



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1085482

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 859

Cell 785-324-1041

Date	6-8-12	Sec.	29	Twp.	15	Range	12	County	RUSSELL	State	KANSAS	On Location		Finish	9:00 AM	
Lease	WEST BEAVER CREEK			Well No.	#3			Location	BUNKER HILL ST. D.E. - 2E - 10S - 3/4 W							
Contractor	ROYAL DRILLING #2							Owner	PROSPECT OIL & GAS CORP.							
Type Job	SURFACE							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	12 1/4"			T.D.	571			Charge To	PROSPECT OIL & GAS CORP.							
Csg.	8 7/8"			Depth	571			Street	PO BOX 837							
Tbg. Size								City	RUSSELL			State	KS, 67665			
Tool								The above was done to satisfaction and supervision of owner agent or contractor.								
Cement Left in Csg.				Shoe Joint	15			Cement Amount Ordered	250 con. See 2 gal.							
Meas Line				Displace	35 1/2											

EQUIPMENT

Pumptrk #15	No.	Cementer	NICK	Helper		Common
Bulktrk #10	No.	Driver	BRIAN	Driver		Poz. Mix
Bulktrk D/U	No.	Driver	LISCIA	Driver		Gel.

JOB SERVICES & REMARKS

Remarks:	Calcium
Rat Hole	Hulls
Mouse Hole	Salt
Centralizers	Flowseal
Baskets	Kol-Seal
D/V or Port Collar	Mud CLR 48
	CFL-117 or CD110 CAF 38
	Sand
	Handling
	Mileage

FLOAT EQUIPMENT

CEMENT DID CIRCULATE x	Guide Shoe
	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
THANK YOU x	Latch Down
	1-8 7/8" WOODS PLUG

X Signature	Pumptrk Charge	Tax
	Mileage	Discount
		Total Charge

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 871

Date	6-14-12	Sec.	29	Twp.	15	Range	12	County	RUSSELL	State	KANSAS	On Location		Finish	4:00 AM
Lease	West Branch Creek			Well No.	# 3			Location	BUNKER HILL STAGE 2E-65-3411						
Contractor	ROYAL DRILLING #2							Owner	PROSPECT OIL & GAS CORP.						
Type Job	PROD. STRING							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	7 7/8"			T.D.	3430			Charge To	PROSPECT OIL & GAS CORP.						
Csg.	5 1/2"			Depth	3427			Street	PO Box 837						
Tbg. Size				Depth				City	RUSSELL			State	KS, 67665		
Tool	PORT COLLAR							Depth	1485						
Cement Left in Csg.				Shoe Joint	21			The above was done to satisfaction and supervision of owner agent or contractor.							
Meas Line				Displace	83 BLS			Cement Amount Ordered	200com-10 1/2" ALT 5 1/2" CEMENT						

EQUIPMENT

Pumptrk #5	No.	Cementer	BEETT	Common
Bulktrk #10	No.	Driver	JASON	Poz. Mix
Bulktrk #11	No.	Driver	CELANO	Gel.

JOB SERVICES & REMARKS

Remarks:	Calcium
Rat Hole 30	Hulls
Mouse Hole 15	Salt
Centralizers 1/2, 1, 2, 4, 6, 8, 10, 46, 62	Flowseal
Baskets 2, 47, 63	Kol-Seal
D/V or Port Collar 47	Mud CLR 48 500 gal
	CFL-117 or CD110 CAF 38
	Sand

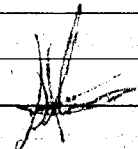
BREAK CIRCULATION - CIRCULATED
1 HR - Pump 500gal mud CLR 48,
PLUGGED RAT & MOUSE HOLE.
MIXED 155 SKS - WADDED UP -
DROPPED PLUG & DISPLACED
PLUG LANDED & HELD.

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	3 - CENT 5 1/2" - LATUNAS
Baskets	3 - 5 1/2"
AFU Inserts	
Float Shoe	1 - 5 1/2"
Latch Down	1 - 5 1/2" W. PLUG
	1 - RUBBER BALL

Pumptrk Charge	
Mileage	
	Tax
	Discount
	Total Charge

X
Signature



BRAD HUTCHINSON

116 EVES DRIVE
RUSSELL, KANSAS 67665

785-483-0492

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY <u>Prospect Oil & Gas, Inc.</u> LEASE <u>West Beaver Creek #3</u> FIELD <u>Hall - Gurney</u> LOCATION <u>SW NW NE SW</u> SEC <u>29</u> TWSP <u>15S</u> RGE <u>12W</u> COUNTY <u>Russell</u> STATE <u>Kansas</u>	ELEVATIONS KB <u>1882'</u> DF _____ GL <u>1875'</u> Measurements Are All From <u>Kelly Bushing</u>
CONTRACTOR <u>Royal Drilling, Inc.</u> SPUD <u>6-7-12</u> COMP <u>6-13-12</u> RTD <u>3430 (-1548)</u> LTD <u>3430 (-1548)</u> MUD UP <u>2500'</u> TYPE MUD <u>CHEMICAL</u>	CASING SURFACE <u>8 5/8" @ 571'</u> PRODUCTION <u>5 1/2" @ 3426'</u> ELECTRICAL SURVEYS DIL CNL/CDL MEL

