



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1085344

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ROGER L. MARTIN

INDEPENDENT PETROLEUM GEOLOGIST 316-250-6970

GEOLOGIST'S REPORT DRILLING TIME AND SAMPLE LOG

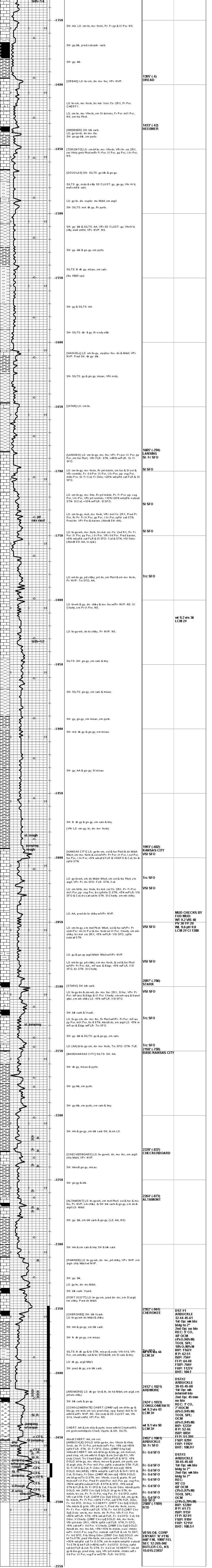
COMPANY VESS OIL CORPORATION LEASE ENYART 'A' #116 FIELD EL DORADO LOCATION 660' FNL 1980' FEL SECTION 12 TOWNSHIP 26S RANGE 04E COUNTY BUTLER STATE KANSAS		ELEVATIONS KB 1391' GL 1385' Measurements Are All From KB API 15-015-23937-00-00	
CONTRACTOR C&G DRLG RIG 1 SPUD 04/05/2012 COMP 04/11/2012 RTD 2500' (-1109) LTD NL NO OH LOGS ELECTRICAL SURVEYS		CASING SURFACE 845/8" 238'ft LS csg set @ 269' w/150 sx Class A, 3% CC PRODUCTION 59 3/4" 15.4#ft J-55 csg set @ 2480' w/125 sx	

FORMATION TOPS	LOG	SAMPLES	CHRONOLOGY
OREAD		1395' (-4)	
HEEBNER		1433' (-42)	0405/2012- MIRU, Drill rathole 11 AN, SPUD 12 1/4" hole @ 1:15 PM, TD 12 1/4" hole @ 10 PM, Ran 201-2460' 238'ft LS casing, set @ 269' KB, CONSOLIDATED: 150 sx Class A, 3% cc, Done @ 11 PM, Cement Circ.
LANSING		1685' (-294)	
KANSAS CITY		1993' (-602)	
STARK		2097' (-706)	0405/2012- Drill under surface @ 7 AM.
BASE/KANSAS CITY		2150' (-759)	0407/2012- DRLG @ 1290' @ 7 AM.
CHECKERBOARD		2228' (-837)	0408/2012- DRLG @ 1985' @ 7 AM, Displace mud @ 1600', MW 9.2, VIS 40, WL 9.6, LCM 2#
ALTAMONT		2264' (-873)	
HEPLER SAND		--NP--	0409/2012- CIRC @ 2474' @ 7 AM, Short trip for DST #1.
CHEROKEE		2352' (-961)	04/10/2012- CIRC @ 2474' @ 7 AM, MW 9.4, VIS 40, WL 8.8, CL 1100, LCM 2#.
ARDMORE		2412' (-1021)	
VIOLA		--NP--	04/11/2012- CIRC @ 2474' @ 7 AM, MW 9.3, VIS 53, WL 8.4, CL 1000, LCM 2#.
SIMPSON		--NP--	
CONGLOMERATE		2424' (-1033)	
ARBUCKLE		2452' (-1061)	
RTD		2500' (-1109)	

REMARKS:

COMPLETION (by C. Coats, VCC)
 Run 59 jobs of 59 3/4" - 15 1/2" MW, 255 casing = 2483' RTD plus padset shoes = 2,500'
 Total = 2889' RTD @ 2500' with extra joint stick up 90', set @ 2480' KB
 Cired mud for 30 minutes, drop steel ball, set padset @ 1150' psi. Circ for 20 minutes
 Consolidated mix and pump 600 gallon mud flush, 125 sx Thicket, Lift pressure to 650 psi. Caught pressure @ 33 bbls. Land plug @ 1250 psi @ 2:30 AM.
 Plug held.

