



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1085509

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Chieftain Oil Co., Inc.
Well Name	Millie B 1
Doc ID	1085509

All Electric Logs Run

Dual Induction
Dual Compensated Porosity Log
Sector Bond / Gamma Ray CCL Log
Geological Log

Form	ACO1 - Well Completion
Operator	Chieftain Oil Co., Inc.
Well Name	Millie B 1
Doc ID	1085509

Tops

Name	Top	Datum
Heebner	3740	-2415
Toronto	3750	-2425
Kansas City	4320	-2995
Hushpuckney Sh.	4508	-3183
Cherokee Sh.	4713	-3388
Mississippian	4805	-3480
Kinderhook	5129	-3804
Chattanooga Sh.	5158	-3833
Viola	5234	-3909
Simpson Sd.	5352	-4027
Arbuckle	5538	-4213
Total Depth	5604	



DRILL STEM TEST REPORT

Prepared For: **Chieftain Oil Co. Inc.**

PO Box 124
Kiowa, KS 67070

ATTN: David Barker

Millie B #1

16-35s-11w Barber,KS

Start Date: 2012.01.31 @ 00:48:09

End Date: 2012.01.31 @ 08:48:39

Job Ticket #: 45728 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.02.06 @ 14:54:29



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Chieftain Oil Co. Inc.

16-35s-11w Barber, KS

PO Box 124
Kiowa, KS 67070

Millie B #1

Job Ticket: 45728

DST#: 1

ATTN: David Barker

Test Start: 2012.01.31 @ 00:48:09

GENERAL INFORMATION:

Formation: **Simpson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:45:24

Time Test Ended: 08:48:39

Test Type: Conventional Bottom Hole (Initial)

Tester: Gary Pevoteaux

Unit No: 56

Interval: 5335.00 ft (KB) To 5360.00 ft (KB) (TVD)

Reference Elevations: 1325.00 ft (KB)

Total Depth: 5360.00 ft (KB) (TVD)

1317.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition:

KB to GR/CF: 8.00 ft

Serial #: 8167

Inside

Press @ Run Depth: 284.37 psig @ 5336.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.01.31

End Date:

2012.01.31

Last Calib.:

2012.01.31

Start Time: 00:48:10

End Time:

08:48:39

Time On Btm:

2012.01.31 @ 02:43:09

Time Off Btm:

2012.01.31 @ 05:34:54

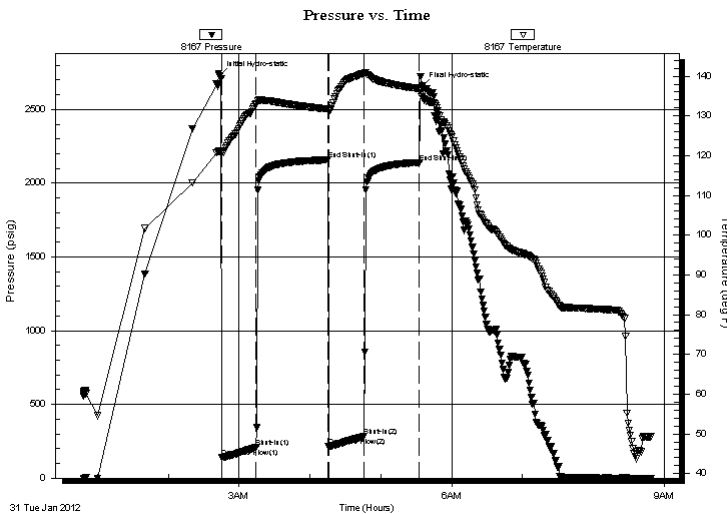
TEST COMMENT: IF: Fair blow . Increase to 13".

IS: No blow .

FF: Weak to fair blow . Increase to 9".

FS: No blow .

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2730.91	121.10	Initial Hydro-static
3	138.93	120.78	Open To Flow (1)
32	208.14	132.94	Shut-In(1)
92	2158.32	131.77	End Shut-In(1)
93	213.23	131.33	Open To Flow (2)
123	284.37	140.67	Shut-In(2)
170	2141.29	136.88	End Shut-In(2)
172	2652.26	134.74	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
185.00	MW w oil specs 6% m 94% w	1.47
125.00	MW w oil specs 41% m 59% w	1.75
215.00	Heavy mud w oil specs	3.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Chieftain Oil Co. Inc.
PO Box 124
Kiowa, KS 67070
ATTN: David Barker

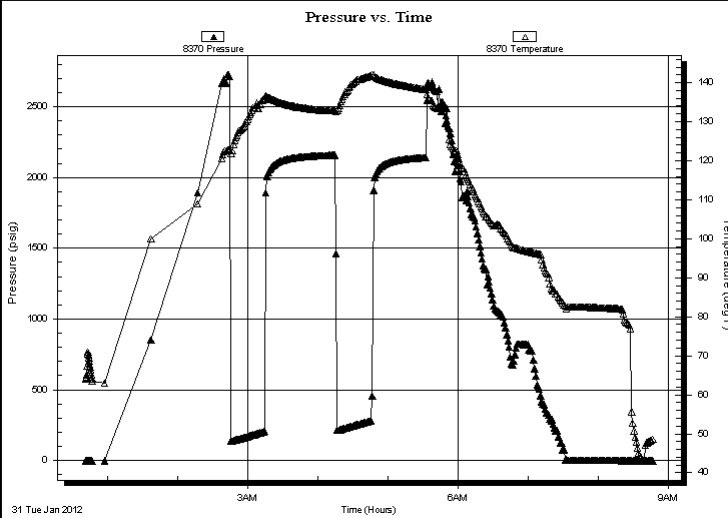
16-35s-11w Barber, KS
Millie B #1
Job Ticket: 45728 **DST#: 1**
Test Start: 2012.01.31 @ 00:48:09

