



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1085578

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Chieftain Oil Co., Inc.
Well Name	Douglas-Kent 2-18
Doc ID	1085578

All Electric Logs Run

Geological Log
Dual Induction
Dual Compensated Porosity Log
Sector Bond / Gamma Ray CCI Log

Form	ACO1 - Well Completion
Operator	Chieftain Oil Co., Inc.
Well Name	Douglas-Kent 2-18
Doc ID	1085578

Tops

Name	Top	Datum
Heebner	3730	-2315
Lansing	4088	-2673
Cherokee	4613	-3198
Mississippian	4703	-3290
Kinderhook	4870	-3455
Viola	5003	-3588
Simpson	5103	-3690
Simpson Sand	5134	-3719
Arbuckle	5294	-3879
Total Depth	5343	-3928



PAGE	CT# NO	INVOICE DATE
1 of 1	1000719	12/08/2011
INVOICE NUMBER		
1718 - 90772761		

Pratt (620) 672-1201  
 B CHIEFTAIN OIL COMPANY  
 I PO Box: 124  
 L KIOWA  
 L KS US 67070  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Douglas-Kent 2-18  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
40404561	20920		Net - 30 days	01/07/2012		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 12/05/2011 to 12/05/2011</i>						
0040404561						
171805066A Cement-New Well Casing/Pi 12/05/2011						
5 1/2" Longstring						
<b>ENTERED</b> DEC 12 2011 9/21/BC						
AA2 Cement			250.00	EA	13.43	3,357.42 T
De-foamer (Powder)			47.00	EA	3.16	148.52 T
Salt (Fine)			1,238.00	EA	0.39	489.00 T
Gas-Blok			235.00	EA	4.07	956.08 T
FLA-322			188.00	EA	5.92	1,113.87 T
Gilsonite			1,250.00	EA	0.53	661.61 T
CS-1L KCL Substitute			5.00	EA	27.65	138.25 T
Mud Flush			500.00	EA	0.68	339.69 T
Super Flush II			500.00	EA	1.21	604.34 T
High Head Charge (Over 6')			1.00	EA	236.99	236.99
Latch Down Plug & Baffle 5 1/2" (Blue)			1.00	EA	315.99	315.99
Turbolizer 5 1/2" (Blue)			7.00	EA	86.90	608.29
5 1/2" Basket (Blue)			2.00	EA	229.10	458.19
Unit Mileage Charge-Pickups, Vans & Cars			45.00	HR	3.36	151.08
Heavy Equipment Mileage			90.00	MI	5.53	497.69
Proppant and Bulk Delivery Charges			529.00	MI	1.26	668.64
Depth Charge; 5001-6000'			1.00	HR	2,275.15	2,275.15
Blending & Mixing Service Charge			250.00	MI	1.11	276.49
Plug Container Utilization Charge			1.00	EA	197.50	197.50
Supervisor			1.00	HR	138.25	138.25
Auto Fill Float Shoe 5 1/2" (Blue)			1.00	EA	284.39	284.39

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	13,917.43
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	570.04
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	14,487.47
DALLAS, TX 75284-1903	MIDLAND, TX 79702		





**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 05066 A

DATE \_\_\_\_\_ TICKET NO. CONT

DATE OF JOB <u>12-5-11</u>	DISTRICT <u>Pratt</u>	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER <u>Chietym Oil Co, Inc</u>		LEASE <u>Douglas-Kent</u>		2-18 WELL NO.					
ADDRESS		COUNTY <u>Barber</u>		STATE <u>KS</u>					
CITY		STATE <u>KS</u>		SERVICE CREW <u>Melton Sullivan Pierson</u>					
AUTHORIZED BY		JOB TYPE: <u>CNW 5/2LS</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>33708 20920</u>	<u>1</u>	<u>H 15m</u>					<u>12-5-11</u>	<u>PM</u>	<u>6:57</u>
<u>19820 19820 19820</u>	<u>1</u>	<u>H 15m</u>				ARRIVED AT JOB	<u>12-5-11</u>	<u>AM</u>	<u>8:20</u>
<u>37400</u>						START OPERATION	<u>12-5-11</u>	<u>AM</u>	<u>12:00</u>
						FINISH OPERATION	<u>12-6-11</u>	<u>AM</u>	<u>1:15</u>
						RELEASED	<u>12-6-11</u>	<u>AM</u>	<u>1:45</u>
						MILES FROM STATION TO WELL	<u>45</u>		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA-2	SK	200		3,400.00
CP 105	AA-2	SK	50		850.00
CL 105	Defoamer	lb	47		186.00
CC 111	SALT	lb	1238		619.00
CL 115	Gas-Block	lb	235		1,210.25
CL 129	FLA-322	lb	188		1,410.00
CC 201	Gilsonite	lb	1250		837.50
CF 607	Latch Down Plug	ea	1		400.00
CF 1251	Auto Fill Float shoe	ea	1		360.00
CF 1651	Turbolizer	ea	7		770.00
CF 1901	Basket	ea	2		500.00
C 704	KCL SUE	gal	5		175.00
CL 151	Mud Flush	gal	500		430.00
CL 155	Super Flush II	gal	500		765.00
E 100	Pickups M, Leage	mi	45		191.25
E 101	Heavy milage	mi	90		630.00
E 113	Bulk Delivery	TM	529		846.00
LE 206	Depth Charge	4hr	1		2,850.00
LE 240	Mixing Charge	SK	250		350.00