Respectfully submitted,
 Roger L. Martin, Geologist (wellsite)



Company **Vess Oil Corp.**
 Address **1700 Waterfront Pkwy Bldg 500**
 CSZ **Wichita, KS 67206**
 Attn. **Roger Martin**

Lease Name **Enyart A**
 Lease # **116**
 Legal Desc **NW NE**
 Section **12**
 Township **26S**
 County **Butler**
 Drilling Cont **C & G #1**

Job Ticket **3472**
 Range **4E**
 State **KS**

Comments **Field: El Dorado**

GENERAL INFORMATION

Test # **1** Test Date **4/9/2012**
 Tester **Jimmy Ricketts**
 Test Type **Conventional Bottom Hole**
Successful Test

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **w1023**
 Mid Recorder #
 Bott Recorder # **w1022**

of Packers **2.0** Packer Size **6 3/4**

Mileage **70** Approved By

Mud Type **Gel Chem**
 Mud Weight **9.4** Viscosity **49.0**
 Filtrate **8.8** Chlorides **1100**

Standby Time **0**
 Extra Equipmnt **Jars & Safety Joint**
 Time on Site **4:30 PM**
 Tool Picked Up **8:00 PM**
 Tool Layed Dwn **3:20 AM**

Drill Collar Len **149.0**
 Wght Pipe Len **0**

Elevation **1385.00** Kelley Bushings **1391.00**

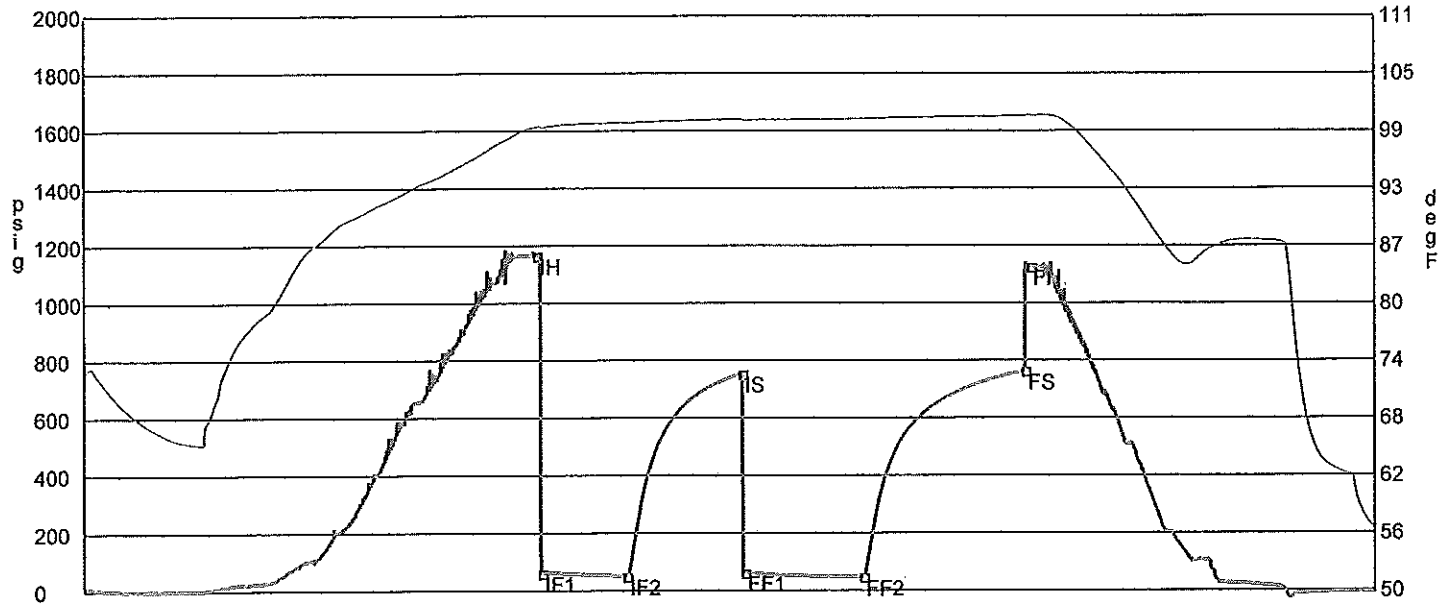
Formation **Arbuckle**
 Interval Top **2348.0** Bottom **2470.0**
 Anchor Len Below **122.0** Between **0**
 Total Depth **2470.0**
 Blow Type **Weak blow building to 2 inches initial flow period. No blow final flow period.**
Times: 32, 44, 45, 61.