GENERAL INFORMATION:

Formation: **Simpson**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 02:45:24
Time Test Ended: 08:48:39
Interval: **5335.00 ft (KB) To 5360.00 ft (KB) (TVD)**
Total Depth: 5360.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition:
Test Type: Conventional Bottom Hole (Initial)
Tester: Gary Pevoteaux
Unit No: 56
Reference Elevations: 1325.00 ft (KB)
1317.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 8370 Outside
Press @ Run Depth: psig @ 5336.00 ft (KB)
Start Date: 2012.01.31 End Date: 2012.01.31
Start Time: 00:40:59 End Time: 08:46:23
Capacity: 8000.00 psig
Last Calib.: 2012.01.31
Time On Btm:
Time Off Btm:

TEST COMMENT: IF: Fair blow . Increase to 13".
IS: No blow .
FF: Weak to fair blow . Increase to 9".
FS: No blow .



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery		
Length (ft)	Description	Volume (bbl)
185.00	MW w oil specs 6% m 94% w	1.47
125.00	MW w oil specs 41% m 59% w	1.75
215.00	Heavy mud w oil specs	3.02

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Chieftain Oil Co. Inc.

16-35s-11w Barber, KS

PO Box 124
Kiowa, KS 67070

Millie B #1

Job Ticket: 45728

DST#: 1

ATTN: David Barker

Test Start: 2012.01.31 @ 00:48:09

Tool Information

Drill Pipe:	Length: 5207.00 ft	Diameter: 3.80 inches	Volume: 73.04 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 84000.00 lb
			<u>Total Volume: 73.65 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	24.00 ft			String Weight: Initial 62000.00 lb
Depth to Top Packer:	5335.00 ft			Final 66000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	25.00 ft			
Tool Length:	53.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments: Hit very tight hole or bridge @ approx. 3200 ft. Used entire string weight working up & down several times for 180 ft. to free up. Got quite rough with it. Came very close to aborting test.

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			5308.00	
Shut in tool	5.00			5313.00	
HMV	5.00			5318.00	
Jars	5.00			5323.00	
Safety Joint	3.00			5326.00	
Packer	4.00			5330.00	28.00 Bottom Of Top Packer
Packer	5.00			5335.00	
Stubb	1.00			5336.00	
Recorder	0.00	8167	Inside	5336.00	
Recorder	0.00	8370	Outside	5336.00	
Perforations	19.00			5355.00	
Bullnose	5.00			5360.00	25.00 Bottom Packers & Anchor

Total Tool Length: 53.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Chieftain Oil Co. Inc.

16-35s-11w Barber,KS

PO Box 124
Kiowa, KS 67070

Millie B #1

Job Ticket: 45728

DST#: 1

ATTN: David Barker

Test Start: 2012.01.31 @ 00:48:09

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

90000 ppm

Viscosity: 65.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.98 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
185.00	MW w oil specs 6%m 94%w	1.465
125.00	MW w oil specs 41%m 59%w	1.753
215.00	Heavy mud w oil specs	3.016

Total Length: 525.00 ft Total Volume: 6.234 bbl

Num Fluid Samples: 0

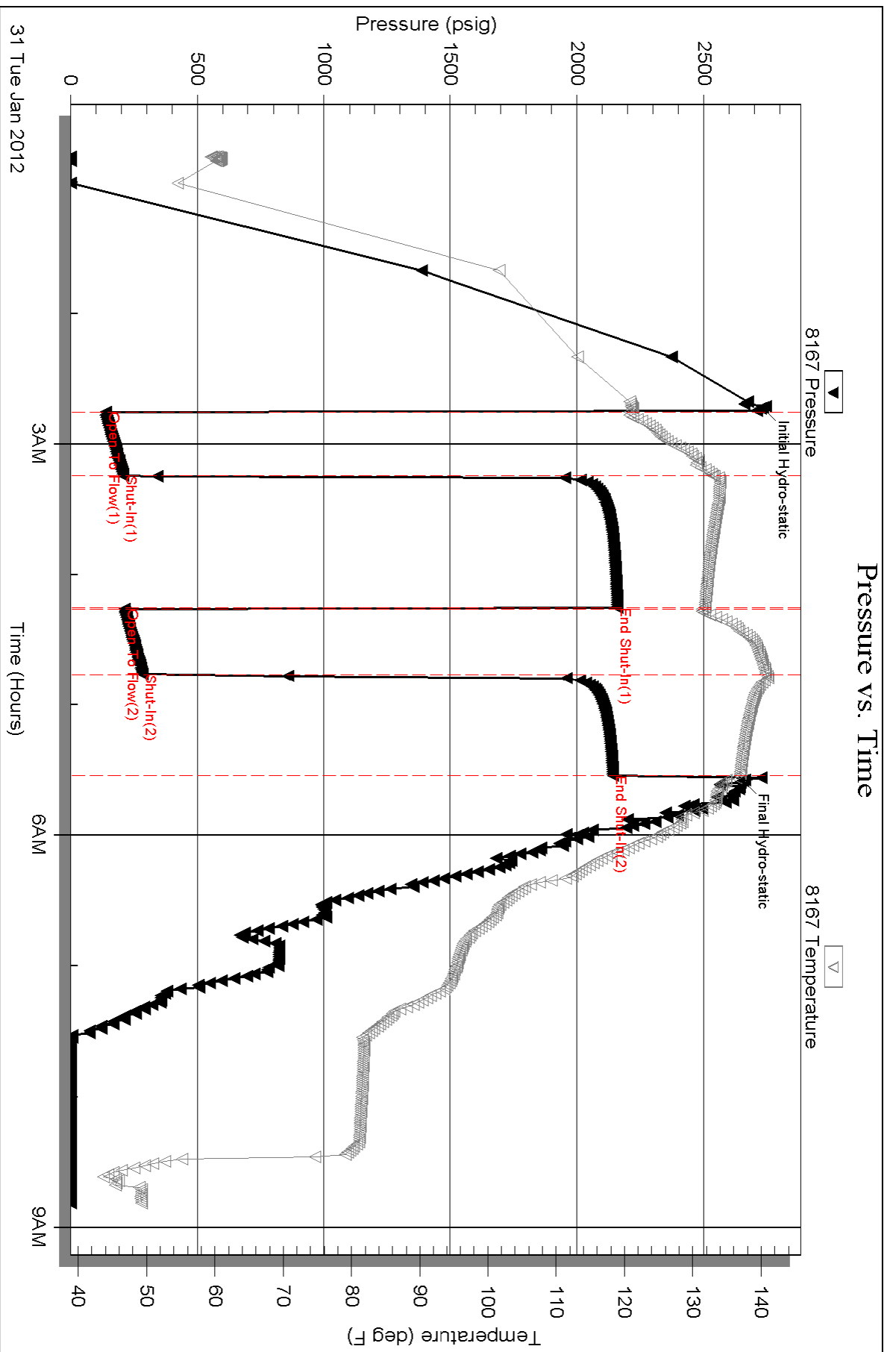
Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments: Rw .12 @ 51 deg