SAMPLES SAVED FROM _____ 2650' TO _____ RTD
 DRILLING TIME KEPT FROM _____ 2650' TO _____ RTD
 SAMPLES EXAMINED FROM _____ 2700' TO _____ RTD
 GEOLOGICAL SUPERVISION FROM _____ 2700' TO _____ RTD
 GEOLOGIST ON WELL BRAD J HUTCHINSON

FORMATION TOPS	LOG	SAMPLES	
<u>Anhydrite</u>	<u>816 +1066</u>	<u>817 +1065</u>	<div style="border: 1px solid black; width: 80px; height: 80px; margin: auto; display: flex; align-items: center; justify-content: center;"> <div style="text-align: center;"> <p>29</p> <p>WBC-3</p> </div> </div>
<u>Topeka</u>	<u>2700 - 818</u>	<u>2699 - 817</u>	
<u>Hebbner</u>	<u>2976 - 1094</u>	<u>2976 - 1094</u>	
<u>Toronto</u>	<u>2996 - 1114</u>	<u>2996 - 1114</u>	
<u>Lansing</u>	<u>3073 - 1191</u>	<u>3075 - 1193</u>	
<u>Base Kansas City</u>	<u>3314 - 1432</u>	<u>3314 - 1432</u>	
<u>Arbuckle</u>	<u>3344 - 1462</u>	<u>3344 - 1462</u>	

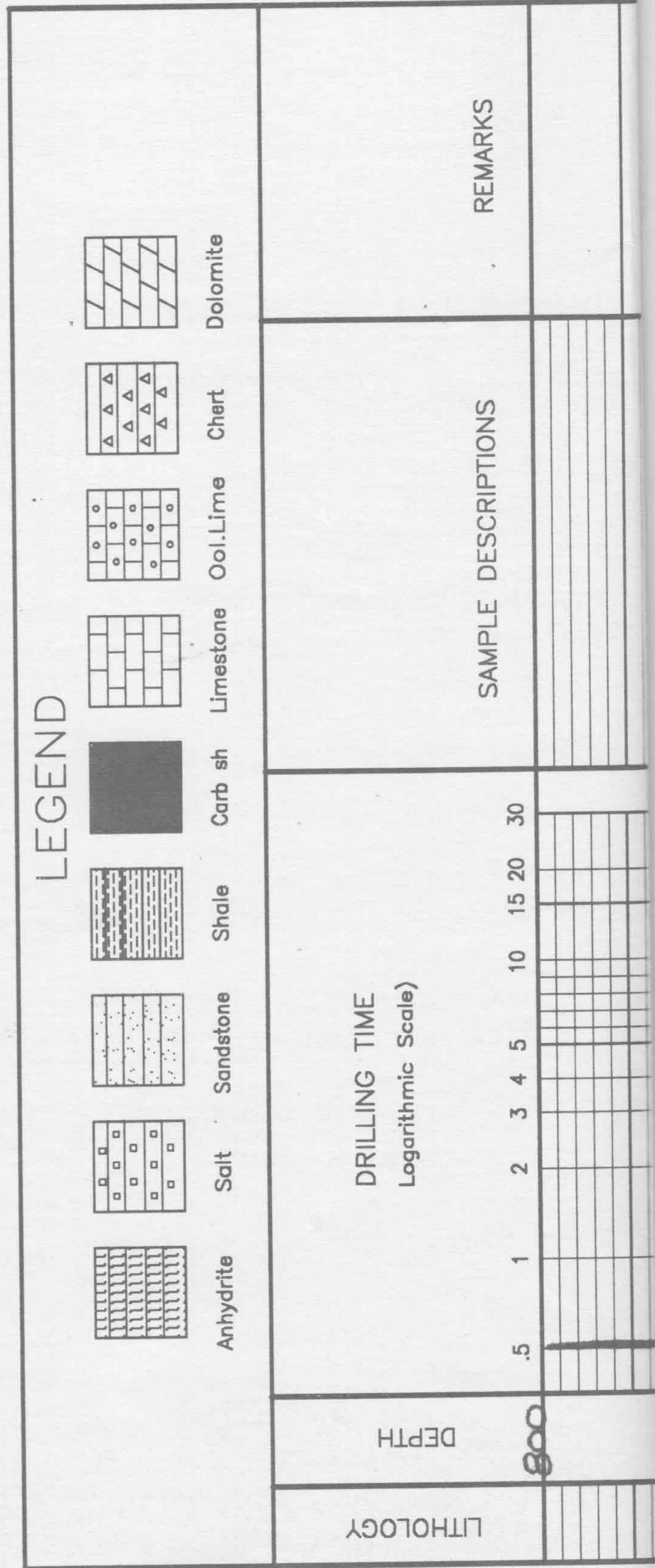
REMARKS Daily Progress:

DATE	MIRL	DEPTH	BIT #1	DRILLING TIME
6-7-12	571'		5 1/2"	11 1/4 HRS.
6-8-12	1597'		3 1/4"	"
6-9-12	2405'		5 1/2"	"
6-10-12	3020'		6 6/16"	"
6-11-12	3283'		6 9/16"	"
6-12-12	3363'			"

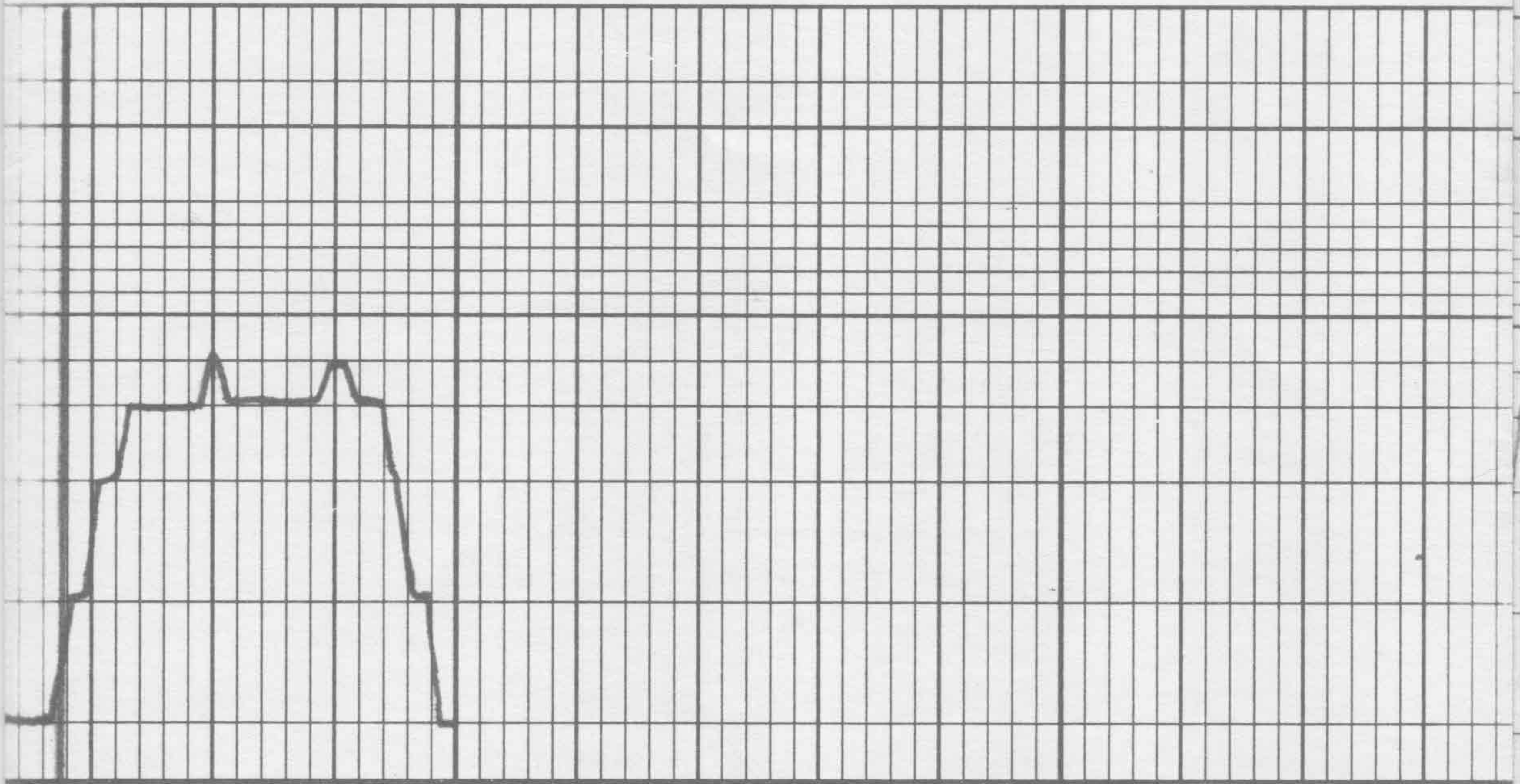
RECOMMENDATIONS: The WBC-3 was drilled via a 3-D survey. It was recommended based on the one (1) positive drillstem test, that 5 1/2" production casing be set and cemented at 3426', four (4) foot off bottom, and the following zone to be tested.