Start Date/Time **4/9/2012 7:30 PM**
 End Date/Time **4/10/2012 3:35 AM**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
5	Clean oil	0% 0ft	100% 5ft	0% 0ft	0% 0ft
40	Oil cut mud	0% 0ft	4% 1.6ft	0% 0ft	96% 38.4ft
1	Oil cut mud in tool sample	0% 0ft	10% 0.1ft	0% 0ft	90% 0.9ft

DST Fluids **0**



	Date	Time	Pressure	Temp	
IH	4/9/2012 10:19:20 PM	2.822222	1167.14	99.178	Initial Hydro-static
IF1	4/9/2012 10:21:10 PM	2.852778	61.953	99.133	Initial Flow (1)
IF2	4/9/2012 10:53:10 PM	3.386111	50.87	99.657	Initial Flow (2)
IS	4/9/2012 11:36:40 PM	4.111111	754.075	100.02	Initial Shut-In
FF1	4/9/2012 11:37:40 PM	4.127778	63.678	99.923	Final Flow (1)
FF2	4/10/2012 12:22:10 AM	4.869444	48.18	100.073	Final Flow (2)
FS	4/10/2012 1:23:10 AM	5.886111	763.724	100.391	Final Shut-In
FH	4/10/2012 1:25:10 AM	5.919444	1127.262	100.436	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

Company **Vess Oil Corp.**
 Address **1700 Waterfront Pkwy Bldg 500**
 City **Wichita, KS 67206**
 Attn. **Roger Martin**

Lease Name **Enyart A**
 Lease # **116**
 Legal Desc **NW NE**
 Section **12**
 Township **26S**
 County **Butler**
 Drilling Cont **C & G #1**

Job Ticket **3472**
 Range **4E**
 State **KS**

Comments **Field: El Dorado**

GENERAL INFORMATION

Test # **2** Test Date **4/10/2012**
 Tester **Jimmy Ricketts**
 Test Type **Conventional Bottom Hole**
Successful Test
 # of Packers **2.0** Packer Size **6 3/4**
 Mud Type **Gel Chem**
 Mud Weight **9.4** Viscosity **53.0**
 Filtrate **8.8** Chlorides **1100**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **w1023**
 Mid Recorder #
 Bott Recorder # **w1022**

Mileage **0** Approved By
 Standby Time **0**
 Extra Equipmnt **Jars & Safety Joint**
 Time on Site **12:00 AM**
 Tool Picked Up **1:00 PM**
 Tool Layed Dwn **8:00 PM**