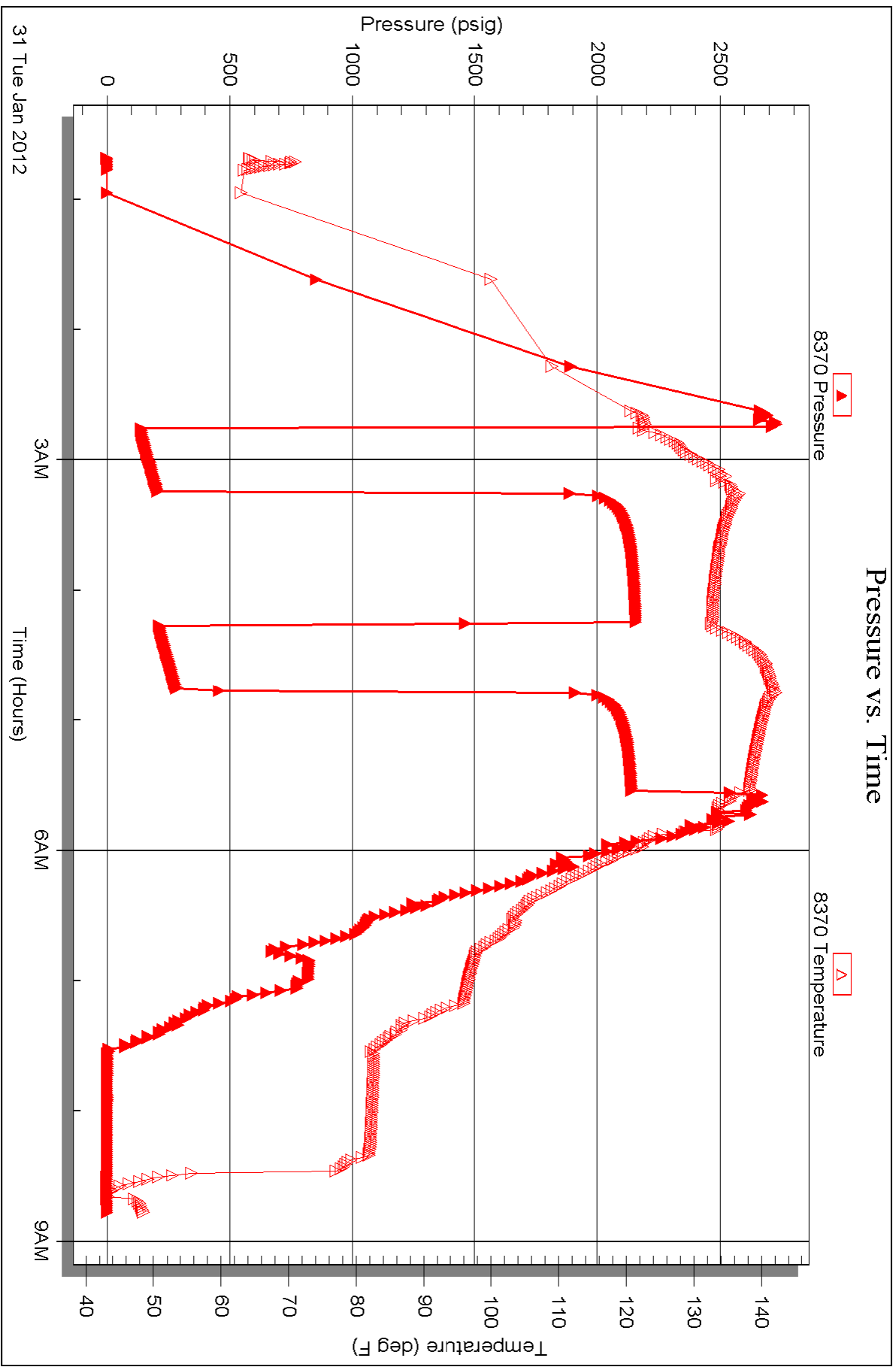


Serial #: 8370

Outside Chieftain Oil Co. Inc.

Miller B #1

DST Test Number: 1





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
FEB 06 2012
BY: _____

Test Ticket

NO. 45728

Well Name & No. MILLIE B#1 Test No. 1 Date 1-31-12
 Company CHIEFTAIN OIL CO. INC. Elevation 1325 KB 1317 GL
 Address 605 S. 6th, P.O. Box 124, Kewanee Ks. 67070
 Co. Rep / Geo. DAVID BARKER Rig FOSSIL DRUG. #2
 Location: Sec. 16 Twp. 35S Rge. 11W Co. BARBER State Ks.