1. Arbuckle - 3353 - 3355

SURVEY: DEPTH: 571' 1 1/4°
 3020' 1 1/2°



ANNY 817 (11065)



50

2600

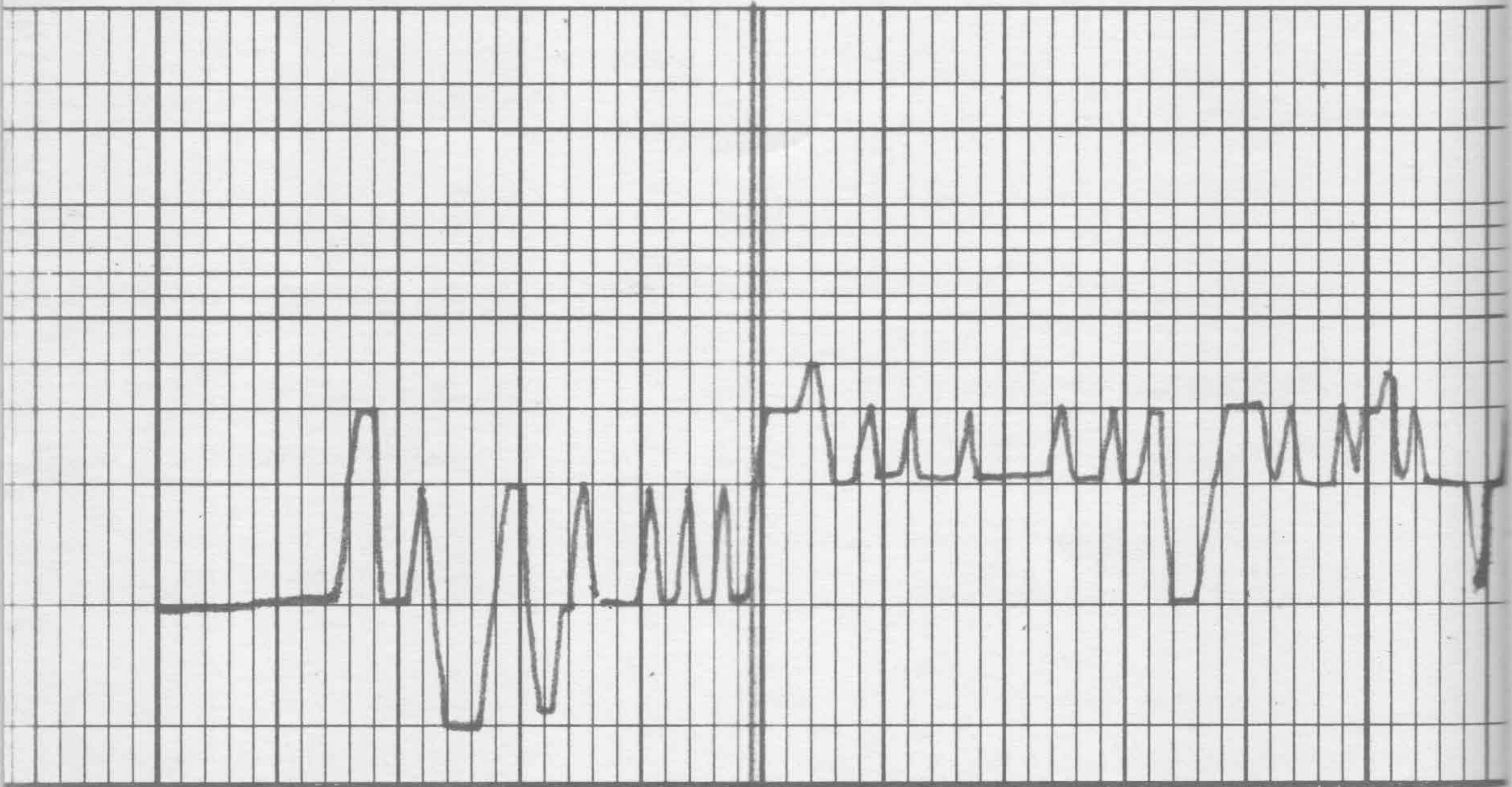
