan to drill the Marks 1-24H well located in Ford county, Kansas, and you are listed as current surface owner.

This notice is being provided pursuant to the Kansas Surface Owner Notice Ace (House Bill 2032). If you have any questions, please contact us.

Sincerely,

Tiffany Golay

Regulatory Technician

SandRidge Energy

123 Robert S Kerr Avenue Oklahoma City, OK 73102

T: 405.429.6543

E: tiffany.golay@sandridgeenergy.com

/file

Attach.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

June 29, 2012

Tiffany Golay SandRidge Exploration and Production LLC 123 ROBERT S. KERR AVE OKLAHOMA CITY, OK 73102-6406

Re: Drilling Pit Application Marks 1-24H NE/4 Sec.24-29S-25W Ford County, Kansas

Dear Tiffany Golay:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined. If a plastic liner is to be used it must have a minimum thickness of 20 mil. Integrity of the liner must be maintained at all times.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill.** If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.