



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1085569

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Chieftain Oil Co., Inc.
Well Name	Douglas-Kent 1-18
Doc ID	1085569

All Electric Logs Run

Geological Log
Dual Induction Log
Dual Compensated Porosity Log
Sector Bond / Gamma Ray CCL Log

Form	ACO1 - Well Completion
Operator	Chieftain Oil Co., Inc.
Well Name	Douglas-Kent 1-18
Doc ID	1085569

Tops

Name	Top	Datum
Heebner	3712	-2284
Lansing	3995	-2567
Cherokee Sh.	4598	-3170
Mississippian	4632	-3204
Kinderhook Sh.	4868	-3440
Viola	5000	-3572
Simpson Sh.	5102	-3674
Simpson Sd.	5117	-3689
Arbuckle	5281	-3853
Total Depth	5314	



PAGE	COUNT NO	INVOICE DATE
1 of 1	1000719	12/13/2011
INVOICE NUMBER		
1718 - 90776106		

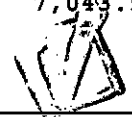
Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN: ACCOUNTS PAYABLE

9121 BC

LEASE NAME Douglas-Kent 1-18
 LOCATION
 COUNTY Barber
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pi
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
40406302	19905		Net - 30 days	01/12/2012		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 12/08/2011 to 12/08/2011</i>						
0040406302						
171805504A Cement-New Well Casing/Pi 12/08/2011 13 3/8" C.P.						
60/40 POZ		325.00	EA	9.48	3,080.99	T
Cello-flake		82.00	EA	2.92	239.69	T
Calcium Chloride		840.00	EA	0.83	696.78	T
Unit Mileage Charge-Pickups, Vans & Cars		45.00	HR	3.36	151.09	
Heavy Equipment Mileage		90.00	MI	5.53	497.70	
Proppant and Bulk Delivery Charges		630.00	MI	1.26	796.32	
Depth Charge; 0-500'		1.00	HR	790.00	790.00	
Blending & Mixing Service Charge		325.00	MI	1.11	359.45	
Supervisor		1.00	HR	138.25	138.25	

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,750.27
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	293.27
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	7,043.54
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



Customer CHIEFTAIN OIL	Lease No.	Date 12-8-2011
Lease DOUGLAS-KENT	Well # 1-18	
Field Order # 05504	Station PRATT, KS.	Casing 13 3/8"
Type Job CNW-13 3/8" C.P.	Formation TD-318'	Legal Description 18-34-11
	Depth	County BARBER State Ks.

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 13 3/8 x 48	Tubing Size	Shots/Ft	CMT-	Acid 32.5 SK 60/40 P02	RATE	PRESS	ISIP	
Depth 318'	Depth	From	To	Pre Pad @ 1.21 CUFT³	Max		5 Min.	
Volume 14.92 BBL	Volume	From	To	Pad	Min		10 Min.	
Max Press 500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection S.V.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 292'	Packer Depth	From	To	Flush 46 BBL	Gas Volume		Total Load	

Customer Representative **R. MOLZ** Station Manager **D. SCOTT** Treater **K. LESLEY**

Service Units	37586	19903	19905	19832	21010				
Driver Names	LESLEY	MATEL		YOUNG					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:00 AM					ON LOCATION - SAFETY MEETING
3:00 AM					RUN TESTS. 13 3/8" x 48" CSG.
12:15 PM					CSG. ON BOTTOM
12:20 PM					HOOK UP TO CSG. / BREAK CIRC. W/ RIG
1:05 PM	200		5	5	H₂O AHEAD
1:06 PM	100		70	5	MIX 32.5 SK 60/40 P02 @ 14.8 PPG
1:20 PM	0		0	5	START DISPLACEMENT
1:30 PM	250		46	3	CMT. @ DESIRED DEPTH
					CIRC. THRU JOB
					CIRC. 10 BBL TO PIT