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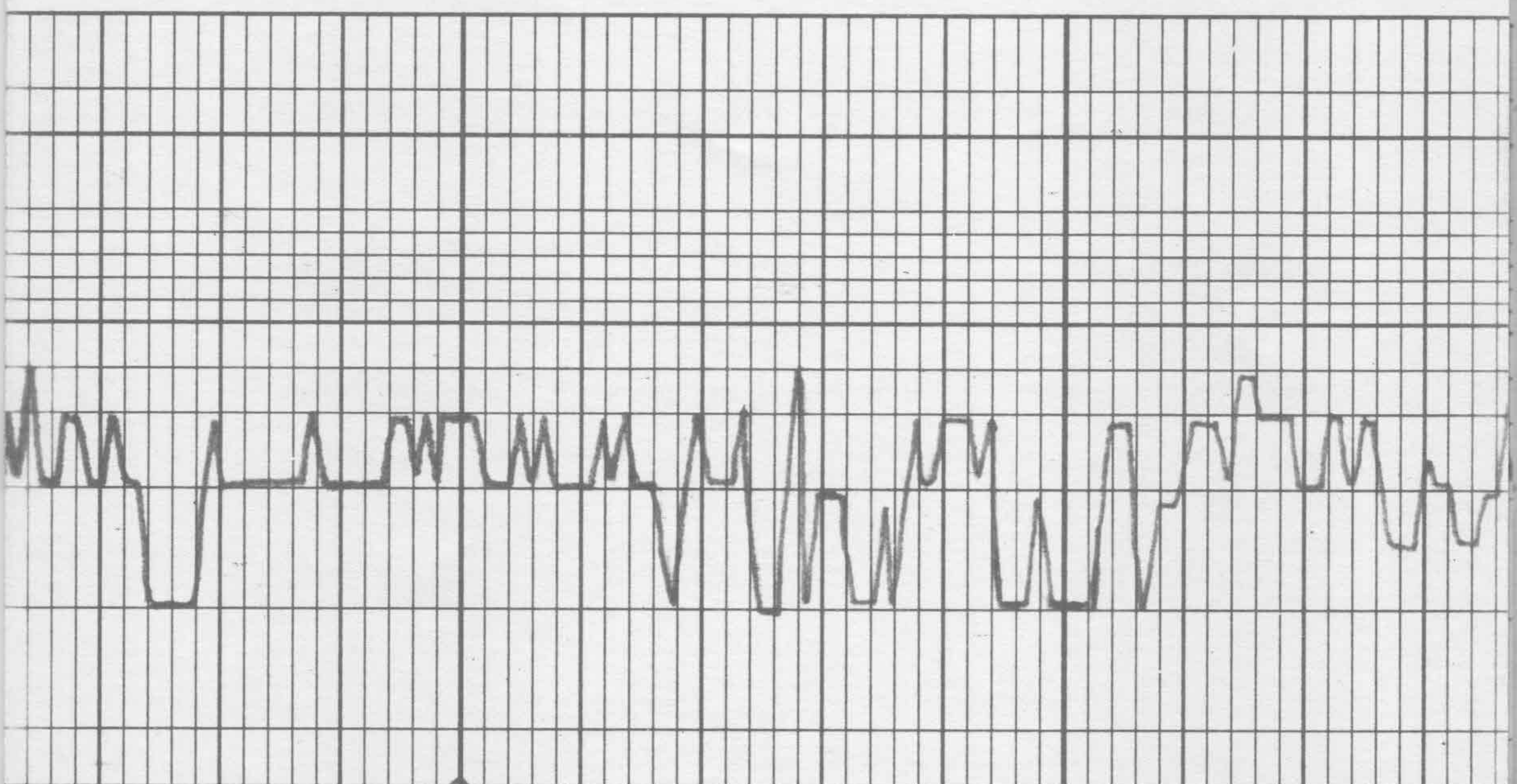
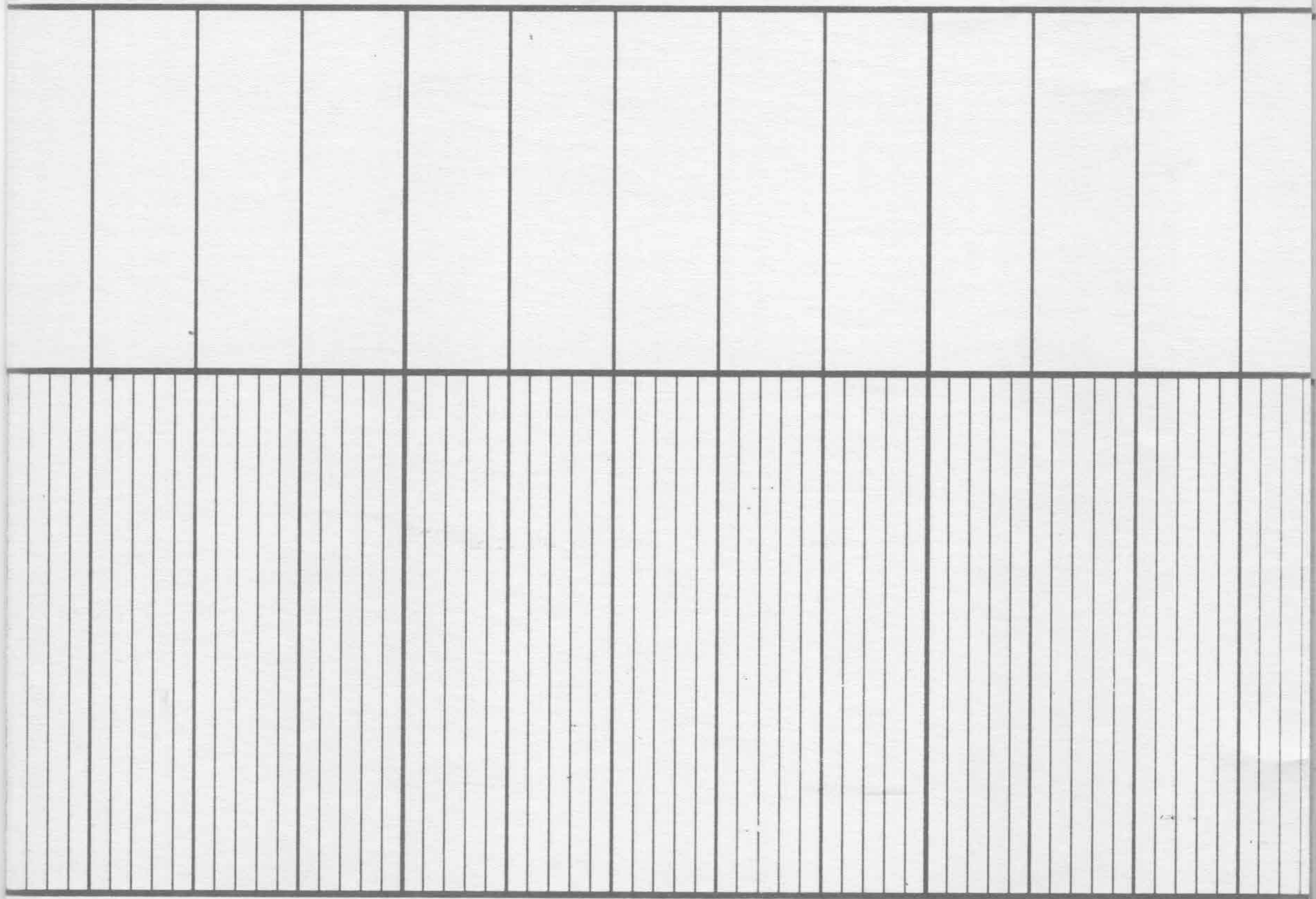
ГОРКА 2699 (-817)