Interval Tested 5335 - 5360' Zone Tested SIMPSON
 Anchor Length 25' Drill Pipe Run 5207 Mud Wt. 9.4
 Top Packer Depth 5330' Drill Collars Run 124 Vis 65
 Bottom Packer Depth 5335' Wt. Pipe Run 0 WL 8.0
 Total Depth 5360' Chlorides 3,000 ppm System LCM 7#
 Blow Description IF: Fair blow. Increase to 13". ISI: No blow.

FE: Weak to fair blow. Increase to 9". FSI: No blow. COMMENT: Hit

very tight hole on bridge @ approx. 3200'. Used entire str. weight working up & down several times. for 180 ft. to free up. Got quite rough with it. Came very close to aborting test.

Rec	Feet of	%gas	%oil	%water	%mud
Rec <u>215</u>	Feet of <u>Heavy mud w oil specs.</u>				
Rec <u>125</u>	Feet of <u>MW w oil specs</u>			<u>59</u>	<u>41</u>
Rec <u>185</u>	Feet of <u>MW w oil specs.</u>			<u>94</u>	<u>6</u>
Rec _____	Feet of _____				

Rec Total 525 BHT _____ Gravity N/A API RW 12 @ 51 °F Chlorides 90,000 ppm
 (A) Initial Hydrostatic 2131 Test 1325' T-On Location 2338
 (B) First Initial Flow 139 Jars 250' T-Started 0048
 (C) First Final Flow 208 Safety Joint 75' T-Open 0245
 (D) Initial Shut-In 2158 Circ Sub _____ T-Pulled 0535
 (E) Second Initial Flow 213 Hourly Standby _____ T-Out 0848
 (F) Second Final Flow 284 Mileage 115 1161' Comments See ~~_____~~ Tool
 (G) Final Shut-In 2141 Sampler _____ Comments in ATMS 2000.
 (H) Final Hydrostatic 2652 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____

Initial Open 30 Extra Packer _____ Extra Copies _____
 Initial Shut-In 60 Extra Recorder _____ Sub Total 0
 Final Flow 30 Day Standby _____ Total 1811
 Final Shut-In 45 Accessibility _____ MP/DST Disc't _____
 Sub Total 1811'

Approved By [Signature] Our Representative Cory P. [Signature]

TriLOBITE TESTING INC. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

OPERATOR Chieftrain Oil Co, Inc
LEASE Millie
WELL NO. "B-1"
FIELD WHICHT
APIN NO. 15-007-2832

LOCATION NW 5E 5E NE 2180' RNL & 400' FEL
SEC. 16
TWP. 35S
RGE. 11W
COUNTY Barber
STATE Kansas

CONTRACT NO. 01-21-2012
COM. F838
DATE 02-20-2012
CDM. 3603
LOG TO 2608
5000' RESERVOIR 3500' TO 3608'
3000' RESERVOIR 3500' TO 3608'
1000' RESERVOIR 3500' TO 3608'
MDP 01-22-2012
LOG TO 3608'
LOG TO 3608'
LOG TO 3608'

CL. 1317
Measurement Ave All
From KB
CASING RECORD
PRODUCTION 512Z@564'
W/ 175 SX
W/ 225 SX

STRONGER
Any
Arg
Bent
Coal
Dol
Gyp
Le
Mst
Mststrg
Gray cream lmst
Gray dol
Green dol
Siltstrg
Sststrg
Carbsh
Cystrg
Dol
Grysh
Gryst

OTHER SYMBOLS
Carb shale
Gray shale
Sandy siltst
Shale
Silt stn
Shaly silt
Silt shale
Blank
Gray lmst
Green lmst
Red shale
Blue-green siltst
D. green shale
Green shale

ACCESSORIES
Ferrpell
Sand
Glau
Gyp
Hvymn
Kaol
Marl
Minxl
Nodule
Phos
Pyr
Salt
Silt
Sulphur
Tuff
Chlorite
Dol

TEXTURE
Bounded
Chalky
Cryxln
Earthy
Finexln
Graint
Lithogr
Microxln
Mudst
Packet
Wackest

ROCK TYPES
Carb shale
Gray shale
Mudst
Shale
Shaly silt
Blank
Silt
Gray lmst
Green lmst
Red shale
Red shale
Blue-green siltst
D. green shale
Green shale
Green shale
Brown lmst
Brown lmst
Brown shale
Brown dol
Brown cream

INTERVALS
Core
Det
Organic
Pinpoint
Vuggy

LITHOLOGY
Anhy
Cht
Cngl
Shale
Shly
Ss

POROSITY TYPE
Earthy
Fenest

ROUNDING
Rounded
Subrnd
Subang
Angular

QIL SHOWS
Even
Spotted
Ques
Dasd
Gas show

FRAGMENTS
Algae
Amph
Belm
Bioclst
Rh
Bryozoa
Cephal
Coral
Crin
Echin
Fish
Foram
Fossil
Gastro
Oolite
Ostra
Pelec
Pellet

MINERAL
Anhy
Arggrn
Arg
Bert
Bit
Brecfrag
Calc
Carb
Chhtk
Chht
Dol
Feldspar

REFERENCE WELL FOR STRUCUTURAL POSITION

GEOLOGIST

Name: David A. Barker
Company: Chieftrain Oil Co, Inc.
Address: 212 N. Market, Suite# 320
 Wichita, Kansas 67202
 (316) 259-4294