SUB TOTAL

DL5

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT %TAX ON \$  
MATERIALS %TAX ON \$

TOTAL

SERVICE REPRESENTATIVE Robert [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



**BASIC**™  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

**FIELD SERVICE TICKET**

1718-~~05007~~-A

Continuation of  
TICKET NO. 1718 05066A

DATE

DATE OF JOB <i>12-5-11</i>		DISTRICT <i>Pratt</i>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <i>Christain Oil Co, Inc</i>				LEASE <i>Douglas - 15197</i>		2-18 WELL NO.			
ADDRESS				COUNTY <i>Burber</i>		STATE <i>2-1 KS</i>			
CITY STATE				SERVICE CREW <i>Myelson Sulligan Pierson</i>					
AUTHORIZED BY				JOB TYPE: <i>CHW 5 1/2 LS</i>					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME
<i>33703</i>	<i>20920</i>								
<i>19826</i>	<i>19860</i>								
<i>37400</i>									
						ARRIVED AT JOB			
						START OPERATION			
						FINISH OPERATION			
						RELEASED			
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<i>CE 504</i>	<i>PELING COM TAILOR</i>	<i>JOB</i>	<i>1</i>		<i>250 00</i>
<i>S 007</i>	<i>SUPERVISOR</i>	<i>eq</i>	<i>1</i>		<i>175 00</i>
<i>PE 503</i>	<i>High H. 701</i>	<i>SK</i>	<i>1</i>		<i>300 00</i>

SUB TOTAL *13,917 43*

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
<i>THANK YOU</i>		TOTAL <i>DLS</i>
		<i>13,917 43</i>

SERVICE REPRESENTATIVE <i>Robert Johnson</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
--	--

FIELD SERVICE ORDER NO.

Customer <i>CHIPTAIN OIL</i>	Lease No.	Date <i>12- -11</i>
Lease <i>DOUGLAS-KENT</i>	Well # <i>2-18</i>	
Field Order # <i>5066</i>	Station <i>PRATT KS</i>	Casing <i>5 1/2</i>
	Depth <i>5349'</i>	County <i>BARBER</i>
Type Job <i>CNW longstrp</i>	Formation	Legal Description <i>18-34-11</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>				Pre Pad	Max		5 Min.	
Depth <i>5349'</i>	Depth	From	To	Pad	Min		10 Min.	
Volume <i>128</i>	Volume	From	To	Frac	Avg		15 Min.	
Max Press <i>2000</i>	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth <i>5328'</i>	Packer Depth	From	To					

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Johnson</i>
Service Units <i>37900 33708 20920 19826 19860</i>		
Driver Names <i>Sullivan M. Johnson</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>6:15</i>					<i>on loc</i>
<i>8:30</i>					<i>Truck w/ loc softy mont.</i>
					<i>Run 128 str 5 1/2 15.5 csq.</i>
					<i>cont 4, 6, 14, 15, 16, 18, 19 BAND 2, 7</i>
					<i>Run 128 str 5 1/2 15.5 csq.</i>
					<i>cont 4, 6, 14, 15, 16, 19, 19 BAND 2, 7</i>
<i>10:30</i>					<i>Casing on Bottom</i>
<i>10:40</i>					<i>Hook up circ</i>
<i>12:00</i>	<i>200</i>		<i>12</i>	<i>3</i>	<i>St mud flush</i>
			<i>12</i>		<i>St Super flush</i>
			<i>5</i>		<i>11 spacer</i>
				<i>3</i>	<i>St mixing cont 200 &amp; 1A-2 cont. &amp; 15 PRP</i>
			<i>60</i>		<i>cont mix-O. shut down w/ 4.5-7.0 sp.</i>
					<i>Release Plug</i>
	<i>200</i>		<i>6</i>	<i>6</i>	<i>St Prep</i>
	<i>400</i>		<i>86</i>		<i>lift Ps.</i>
				<i>3</i>	<i>Slow rate</i>
<i>1:15</i>	<i>1500</i>		<i>128</i>	<i>3</i>	<i>Plug down</i>
			<i>13</i>		<i>Plug R.H. w/ 50 plug mt. on</i>