50

2100

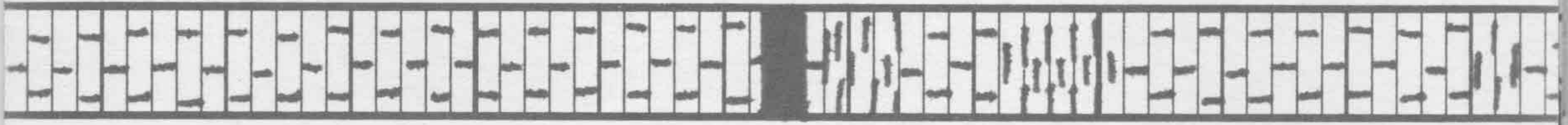
50





2800

50





ls lt gry - BUFF FNXL
FOSS - sub ool
NB

ls WLT - CLM ool - FOSS
DSE

AA

ls BUFF - lt GRY DSE

HEEBNER 2976 (-1094)

sh blk carb.

sh brick rd - pale grn

TORONTO 2996 (-1114)

DOLOMITE - WHI FN-MO XL
FR 50% 10% XL - 50% YAG
FR 50% 10% 90% golden 50% - 50%
FR 50% 10% 90% 50% - 50%

TRAP: 1.7' Long

DST-1 2970-3020 (Top)

15 30 30 30
 IF Dred 15"
 FF no blow
 REC. 30' MUD
 DIP (59-46)
 FP (25-27) (28-32)
 HSH (1476-1445)
 BHT. 107°

sh pale grn-gry
 micaceous,

sh AA TR grgy dirty
 NS

sh y ss AA

NS

Brn. lim. 3065 (-1183)
 lb BAN DSE

LANSING 3075 (-1193)