OPERATOR

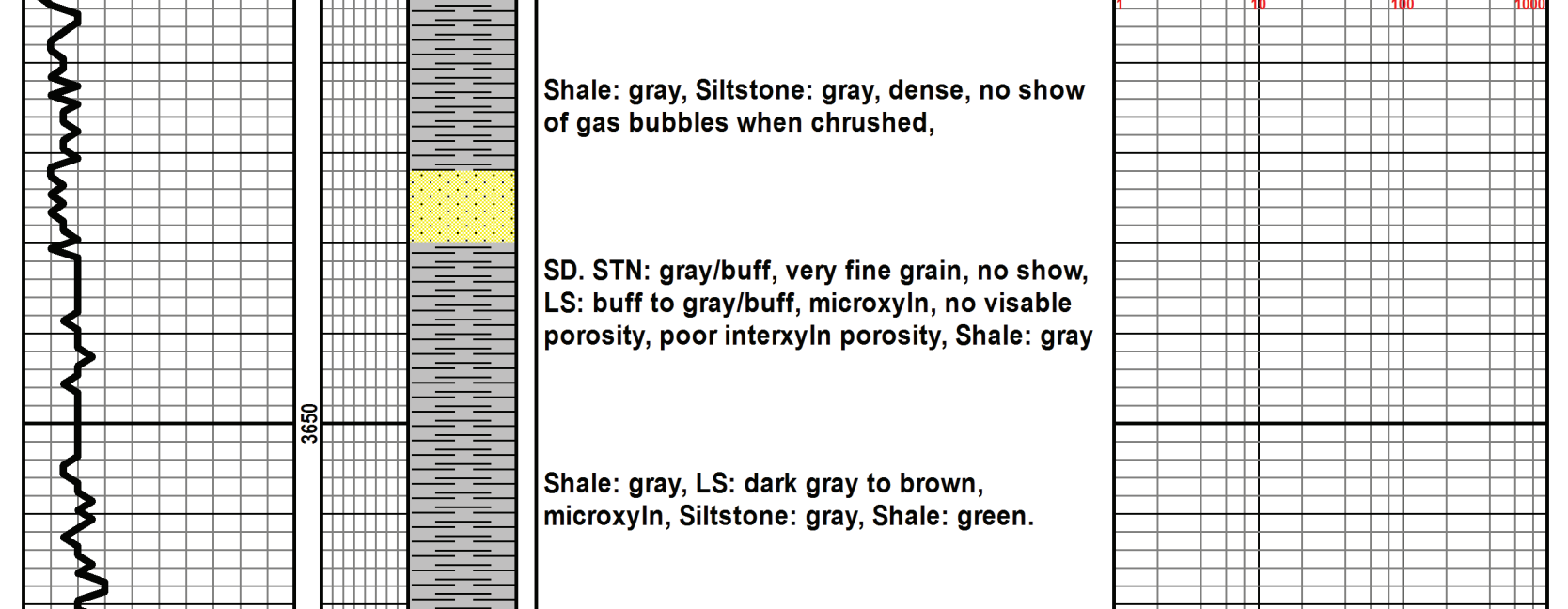
Company: Chieftrain Oil Co, Inc.
Address: 605 S. 6th, P.O. Box 124
 Kiowa, Kansas 67070

Daily Status

Morning depth:
 1-21-2012: Spud @ 4:00 P.M.
 1-22-2012: set 7 joints of 13 3/8" with 325 sxc mt plug down @ 6:15 AM
 1-23-2012: lost returns at 574' ran 20 jts of 8 5/8" set at 836, 200 sx, plug down at 11:30 P.M. plug did not hold
 1-24-2012: morning depth of 836', 11:00 to 12:30 A.M. cement with 1" with 20 SX, drill plug at 9:14 A.M. straight hole 1544, 1 deg
 1-25-2012: morning depth 2190', straight hole @ 2650', 1 deg
 1-26-2012: morning depth 3083' straight hole @ 3550' 1.5 deg,
 1-27-2012: morning depth 3860' straight hole 3895' 1 deg
 1-28-2012: morning depth 4510'
 1-29-2012: morning depth 4868'
 1-30-2012: morning depth 5247' DST #1 5335' to 5360',
 1-31-2012: morning depth 5360',
 2-1-2012: morning depth 5495', T.D. 5605' @ 3:01 P.M.,
 2-2-2012: run 134 joints of new 5 1/2" set at 5604', cmt 225 sx, plug down at 2:30 P.M.

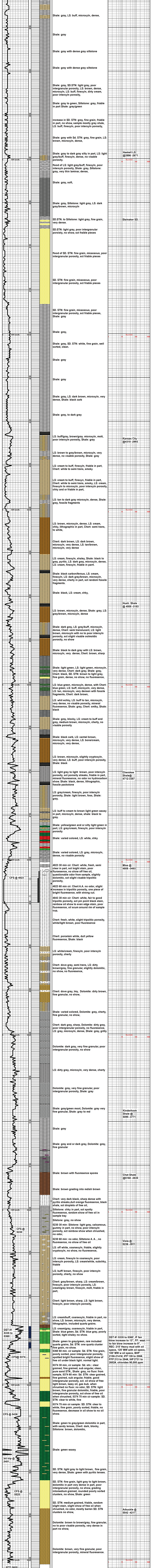
Remarks

Set 5 1/2" casing to 5604' to further test the Mississippian formation through pipe.



