



WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1085495

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing    Pumping    Gas Lift    Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Chieftain Oil Co., Inc.
Well Name	Millie B 2
Doc ID	1085495

All Electric Logs Run

Geological Log
Dual Compensated Porosity Log
Dual Induction Log
Sector Bond / Gamma Ray CCL Log
Microresistivity Log

Form	ACO1 - Well Completion
Operator	Chieftain Oil Co., Inc.
Well Name	Millie B 2
Doc ID	1085495

Tops

Name	Top	Datum
Heebner	3743	-2428
Toronto	3752	-2437
Kansas City	4324	-3009
Hushpuckney Sh.	4508	-3193
Cherokee Sh.	4714	-3399
Mississippian	4822	-3512
Chattanooga Sh.	5158	-3843
Viola	5230	-3915
Base of Viola	5327	-4012
Simpson Sd.	5352	-4037
Arbuckle	5553	-4238
Total Depth	5585	





PAGE 1 of 1	CUSTOMER NO 1000719	INVOICE DATE 02/09/2012
INVOICE NUMBER <b>1718 - 90825778</b>		

Pratt (620) 672-1201  
 B CHIEFTAIN OIL COMPANY  
 I PO Box: 124  
 L KIOWA  
 L KS US 67070  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Millie B 2  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40427901	19842/19843		Net - 30 days	03/10/2012	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 02/07/2012 to 02/07/2012</i>					
0040427901					
171804635A Cement-New Well Casing/Pi 02/07/2012 <u>9121BC</u>					
Cement 13 3/8" Conductor					
60/40 POZ		325.00	EA	9.48	3,081.00 T
Celloflake		82.00	EA	2.92	239.69 T
Calcium Chloride		840.00	EA	0.83	696.78 T
Heavy Equipment Mileage		110.00	MI	5.53	608.30
Proppant and Bulk Delivery Charge		770.00	MI	1.26	973.28
Blending & Mixing Service Charge		325.00	MI	1.11	359.45
Unit Mileage Charge-Pickups, Vans & Cars		55.00	HR	3.36	184.66
Depth charge; 0-500'		1.00	HR	790.00	790.00
Service Supervisor		1.00	HR	138.25	138.25
PLEASE REMIT TO:		SEND OTHER CORRESPONDENCE TO:		SUB TOTAL	7,071.41
BASIC ENERGY SERVICES, LP		BASIC ENERGY SERVICES, LP		TAX	293.28
PO BOX 841903		PO BOX 10460		INVOICE TOTAL	7,364.69
DALLAS, TX 75284-1903		MIDLAND, TX 79702			











PAGE 1 of 1	CUSTOMER NO 1000719	INVOICE DATE 02/22/2012
INVOICE NUMBER <b>1718 - 90836350</b>		

Pratt (620) 672-1201  
 B CHIEFTAIN OIL COMPANY  
 I PO Box: 124  
 L KIOWA  
 T KS US 67070  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Millie B-2  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40432402	19905		Net - 30 days	03/23/2012	
<b>For Service Dates: 02/18/2012 to 02/18/2012</b>					
0040432402					
171805901A Cement-New Well Casing/Pi 02/18/2012 Cement 5 1/2" Longstring					
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
AA2 Cement		275.00	EA	13.43	3,693.34 T
C-41P		52.00	EA	3.16	164.32 T
Salt		1,364.00	EA	0.40	538.79 T
C-44		259.00	EA	4.07	1,053.76 T
FLA-322		208.00	EA	5.93	1,232.43 T
Gilsonite		1,375.00	EA	0.53	727.80 T
Mud Flush		500.00	EA	0.68	339.71 T
Super Flush II		500.00	EA	1.21	604.36 T
Claymax KCL Substitute		5.00	EA	27.65	138.25 T
Latch Down Plug & Baffle 5 1/2"(Blue)		1.00	EA	316.01	316.01
Auto Fill Float Shoe 5 1/2"(Blue)		1.00	EA	284.41	284.41
Turbolizer 5 1/2"(Blue)		7.00	EA	86.90	608.31
5 1/2" Basket(Blue)		2.00	EA	229.11	458.21
Heavy Equipment Mileage		110.00	MI	5.53	608.31
Proppant and Bulk Delivery Charge		712.00	MI	1.26	899.99
Blending & Mixing Service Charge		275.00	MI	1.11	304.16
Unit Mileage Charge-Pickups, Vans & Cars		55.00	HR	3.36	184.67
Depth Charge; 5001-6000'		1.00	HR	2,275.25	2,275.25
Plug Container Utilization Charge		1.00	EA	197.50	197.50
Service Supervisor		1.00	HR	138.25	138.25