lb FGM-BUFF dse

lb BT BRN highly oolitic
 oolitic poorly clef. of abundant
 WHI oolitic = NS

sh grgy

lb CCM-BUFF, lg GRY PLYL
 ool. grt ool. of (100000)
 NS

lb GRY DSE

lb MOLT GRY ool
 TR dirty

AA w/ inc GRY sh

CFS

CFS



50

3100



sh gray

ls WHIT FNXL - chalky FOSS NS

ls BUFF DSE

ls BUFF FNXL OOL
 get OOL (barren) to WHIT chalk

ls LT GRAY DSE

AA, PYRITIS

sh blk carb

ls BRN - LT GRAY DSE highly FOSS NS

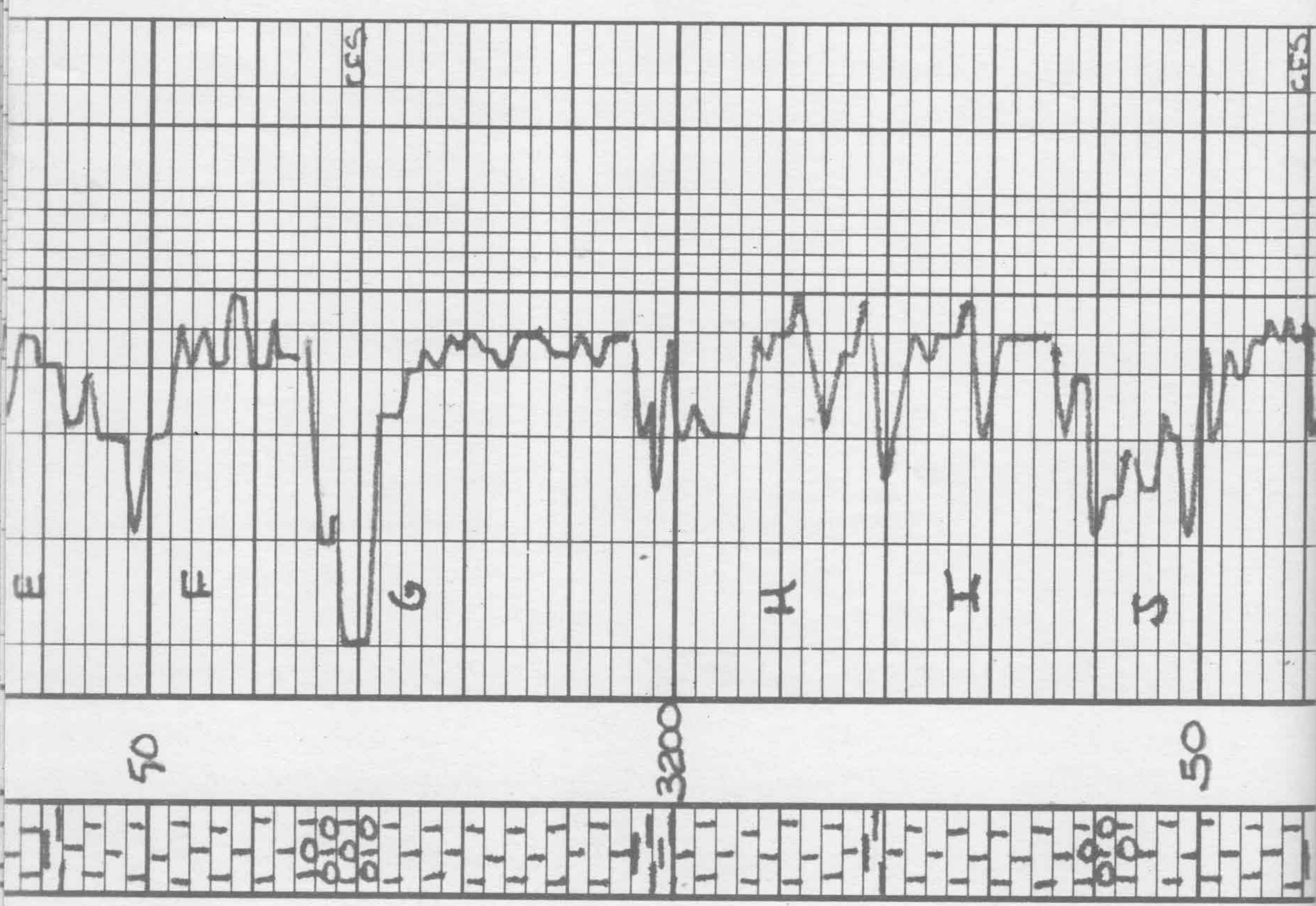
ls A.A. INC GRM FNXL

ls GRM - BUFF FNXL OOL - FOSS NS

ls GRM: WHIT FNXL OOL - OOL and OOL in STD (1-2 pc) NED or odor

ls gray dse

sh gray



DST-2 3310-3350 (ARB)
 15.15
 Misureun-Tool did not
 open:

DST-3 3310-3350 (ARB)
 15.15.15.15
 IF Weak-Died 6"
 FF No blow
 Rec. 3' mud/Oil 7pds
 SIP (50-36)
 FP (14-15)(15-16)
 H5H (1640-1601)
 BHT 1130