DST #1
 5335'-5360' 30-60-30-45 IF: Fair Blow
 Increase to 13", FFP fair blow, inc to 9",
 REC: 185' MW w/O specs, 125' MW w/O
 specs, 215' HMW w/O specs,
 HP 273#-2652#, IFP 139#-208#, FFP
 213#-284#, SIP 2158#-2141#,
 Chlorides 90,000 ppm

POSSIL	Fracture	OTHER SYMBOLS	Rock Types	ROUNDING
Algae	Inter	Carb shale	Carb shale	Rounded
Amph	Det	Gray shale	Gray shale	Subrnd
Belm	Mudic	Sandy siltst	Sandy siltst	Subang
Bioclst	Organic	Shale	Shale	Angular
Rh	Pinpoint	Silt stn	Silt stn	QIL SHOWS
Bryozoa	Vuggy	Shaly silt	Shaly silt	Even
Cephal	LITHOLOGY	Silt shale	Silt shale	Spotted
Coral	Anhy	Blank	Blank	Ques
Crin	Cht	Gray lmst	Gray lmst	Dasd
Echin	Cngl	Green lmst	Green lmst	Gas show
Fish	Shale	Red shale	Red shale	
Foram	Shly	Blue-green siltst	Blue-green siltst	
Fossil	Ss	D. green shale	D. green shale	
Gastro		Green shale	Green shale	
Oolite				
Ostra				
Pelec				
Pellet				





BASIC
ENERGY SERVICES

PAGE 1 of 1	WT NO 1000719	INVOICE DATE 01/24/2012
INVOICE NUMBER 1718 - 90811047		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN: ACCOUNTS PAYABLE

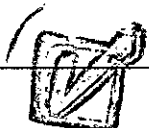
J LEASE NAME Millie B 1
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40421353	20920		Net - 30 days	02/23/2012

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 01/22/2012 to 01/22/2012</i>				
0040421353				
171805662A Cement-New Well Casing/Pi 01/22/2012				
13 3/8" Conductor				
60/40 POZ	325.00	EA	9.48	3,081.00 T
Celloflake	82.00	EA	2.92	239.69 T
Calcium Chloride	840.00	EA	0.83	696.78 T
Unit Mileage Charge-Pickups, Vans & Cars	55.00	HR	3.36	184.66
Heavy Equipment Mileage	110.00	MI	5.53	608.30
Proppant and Bulk Delivery Charges	770.00	MI	1.26	973.28
Depth Charge; 0-500'	1.00	HR	790.00	790.00
Blending & Mixing Service Charge	325.00	MI	1.11	359.45
Supervisor	1.00	HR	138.25	138.25

ENTERED
 JAN 26 2012
 912/BC

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,071.41
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	293.28
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	7,364.69
DALLAS, TX 75284-1903	MIDLAND, TX 79702		





BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 05662 A

DATE TICKET NO.

DATE OF JOB <u>1-22-12</u> DISTRICT <u>PRATT KS</u>	NEW WELL <input checked="checked" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:
CUSTOMER <u>Ch. Etan Oil</u>	LEASE <u>Willie B</u> 1 WELL NO.
ADDRESS	COUNTY <u>BARBER</u> STATE <u>KS</u>
CITY STATE	SERVICE CREW <u>Sullivan, Madsen, Wilcox, Edardo</u>
AUTHORIZED BY	JOB TYPE: <u>CNW 13 3/8 CONDUCTOR</u>
EQUIPMENT# HRS EQUIPMENT# HRS EQUIPMENT# HRS	TRUCK CALLED <u>1-22-12</u> DATE <u>1-22-12</u> AM/PM <u>3:00</u> TIME
<u>33708-20920 35 mi</u>	ARRIVED AT JOB AM/PM <u>5:15</u>
<u>19832-21010 35 mi</u>	START OPERATION AM/PM <u>5:40</u>
<u>37900</u>	FINISH OPERATION AM/PM <u>6:15</u>
	RELEASED AM/PM <u>6:45</u>
	MILES FROM STATION TO WELL <u>55</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Daniel Wickham
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	2 1/4 p02 cement	SK	325		3 900 00
CC 102	cellfak	lb	82		303 40
CC 109	Calcium chloride	lb	840		882 00
E 100	pack mix	mi	55		233 75
E 101	hook mix	mi	110		790 00
C 113	Bulk Oil	TM	770		1 232 00
CE 200	Depth Charge 0-500'	EA	1		1 000 00
CE 240	Blending mix	SK	325		455 00
S 003	Sealant Sperdine	EA	1		175 00

CHEMICAL / ACID DATA:

SUB TOTAL

DLS 7,071 41

SERVICE & EQUIPMENT %TAX ON \$
MATERIALS %TAX ON \$

Thank you

TOTAL

SERVICE REPRESENTATIVE <u>Robert Williams</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Daniel Wickham</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
---	--

FIELD SERVICE ORDER NO.

Customer CHIEFTAIN OIL	Lease No.	Date 1-22-12
Lease MILLIE B.	Well # 1	
Field Order # 5662	Station PRATT KS	Casing 13 3/8
		Depth 308
Type Job CPW 13 3/8 COND.	Formation	County BARBER
		State KS
		Legal Description 16-25-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 13 3/8	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 308	Depth	From	To	Pre Pad	Max			5 Min.
Volume 45	Volume	From	To	Pad	Min			10 Min.
Max Press 506	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 290	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative	Station Manager DAVE SCOTT	Treater Robert [Signature]
-------------------------	-----------------------------------	-----------------------------------

Service Units	37900	33708	20920	19832	21010				
Driver Names	Sullivan	M. P. [Signature]	M. [Signature]	P. [Signature]					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:10 AM					ON LOC SAFETY, MORT.
					RUN 55 13 3/8 CSA
5:10					CASING ON BOTTOM CIRCUIT
5:40	150		3	3	ST 2000
6:15	250		70	4.5	MIX CONT 325 60/40 P02 w/3% CC 1/100/Fbk
			45	3.5	mix cont mixed st disp
			45		Plug down
					circulated 10 BBL cont to Pit
					JOB-Complete
					Thank you



PAGE	C T NO	INVOICE DATE
1 of 1	1000719	01/25/2012
INVOICE NUMBER		
1718 - 90812719		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Millie B-1
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40422050	27463		Net - 30 days	02/24/2012