FEB 22 2012  
 912180

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	14,767.83
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	619.97
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	15,387.80
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 05901 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

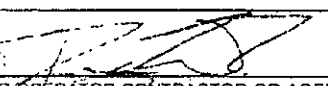
DATE OF JOB <b>2-18-12</b> DISTRICT <b>Pratt</b>				NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:			
CUSTOMER <b>Chieftain Oil</b>				LEASE <b>Millie</b>		WELL NO. <b>B-2</b>	
ADDRESS				COUNTY <b>Barber</b>		STATE <b>KS</b>	
CITY				SERVICE CREW <b>D Orlando, Mitchell, Phyllis</b>			
AUTHORIZED BY				JOB TYPE: <b>CNW-5/8 L.S.</b>			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE <b>2-17-12</b> TIME <b>7:00</b>
<b>27283</b>	<b>1</b>					ARRIVED AT JOB	<b>2-18-12</b> AM <b>12:00</b>
<b>19963-17905</b>	<b>1</b>					START OPERATION	AM <b>5:00</b>
<b>19960-17918</b>	<b>1</b>					FINISH OPERATION	AM <b>6:00</b>
						RELEASED	AM <b>7:30</b>
						MILES FROM STATION TO WELL	<b>55</b>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:   
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CPI05	AA2 Cement	Sk	225		3825.00
CPI05	AA2 Cement	Sk	50		850.00
CC105	C-41P	Lb	52		208.00
CC111	Salt	Lb	1364		682.00
CC115	C-44	Lb	252		1333.85
CC129	FLA-302	Lb	208		1560.00
CC201	Gilsonite	Lb	1375		921.25
CF607	Latex Down Plug + Backfill 5 1/2"	ea	1		400.00
CF125	Auto Fill Cement Slur 5 1/2"	ea	1		360.00
CF165	Turbolizer 5 1/2"	ea	7		770.00
CF190	Basket 5 1/2"	ea	2		580.00
C704	Claymex	gal	5		175.00
CC151	Mud Slush	gal	500		430.00
CC155	Super Plug II	gal	500		765.00
E100	Pickup mileage	mi	55		233.75
E101	Heavy Equipment Mileage	mi	110		770.00
E113	Bulk Delivery	Ton	772		1137.60
CE206	D-Ph Charge 5 1/2" 1-6000	ea	1		2880.00
CE206	Blending & Mixing Charge	Sh	275		385.00
CE206	PLUS CEMENT	ea	1		
5003	Service Supervisor	ea	1		
SUB TOTAL					8500.00
					1475.00
					1475.00
TOTAL					1475.00

SERVICE REPRESENTATIVE <b>Shirley D. ...</b>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: 
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer Chieftan Oil	Lease No.	Date 2-18-12
Lease Myllie	Well # B-2	
Field Order # 1901	Station Pratt	Casing 5 1/2 15.5
		Depth 5583
Type Job CNW-5 1/2 h.s.	Formation	County Barber
		State KS
		Legal Description 16-35-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 12	Tubing Size	Shots/Ft	225 SKS	Acid AA2 cement	RATE	PRESS	ISIP	
Depth 5583	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 12.8	Volume	From	To 50 SKS	Pad AA2 cement	Min		10 Min.	
Max Press 21500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection 15 CS	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 5541	Packer Depth	From	To	Flush 131.8	Gas Volume		Total Load	

Customer Representative Dan molz	Station Manager Dave Scott	Treater Steve Orlando
Service Units 27283	19903	19905
19960	19918	
Driver Names Orlando	Mitchell	PHIE

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:00 AM					On location - Safety meeting
					Run 132 JTS casing
					Centalico 5-9-11-15-17-18-21
					Basket 2-13
					Break Circ 1/2 way in
					Casing on Bottom Break Circ w/2.5
5:00	300		12	6	mud flush
5:03	300		3	6	H2O spacer
5:04	300		12	6	Superflush
5:06	300		3	6	H2O spacer
5:07	250		57	6	Mix 225 SKS AA2 @ 15#/gal
					Shut Down - clear pump line
					Drop Plug
5:37	0		0	6	Start H2O Displacement
5:52	400		100	5	Lift Pressure
5:57	1000		122	4	Slow Rate
6:00 AM	1500		132	4	Plug Down - Held
					Plug RH / w/ 5 SKS AA2
					Tub Con Act
					Thanks, Steve