Drill Collar Len **237.0**
 Wght Pipe Len **0**

Elevation **1385.00** Kelley Bushings **1391.00**

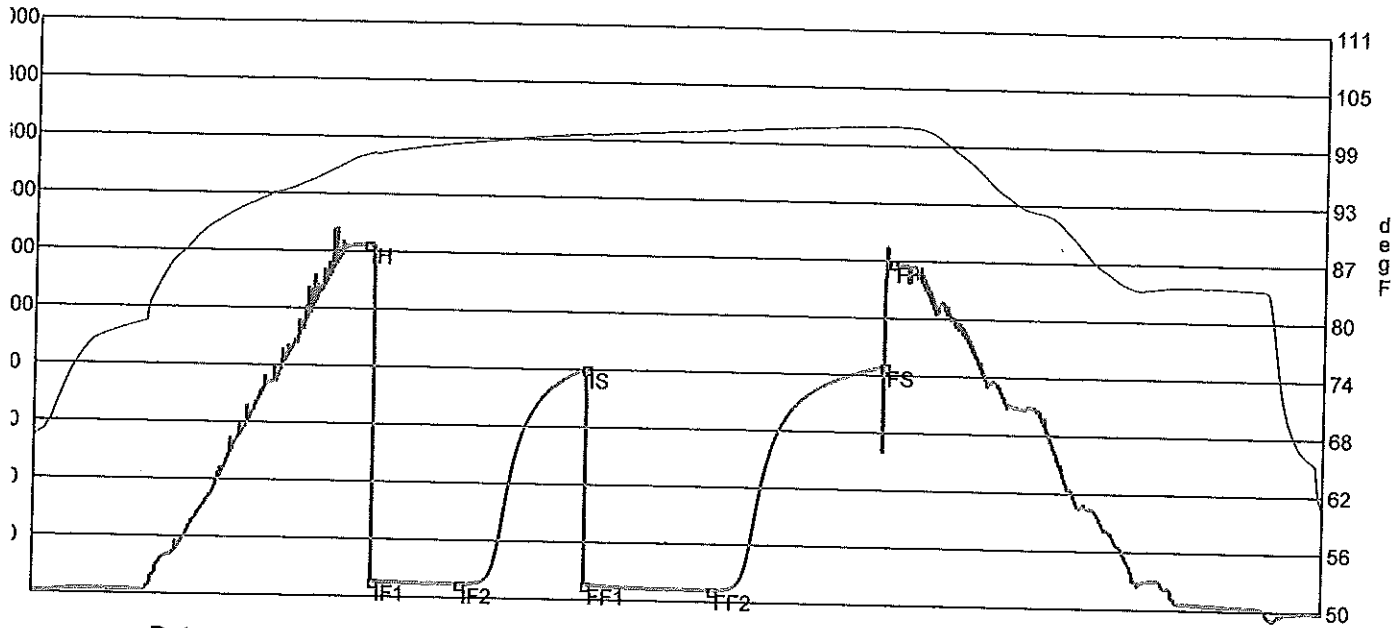
Formation **Arbuckle**
 Interval Top **2470.0** Bottom **2481.0**
 Anchor Len Below **11.0** Between **0**
 Total Depth **2481.0**
 Blow Type **Weak surface blow dying to no blow initial flow period. No blow final flow period. Times: 31, 45, 45, 60.**

Start Date/Time **4/10/2012 12:36 PM**
 End Date/Time **4/10/2012 8:13 PM**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
1	Clean oil	0% 0ft	100% 1ft	0% 0ft	0% 0ft
7	Heavy oil cut mud	0% 0ft	24% 1.7ft	0% 0ft	76% 5.3ft
1	Oil cut mud in tool sampe	0% 0ft	6% 0.1ft	0% 0ft	94% 0.9ft

DST Fluids **0**



	Date	Time	Pressure	Temp	
IH	4/10/2012 2:32:10 PM	1.936111	1223.114	96.929	Initial Hydro-static
IF1	4/10/2012 2:35:10 PM	1.986111	51.916	96.974	Initial Flow (1)
IF2	4/10/2012 3:06:10 PM	2.502778	46.413	98.272	Initial Flow (2)
IS	4/10/2012 3:50:20 PM	3.238889	802.769	99.418	Initial Shut-In
FF1	4/10/2012 3:50:50 PM	3.247222	50.879	99.343	Final Flow (1)
FF2	4/10/2012 4:35:40 PM	3.994444	39.101	100.04	Final Flow (2)
FS	4/10/2012 5:35:50 PM	4.997222	829.273	100.844	Final Shut-In
FH	4/10/2012 5:38:30 PM	5.041667	1191.809	100.878	Final Hydro-static

3 FLOWS

into IFP
 Min Into FFP
 Gas Flows
 Pressure
 Choke

LEASE AND WELL NO. JUN 1991 A # 1110
 SEC. 12
 TWP. 26S
 RGE. 4E
 TEST NO. 2
 DATE 4-10-

Company **Vess Oil Corp.**
 Address **1700 Waterfront Pkwy Bldg 500**
 CSZ **Wichita, KS 67206**
 Attn. **Roger Martin**