JOB COMPLETE,
THANKS -
KEVEN LESLEY



PAGE 1 of 1	CTRY NO 1000719	INVOICE DATE 12/19/2011
INVOICE NUMBER 1718 - 90781886		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Douglas-Kent 1-18
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40408858	19905		Net - 30 days	01/18/2012
For Service Dates: 12/16/2011 to 12/16/2011				
0040408858				
<div style="border: 1px solid black; padding: 5px; display: inline-block;"> RECEIVED DEC 28 2011 9121PC </div>				
171804965A Cement-New Well Casing/Pi 12/16/2011 Longstring				
AA2 Cement		250.00 EA	13.43	3,357.41 T
De-foamer (Powder)		47.00 EA	3.16	148.52 T
Salt (Fine)		1,238.00 EA	0.39	489.00 T
Gas-Blok		235.00 EA	4.07	956.08 T
FLA-322		188.00 EA	5.92	1,113.87 T
Gilsonite		1,250.00 EA	0.53	661.61 T
CS-1L KCL Substitute		5.00 EA	27.65	138.25 T
Mud Flush		500.00 EA	0.68	339.69 T
Super Flush II		500.00 EA	1.21	604.34 T
Latch Down Plug & Baffle 5 1/2" (Blue)		1.00 EA	315.99	315.99
Auto Fill Float Shoe 5 1/2" (Blue)		1.00 EA	284.39	284.39
Turbolizer 5 1/2" (Blue)		7.00 EA	86.90	608.29
5 1/2" Basket (Blue)		2.00 EA	229.10	458.19
Unit Mileage Charge-Pickups, Vans & Cars		45.00 HR	3.36	151.08
Heavy Equipment Mileage		90.00 MI	5.53	497.69
Proppant and Bulk Delivery Charges		529.00 MI	1.26	668.64
Depth Charge; 5001-6000'		1.00 HR	2,275.15	2,275.15
Blending & Mixing Service Charge		250.00 MI	1.11	276.49
Plug Container Utilization Charge		1.00 EA	197.50	197.50
Supervisor		1.00 HR	138.25	138.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	13,680.43
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	570.04
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	14,250.47
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 04965 A

18-345-11W

DATE _____ TICKET NO. _____

DATE OF JOB 12-16-11		DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER Chieftain Oil Company, Inc.				LEASE Douglas-kent				WELL NO. 1-18	
ADDRESS				COUNTY Barber		STATE Kansas			
CITY		STATE		SERVICE CREW C. Messick: M. Mattal: S. Young					
AUTHORIZED BY				JOB TYPE: C.N.W. - Longstring					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 12-16-11		DATE	CAMP TIME
37216	1.5					ARRIVED AT JOB		AM	8:30
						START OPERATION		AM	1:30
19889-19905	1.5					FINISH OPERATION		AM	8:00
						RELEASED 12-16-11		AM	9:30
19960-19918	1.5					MILES FROM STATION TO WELL		AM	10:00
									45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA2 Cement	sk	200	\$	3,400 00
CP 105	AA2 Cement	sk	50	\$	850 00
CC 105	Defoamer	Lb	47	\$	188 00
CC 111	Salt (Fine)	Lb	1238	\$	619 00
CC 115	Gas Blot	Lb	235	\$	1,210 25
CC 129	FLA-322	Lb	188	\$	1,410 00
CC 201	Gilsonite	Lb	1250	\$	837 50
CF 607	Latch Down Plug and Baffle, 5 1/2"	ea	1	\$	400 00
CF 1251	Auto Fill Float Shoe, 5 1/2"	ea	1	\$	360 00
CF 1651	Turbolizer, 5 1/2"	ea	7	\$	770 00
CF 1901	Basket, 5 1/2"	ea	2	\$	580 00
C 704	CS-1 L: KCL	Gal	5	\$	175 00
CC 151	Mud Flush	Gal	500	\$	430 00
CC 155	Super Flush II	Gal	500	\$	765 00

SUB TOTAL

CHEMICAL / ACID DATA:

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

SERVICE REPRESENTATIVE: Lawrence R. M. [Signature]