*SOB - Complete Thank you*





**BASIC**  
ENERGY SERVICES

PAGE 1 of 1	CUST NO 1000719	INVOICE DATE 11/30/2011
INVOICE NUMBER <b>1718 - 90764819</b>		

Pratt (620) 672-1201  
 B CHIEFTAIN OIL COMPANY  
 I PO Box: 124  
 L KIOWA  
 L KS US 67070  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Douglas Kent 2-18  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40401362	27463			Net - 30 days	12/30/2011
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 11/26/2011 to 11/26/2011</i>					
0040401362					
171805478A Cement-New Well Casing/Pi 11/26/2011					
13 3/8" Conductor					
<b>ENTERED</b> DEC 05 2011 <u>912/BC</u>					
60/40 POZ		325.00	EA	9.48	3,080.99 T
Cello-flake		82.00	EA	2.92	239.69 T
Calcium Chloride		840.00	EA	0.83	696.78 T
High Head Charge (Over 6')		1.00	EA	237.00	237.00
Unit Mileage Charge-Pickups, Vans & Cars		45.00	HR	3.36	151.09
Heavy Equipment Mileage		90.00	MI	5.53	497.70
Proppant and Bulk Delivery Charges		630.00	MI	1.26	796.32
Depth Charge; 0-500'		1.00	HR	790.00	790.00
Blending & Mixing Service Charge		325.00	MI	1.11	359.45
Supervisor		1.00	HR	138.25	138.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,987.27
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	293.27
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	7,280.54
DALLAS, TX 75284-1903	MIDLAND, TX 79702		





**BASIC<sup>SM</sup>**  
**ENERGY SERVICES**  
 PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
 P.O. Box 8613  
 Pratt, Kansas 67124  
 Phone 620-672-1201

FIELD SERVICE TICKET  
 1718 05478 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 11-26-11 DISTRICT: P-11				NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:			
CUSTOMER: Chieftain Oil				LEASE: Douglas Kent		WELL NO. 248	
ADDRESS:				COUNTY: Barber		STATE: KS	
CITY: _____ STATE: _____				SERVICE CREW: Orlando, Mitchell, McCaskey			
AUTHORIZED BY: _____				JOB TYPE: CNW - 13 3/8 Conductor			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 11-25-11 DATE AM/PM TIME	
27283	1/2					ARRIVED AT JOB 11-25-11 AM/PM 11:00	
27463	1/2					START OPERATION 11-26-11 AM/PM 6:30	
19832-21010	1/2					FINISH OPERATION AM/PM 7:00	
						RELEASED AM/PM 8:00	
						MILES FROM STATION TO WELL 45	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: \_\_\_\_\_  
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

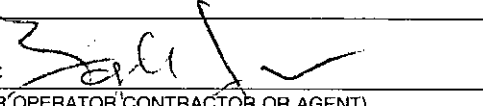
ITEM PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 P02	SK	325		3900 00
CC102	cellulose	Lb	80		303 40
CC109	Calcium Chloride	Lb	840		882 00
E100	Pickup Mileage	Mi	45		191 25
E101	Heavy Equipment Mileage	Mi	90		630 00
E113	Bulk Delivery	Ton	630		1008 00
CE200	Depth Charge 0-500'	ea	1		1000 00
CE240	Blending & Mixing Charge	SK	325		455 00
S003	Service Supervisor	ea	1		175 00
CE503	High Head Charge Over 6'	ea	1		300 00

SUB TOTAL 765 /

CHEMICAL / ACID DATA:


SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: Steve Delgado

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: 

(WELL OWNER/ OPERATOR/ CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer: <b>Christman Oil</b>	Lease No.:	Date:
Lease: <b>Douglas Kent</b>	Well #: <b>2-18</b>	
Field Order #: <b>5478</b>	Station: <b>Plate</b>	Casing: <b>15 3/8</b>
		Depth: <b>390</b>
Type Job: <b>CNW-13 3/8 Conductor</b>	Formation:	County: <b>Barber</b>
		State: <b>KS</b>
		Legal Description: <b>18-34-11</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: <b>15 3/8</b>	Tubing Size: <b>2 3/8</b>	Shots/Ft: <b>325</b>		Acid: <b>60/40 P02</b>	RATE	PRESS	ISIP	
Depth: <b>390</b>	Depth:	From:	To:	Pre Pad	Max		5 Min.	
Volume: <b>45.8</b>	Volume:	From:	To:	Pad	Min.		10 Min.	
Max Press: <b>300</b>	Max Press:	From:	To:	Frac	Avg		15 Min.	
Well Connection:	Annulus Vol.:	From:	To:		HHP Used		Annulus Pressure	
Plug Depth: <b>390</b>	Packer Depth:	From:	To:	Flush: <b>45.8</b>	Gas Volume		Total Load	

Customer Representative: <b>Ron Moltz</b>	Station Manager: <b>Dave Scott</b>	Treater: <b>Steve Orlando</b>
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Service Units: <b>27225</b>	<b>22463</b>	<b>19830</b>	<b>21010</b>					
Driver Names: <b>Blawie</b>	<b>Mitchell</b>	<b>McLachlan</b>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00 AM					On location Safety Meeting
2:00 AM					Ran 2 3/8 15 3/8 Conductor
6:20	300				Casing on bottom Break Circulation
6:30	200		0	4	Mix 325% 60/40 P02 @ 14.8#/gal
6:45	0		70	4	Start H2O Displacement
6:57	300		35	3	Complete Surface
7:00 AM	300		45.8	3	Plug Down
					Circulation This Job
					Circulated 10661.1 gal
					Job Complete
					Thanks Steve
					Circulation Casing Down