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 01/24/2012 to 01/24/2012</i>				
0040422050				
171805641A Cement-New Well Casing/Pi 01/24/2012				
8 5/8" Lost Circulation				
A-Con Blend Common	200.00	EA	14.22	2,843.94 T
Common Cement	375.00	EA	12.64	4,739.88 T
Celloflake	100.00	EA	2.92	292.29 T
Calcium Chloride	1,458.00	EA	0.83	1,209.39 T
Celloflake	44.00	EA	2.92	128.61 T
Top Rubber Cement Plug 8 5/8"	1.00	EA	177.75	177.75
8 5/8" Basket (Blue)	2.00	EA	248.85	497.69
Unit Mileage Charge-Pickups, Vans & Cars	55.00	HR	3.36	184.66
Heavy Equipment Mileage	165.00	MI	5.53	912.43
Proppant and Bulk Delivery Charges	1,488.00	MI	1.26	1,880.79
Depth Charge; 501-1000'	1.00	HR	947.98	947.98
Blending & Mixing Service Charge	575.00	MI	1.11	635.94
Plug Container Utilization Charge	1.00	EA	197.50	197.50
Supervisor	1.00	HR	138.25	138.25

ENTERED
 JAN 26 2012
 91218C

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	14,787.10
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	672.63
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	15,459.73
DALLAS, TX 75284-1903	MIDLAND, TX 79702		





BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

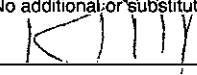
FIELD SERVICE TICKET
1718 05641 A

DATE _____ TICKET NO. _____

DATE OF JOB 1-24-12 DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER Chieftain Oil Co		LEASE Millie		WELL NO. B-1					
ADDRESS		COUNTY Barber		STATE KS					
CITY		STATE		SERVICE CREW Orlando, Mitchell, Poisson, Bowers					
AUTHORIZED BY		JOB TYPE: CNW 8 5/8 Lost Circ							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 1-23-12	AM/PM	TIME
27283	3					ARRIVED AT JOB	1-23-12	AM/PM	8:30
27463	3					START OPERATION	1-23-12	AM/PM	10:00
19831-19862	3					FINISH OPERATION	1-24-12	AM/PM	1:00
19918-19960	3					RELEASED	1-24-12	AM/PM	1:30
						MILES FROM STATION TO WELL	55		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: 
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP101	A Con Blend	SK	200		3600.00
CP100C	Common Cement	SK	200		3200.00
CP100C	Common Cement	SK	125		2800.00
CC102	Celloflake	Lb	100		370.00
CC109	Calcium Chloride	Lb	1128		1184.40
CC109	Calcium Chloride	Lb	330		346.50
CC102	Celloflake	Lb	44		162.80
CF105	TOP Rubber Cement Plug 8 5/8"	ea	1		225.00
CF1903	Basket 8 5/8"	ea	2		630.00
E100	Pickup Mileage	mi	55		233.75
E101	Heavy Equipment Mileage	mi	165		1155.00
E113	Bulk Delivery	Tn	1488		2380.40
CE201	Depth Charge 501-1000'	ea	1		1200.00
CE240	Blending & Mixing Charge	SK	575		805.00
CE504	Plug Container	ea	1		250.00
S003	Service Supervisor	ea	1		175.00

CHEMICAL / ACID DATA:			

SUB TOTAL		14,787.10
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Steve Orlando THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: 
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer Chickadee Oil	Lease No.	Date 1-24-12	
Lease M.L.L.	Well # R-1		
Field Order # 5641	Station Pratt	Casing 8 5/8	Depth 836
Type Job CNW-8 5/8 Lost Circulation	Formation	County Beaumont	State KS
		Legal Description 16-35-11	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft	200SKs	ACON Blend	RATE	PRESS	ISIP	
Depth 836	Depth	From	To 200SKs	Pre Pad Common	Max		5 Min.	
Volume 53.17	Volume	From	To	Pad	Min		10 Min.	
Max Press 1000	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 830	Packer Depth	From	To	Flush 52	Gas Volume		Total Load	

Customer Representative Ron Moltz	Station Manager Dave Scott	Treater Steve Ueland
--------------------------------------	-------------------------------	-------------------------

Service Units	27273	27463	19831/19860	19960/19918				
Driver Names	Wick	Bowers	Pratt					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:30					On location safety meeting
					Run 200SKs 8 5/8 Casing
					Basket @ 500' + 280'
					Casing on bottom
	300		75.5	5	Mix 200SKs ACON Blend @ 12#/c
	300		42.7	5	Mix 200SKs Common 15.6#/c
					Release plug
	0		0	5	Start Displacement
	300		40	5	No Returns
11:00	450		52	4	Shut Down Plug Down
					Tag cement 50' Down
					Run 7.5its 1" Down Annulus
	150		0	1 1/2	Mix 175SKs Common @ 15.6#/c
12:15	150		33	1	Cement to surface
	150		37	1	Shut Down pull 1" Tubing
12:50					Cement in collar
					Wash Pump Truck
					Cement still in collar
					Job Complete
					Thanks Steve



PAGE	C NO	INVOICE DATE
1 of 1	1000719	02/03/2012
INVOICE NUMBER		
1718 - 90821596		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Millie B 1
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40425905	20920		Net - 30 days	03/04/2012