Lease Name **Enyart A**
 Lease # **116**
 Legal Desc **NW NE**
 Section **12**
 Township **26S**
 County **Butler**
 Drilling Cont **C & G #1**

Job Ticket **3472**
 Range **4E**
 State **KS**

Comments **Field: El Dorado**

GENERAL INFORMATION

Test # **3** Test Date **4/11/2012**
 Tester **Jimmy Ricketts**
 Test Type **Conventional Bottom Hole**
Successful Test
 # of Packers **2.0** Packer Size **6 3/4**
 Mud Type **Gel Chem**
 Mud Weight **9.4** Viscosity **50.0**
 Filtrate **8.8** Chlorides **1100**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **w1023**
 Mid Recorder #
 Bott Recorder # **w1022**

Mileage **70** Approved By
 Standby Time **0**
 Extra Equipmnt **Jars & Safety Joint**
 Time on Site **12:40 PM**
 Tool Picked Up **1:20 PM**
 Tool Layed Dwn **8:00 PM**

Drill Collar Len **237.0**
 Wght Pipe Len **0**

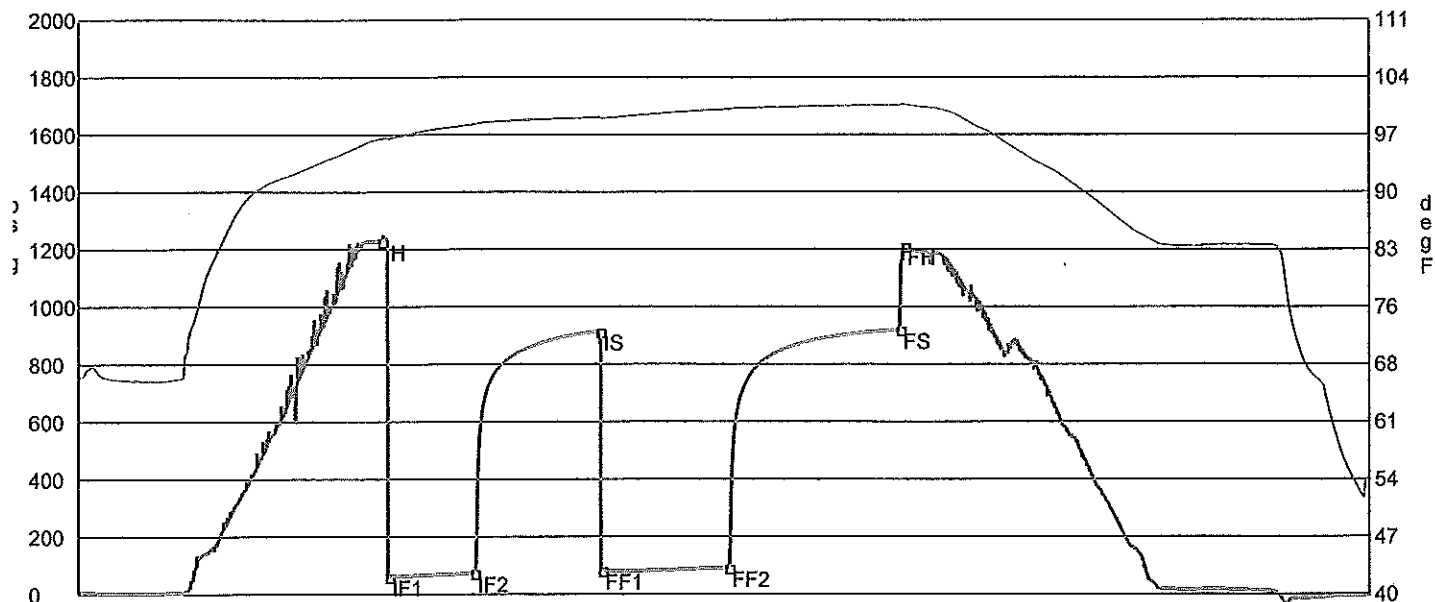
Elevation **1385.00** Kelley Bushings **1391.00**