DST-4 3350-3363 (ARB)
 70.30.30.60
 IF BOB- 6"
 EF BOB- 11"
 Rec. 220' GIP
 310' Gassy Oil
 62' GWOCM
 30' GWOCM
 HIP (1123-1122)
 FP (25-89)(93-154)
 BHT (1699-1616)

ls buff-crm dse.
 massive

AA.,
 AA.,
 sh pale grn-gry

ls buff-crm dse.,

BASE KANSAS CITY 3314
 (1432)
 sh buff red-mar

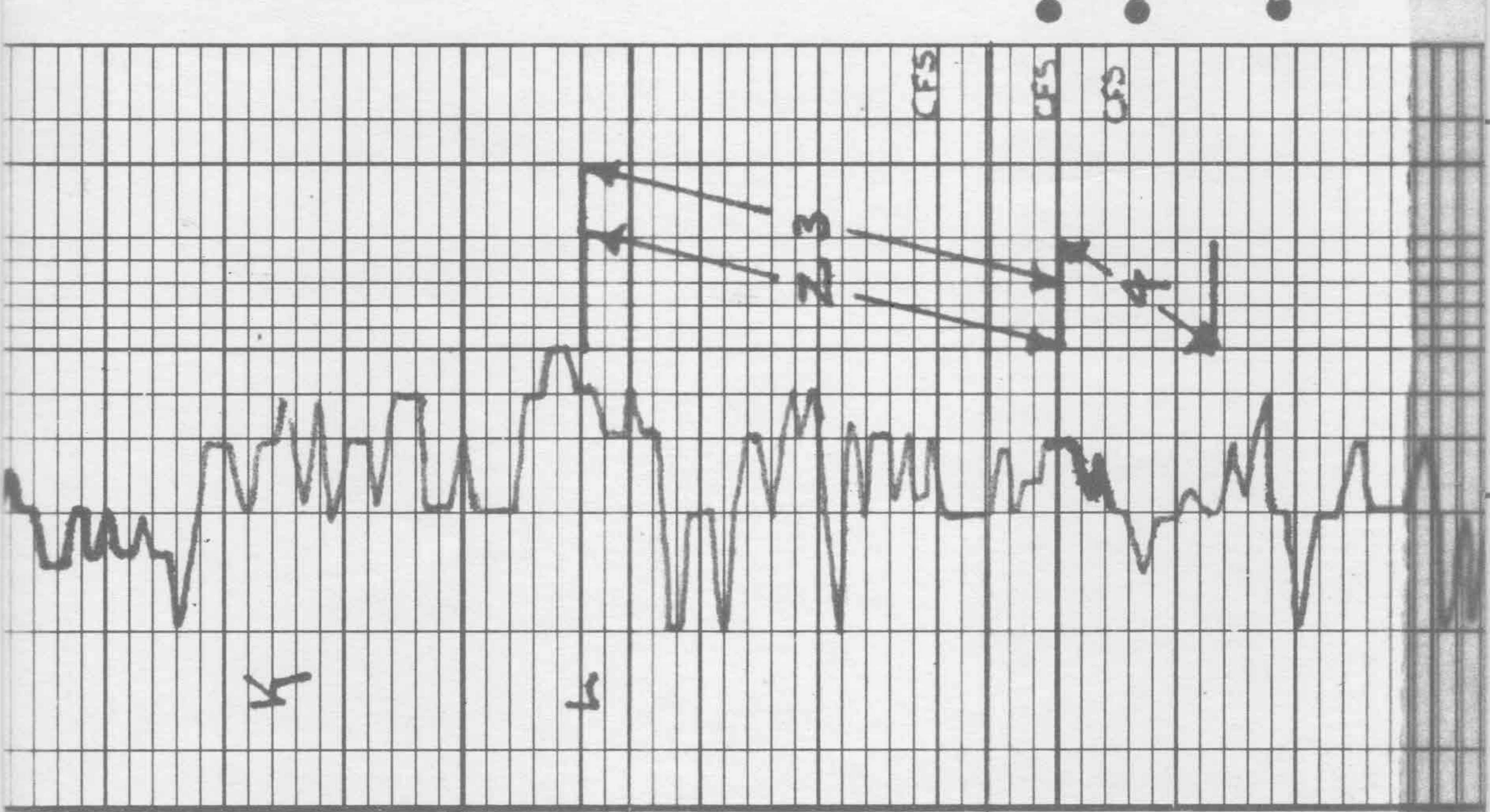
lt rose-yell ay;
 w/ qtz grains & sh
 A.L.

ARBuckle 3344 (1462)
 Dolo lt gray fl. mo xl. IR.
 60t 10t xl. fl. IR by BEN 50t
 50t FR 50t FR odor

Dolo lt gray mcl. xl. IR scld
 10t xl. fl. IR scld lt BEN
 50t-50t 50t wlk odor

Dolo lt gray mcl. ls xl
 qd scld 10t xl. fl. scld
 lt 60t 50t FR odor

Dolo lt gray ls xl
 qd scld 10t xl. fl. scld
 lt 60t 50t FR odor



3300

50

CFS

CFS

CFS