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 02/02/2012 to 02/02/2012</i>				
0040425905				
171805646A Cement-New Well Casing/Pi 02/02/2012				
Cement 5 1/2" Longstring				
AA2 Cement	275.00	EA	13.43	3,693.33 T
C-41P	52.00	EA	3.16	164.32 T
Salt	1,364.00	EA	0.40	538.79 T
C-44	259.00	EA	4.07	1,053.76 T
FLA-322	208.00	EA	5.93	1,232.43 T
Gilsonite	1,375.00	EA	0.53	727.80 T
Mud Flush	500.00	EA	0.68	339.71 T
Super Flush II	500.00	EA	1.21	604.36 T
Claymax KCL Substitute	5.00	EA	27.65	138.25 T
Latch Down Plug & Baffle 5 1/2"(Blue)	1.00	EA	316.01	316.01
Auto Fill Float Shoe 5 1/2"(Blue)	1.00	EA	284.41	284.41
Turbolizer 5 1/2"(Blue)	7.00	EA	86.90	608.31
5 1/2" Basket (Blue)	2.00	EA	229.11	458.21
Unit Mileage Charge-Pickups,Vans & Cars	55.00	HR	3.36	184.67
Heavy Equipment Mileage	110.00	MI	5.53	608.31
Proppant and Bulk Delivery Charge	712.00	MI	1.26	899.99
Depth Charge; 5001-6000'	1.00	HR	2,275.25	2,275.25
Blending & Mixing Service Charge	275.00	MI	1.11	304.16
Plu Container Utilization Charge	1.00	EA	197.50	197.50
Service Supervisor	1.00	HR	138.25	138.25
High Head Charge	1.00	EA	237.01	237.01

ENTERED
 FEB 07 2012
 9121 BC

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	15,004.83
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	619.97
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	15,624.80
DALLAS, TX 75284-1903	MIDLAND, TX 79702		





BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 05646 A

DATE _____ TICKET NO. _____

DATE OF JOB 2-2-12 DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER Chieftain Oil Co.		LEASE Millie B		WELL NO. 1					
ADDRESS		COUNTY Barber		STATE KS					
CITY		STATE		SERVICE CREW Orlando, Mitchell, McBraw					
AUTHORIZED BY		JOB TYPE: CNW - 5 1/2 L.S.							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	(AM/PM)	TIME
27283	1						2-2-12	PM	6:00
33708-20920	1					ARRIVED AT JOB		PM	8:30
19826-19860	1					START OPERATION		AM	
						FINISH OPERATION		PM	
						RELEASED		AM	
						MILES FROM STATION TO WELL		PM	55

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 Cement	SK	225		372500
CP105	AA2 Cement	SK	50		85000
CC105	C-MIP	Lb	50		20800
CC111	Salt	Lb	1364		68200
CC115	C-44	Lb	259		133385
CC129	FLA-322	Lb	208		156000
CC201	Gilsonite	Lb	1375		92125
CF607	Latch Down Plug + Baffle 5 1/2"	ea	1		40000
CF1251	AutoFill float shoe 5 1/2"	ea	1		36000
CF1651	Turbolizer 5 1/2"	ea	7		77000
CF1901	Basket 5 1/2"	ea	2		58000
C704	Claymax	gal	5		17500
CC151	Mud flush	gal	500		43000
CC155	Super flush II	gal	500		76500

CHEMICAL / ACID DATA:		

SUB TOTAL		DLS	15004 83
SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE Steve Orlando	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
---	---

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

~~1718 05647~~ A

Continuation of
DATE TICKET NO. 171805646

DATE OF JOB 2-2-17 DISTRICT Pratt				NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:			
CUSTOMER Chieftain Oil				LEASE Miller B WELL NO. 1			
ADDRESS				COUNTY Barber STATE KS			
CITY STATE				SERVICE CREW Delgado, Mitchell, McBrian			
AUTHORIZED BY				JOB TYPE: Cnw-5 1/2			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE AM/PM TIME
27283	1						2/2/17 6:00
33708-20920	1						8:50
19826-19860	1						1:30
							2:30
							3:30
						MILES FROM STATION TO WELL	55

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E100	Pickup Mileage	M.	55		233.75
E101	Heavy Equipment Mileage	M.	110		770.00
E113	Bulk Delivery	Tm	710		1139.60
CE206	Depth Charge 5001-6000'	ea	1		2880.00
CE240	Blending & Mixing Charge	SK	275		385.00
CE504	Plug Container	ea	1		250.00
S003	Service Supervisor	ea	1		175.00
CE503	High Head Charge	ea	1		300.00

CHEMICAL / ACID DATA:			

SUB TOTAL	15704.83
DLS	
SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)	

FIELD SERVICE ORDER NO.

Customer Chickadee Oil	Lease No.	Date 2-2-12
Lease M.H.L.	Well # B-1	
Field Order # 5646	Station Pratt	Casing 5 1/2
Type Job C.N.W. 5 1/2 L.S.	Depth 5605	County Raber
	Formation	State KS
		Legal Description 16-35-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid AA2 1.13	RATE	PRESS	ISIP	
Depth 5601	Depth	From	To	Pre Pad AA2 RH/MH	Max		5 Min.	
Volume 133.3	Volume	From	To	Pad	Min		10 Min.	
Max Press 1500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection V.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 5581	Packer Depth	From	To	Flush 1328	Gas Volume		Total Load	

Customer Representative Ron Moltz	Station Manager Dawn Scott	Treater Steve Orlando
--------------------------------------	-------------------------------	--------------------------

Service Units 27283	33708	20920	19826	11866					
Driver Names D. Woods	M. Hill	M. Brown							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:30 AM					On Location - Safety Meeting
					Run 13" 31' 5 1/2 C.S.S.
					Basket 2-14 Centralizer 5 10/16/18/20/22
					Marker Joint #14 Shoe Jt 20.71
					Circulate 1/2 way In
					Annulus Casing Bottom Break cure w/Reg
2:13	350		12	5	Mud Plug
2:16	350		3	5	H2O Spacer
2:17	350		12	5	Superfurn
2:44	300		3	5	H2O Spacer
6:250	300		57	5	Min 225 gal AA2 @ 15#/gal
					Shut Down Clear Pump + Lines
					Release Plug
2:07	0		0	6	Start H2O Displacement w/2.0 KCL
2:22	500		90	5	Left pressure
2:28	350		122	4	Slow Rate
2:30 PM	1500		132.8	11	Plug Down Hold
					Plug RH/MH w Super AA2
					Circulation Through
					Job Complete
					Thank Steve