Formation **Arbuckle**
 Interval Top **2481.0** Bottom **2500.0**
 Anchor Len Below **19.0** Between **0**
 Total Depth **2500.0**
 Blow Type **Weak blow building to 7 inches initial flow period. Weak blow building to 7 inches final flow period. Times: 30, 45, 45, 60. API gravity of oil was 37.**

Start Date/Time **4/11/2012 1:03 PM**
 End Date/Time **4/11/2012 8:36 PM**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
95	Clean oil	0% 0ft	100% 95ft	0% 0ft	0% 0ft
60	Oil cut mud	0% 0ft	3% 1.8ft	0% 0ft	97% 58.2ft
1	Heavy oil cut mud in tool sample	0% 0ft	21% 0.2ft	0% 0ft	79% 0.8ft
DST Fluids		0			



	Date	Time	Pressure	Temp	
IH	4/11/2012 2:48:20 PM	1.755556	1227.54	96.325	Initial Hydro-static
IF1	4/11/2012 2:50:50 PM	1.797222	60.752	96.324	Initial Flow (1)
IF2	4/11/2012 3:21:00 PM	2.3	73.398	98.083	Initial Flow (2)
IS	4/11/2012 4:05:20 PM	3.038889	913.155	98.978	Initial Shut-In
FF1	4/11/2012 4:06:00 PM	3.05	82.473	98.874	Final Flow (1)
FF2	4/11/2012 4:50:30 PM	3.791667	91.329	99.982	Final Flow (2)
FS	4/11/2012 5:50:50 PM	4.797222	919.095	100.493	Final Shut-In
FH	4/11/2012 5:52:20 PM	4.822222	1211.055	100.536	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

ATTACHMENT TO ACO-1

Enyart A-116 – API #15-015-23937-0000
 1980'FEL, 660'FNL
 Sec. 12-26S-04E
 Butler County, KS

DST INFORMATION

DST #1 2348-2470 **Zone: Arbuckle**
Times: 32-44-45-61
1st open: Weak blow bldg to 2"
2nd open: No blow
Rec: 5' CO, 40' OCM(O-4, M-96)
Tool: (O-10, M-90)
IFP: 62-51 **FFP: 64-48**
ISIP: 754 **FSIP: 764**
IHP: 1167 **FHP: 1127** **TEMP 100.4 degrees**

DST #2 2470 -2481 **Zone: Arbuckle**
Times: 30-45-45-60
1st open: Weak , intermittent blow
2nd open: 45 min no blow
Rec: 1' CO, 7' HOCM(24-O, 76-M)
Tool: OCM(6-O, 94-M)
IFP: 52-46 **FFP: 51-39**
ISIP: 803 **FSIP: 829**
IHP: 1223 **FHP: 1192** **TEMP 100.9 degrees**

DST #3 2481-2500 **Zone: Arbuckle**
Times: 30-45-45-60
1st open: WEAK BLOW BUILDING TO 7"
2nd open: WEAK BLOW BUILDING TO 7".
Rec: 95' CO (37 gravity) + 60' OCM – 3% OIL, 97% MUD
Tool: 21% OIL, 79% MUD
IFP: 61-73 **FFP: 82-91**
ISIP: 913 **FSIP: 919**
IHP: 1228 **FHP: 1211** **TEMP 100.5 degrees**

SAMPLE TOPS

OREAD	1395 -4
HEEBNER	1433 -42
LANSING	1685 -294 SSO
K C	1993 -602
STARK	2097 -706
B/KC	2150 -759
CHEC/BD	2228 -837
Altamont	2264 -873
CHEROKEE	2352 -961
ARDMORE	2412 -1021
CONGL CH	2424 -1033
ARBUCKLE	2452 -1061 SO
PTD	2500 -1109



CONSOLIDATED
Oil Well Services, LLC

APR 18 2012

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 248909

=====
Invoice Date: 04/10/2012 Terms: 0/0/30,n/30 Page 1
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VESS OIL CORPORATION
1700 WATER FRONT PKWAY BLD 500
WICHITA KS 67226
(316) 682-1537