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.:



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 04966 A

18-345-11W

DATE _____ TICKET NO. _____

DATE OF JOB: 12-16-11	DISTRICT: Pratt, Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER: Chieftain Oil Company, Inc.	LEASE: Douglas-Kent	WELL NO: 1-18							
ADDRESS:	COUNTY: Barber	STATE: Kansas							
CITY:	STATE:	SERVICE CREW: C. Messick; M. Mattal; S. Young							
AUTHORIZED BY:	JOB TYPE: C.N.W. - Long string								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
						ARRIVED AT JOB		AM	PM
						START OPERATION		AM	PM
						FINISH OPERATION		AM	PM
						RELEASED		AM	PM
MILES FROM STATION TO WELL									

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E 100	Pickup Mileage	mi	45	\$	191 25
E 101	Heavy Equipment Mileage	mi	90	\$	630 00
E 113	Bulk Delivery	tm	529	\$	846 00
CE 206	Cement Pump: 5,000 Feet To 6,000 Feet	hrs	4	\$	2880 00
CE 240	Blending and Mixing Service	sh	250	\$	350 00
CE 504	Plug Container	Job	1	\$	250 00
S 003	Service Supervisor	hrs	8	\$	175 00

SUB TOTAL
\$ 13,680 +3

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: <i>Chereno R M</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>RMM</i>
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer Chieftain Oil Company, Inc.	Lease No. Well # 1	Date 12-16-11
Lease Douglas-Kent	Field Order # 4965	Station Pratt, Kansas
Type Job C.N.W. - Longstring	Casing" 5 1/2	Depth 5,309 Feet
	County Barber	State Kansas
	Formation	Legal Description 18-345-11W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2	Tubing Size 5 Lb/ft	Shots/Ft 200	sacks AA-2	with 88	Fluid Loss 28	DeFoamer 18	Gas Bldt 18
Depth 5,309 Feet	Depth	From	To	108	Salt 5 Lb/stk	Gilsonite	5 Min.
Volume 26.4 Bbl.	Volume	From	To	15	Lb/Gal 5.94 Gal/k	Min 1.43	CU.F.T./5 ft
Max Press 1,750 PSI	Max Press	From	To	300	sacks of	above blend	Avg Plug Rat (30sks) and (20sks) notes
Well Connection Plug Container	Annulus Vol.	From	To			HHP Used	Annulus Pressure
Plug Depth 5,288 Feet	Packer Depth	From	To	Flush	1.26 Bbl.	28 Clay Max	Total Load

Customer Representative Ron Moiz	Station Manager David Scott	Treater Clarence R. Messick
Service Units 37,216	19,889	19,905
Driver Names Messick	Mattal	Young
19,960	19,918	

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:30					Trucks on location and hold safety meeting.
3:50					Fossil Drilling start to run Auto-Fill Float Shoe, Shoe Joint with Latch Down Baffle screwed into collar and a total of 129 Joints new 15.5 Lb/ft. 5 1/2" casing. A Basket was installed above collars #2 and #12. A Turbolizer was installed on collars #4, 7, 14, 16, 17, 18 and #19.
7:00					Casing in well. Circulate for 1 Hour.
8:03	2000				Shut in well. Pressure Test Open Well.
8:07	400			6	Start Fresh Water Pre Flush.
			20	6	Start Mud Flush.
			32	6	Start Fresh Water Spacer.
			37	5	Start Super Flush II. Then 3 Bbl. H ₂ O
8:19	500		40	5	Start Mixing 200 sacks AA-2 cement.
	-0-		94		Stop pumping. Shut in well. Wash pump and lines. Release Latch Down Plug. Open Well.
8:34	100			6.5	Start 28 Clay Max Displacement.
			94	5	Start to lift cement.
9:04	950		126		Plug down.
	1,600				Pressure up.
	-0-				Release pressure. Float Shoe held.
	-0-		7-8	3	Plug Rat and at the use holes .
					Washup pump truck.
10:00					Job Complete.