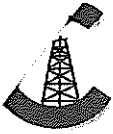
ENYART A 116
34305
12-26-24E
04-05-12
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	150.00	14.9500	2242.50
1102	CALCIUM CHLORIDE (50#)	400.00	.7400	296.00
1107	FLO-SEAL (25#)	50.00	2.3500	117.50

	Description	Hours	Unit Price	Total
491	MIN. BULK DELIVERY	1.00	350.00	350.00
603	CEMENT PUMP (SURFACE)	1.00	825.00	825.00
603	EQUIPMENT MILEAGE (ONE WAY)	.00	4.00	.00

=====
Parts: 2656.00 Freight: .00 Tax: 173.97 AR 4004.97
Labor: .00 Misc: .00 Total: 4004.97
Sublt: .00 Supplies: .00 Change: .00
=====

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

APR 20 2012

INVOICE

Invoice # 249107

Invoice Date: 04/18/2012 Terms: 0/0/30,n/30 Page 1

VESS OIL CORPORATION
1700 WATER FRONT PKWAY BLD 500
WICHITA KS 67226
(316) 682-1537

ENYART 116
34311
12-26S-4E
04-12-12
KS

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	125.00	19.2000	2400.00
1110A	KOL SEAL (50# BAG)	650.00	.4600	299.00
1144G	MUD FLUSH (SALE)	500.00	1.0500	525.00
4104	CEMENT BASKET 5 1/2"	1.00	229.0000	229.00
4130	CENTRALIZER 5 1/2"	6.00	48.0000	288.00
4253	TYPE A PACKER SHOE 6 1/2 X 6	1.00	1584.0000	1584.00
4454	5 1/2" LATCH DOWN PLUG	1.00	254.0000	254.00

Description	Hours	Unit Price	Total
442 MIN. BULK DELIVERY	1.00	350.00	350.00
603 CEMENT PUMP	1.00	1030.00	1030.00
603 EQUIPMENT MILEAGE (ONE WAY)	.00	4.00	.00
603 CASING FOOTAGE	1000.00	.22	220.00

Parts: 5579.00 Freight: .00 Tax: 365.42 AR 7544.42
 Labor: .00 Misc: .00 Total: 7544.42
 Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 34311
LOCATION #180 Eldorado
FOREMAN Jacob Storm

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT

15-015-23937-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-12-12	8511	Enyart 116	12	26 S	4E	Butler
CUSTOMER Vess Oil			Softly meating J.S. S.D.			
MAILING ADDRESS 1700 waterfront Pkway Bldg 500						
CITY Wichita	STATE KS	ZIP CODE 67226	TRUCK #	DRIVER	TRUCK #	DRIVER
			603	Jeff		
			442	Steve		
			511	Jacob		

JOB TYPE Longstring B HOLE SIZE 7 7/8 HOLE DEPTH 2500 CASING SIZE & WEIGHT 5 1/2 15.5 lb
CASING DEPTH 2486 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 15.5 lb SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 42 ft shoe
DISPLACEMENT 58.50 DISPLACEMENT PSI 250 MIX PSI 300 RATE 8 bpm

REMARKS: Run pipe to 2500, pulled up to 2486 circulated for 1 hr, opened packer shoe, mixed 500 gal dv 1100, tailed with 125 sks thickset 5 1/2 coils displacing with 58.5 bbl water landing plug at 1350 psi, checked float float held

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	7	MILEAGE	4.00	28.00
5407	1	Bulk delivery	350.00	350.00
5402	1000	footage	.22	220.00
1126 A	125	Thick set	19.20	2400.00
1110 A	650	Kol-seal	.46	299.00
11446	500	DV 1100 (mud flush)	1.05	525.00
4104	1	5 1/2 Basket	229.00	229.00
4130	6	5 1/2 centralizer	48.00	288.00
4253	1	5 1/2 Type A packer shoe	1584.00	1584.00
4454	1	5 1/2 latch down plug	254.00	254.00
			Subtotal	7179.00
			SALES TAX	365.42
			ESTIMATED TOTAL	7544.42

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AUTHORIZATION Casey Bonts TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

