



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1085590

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Chieftain Oil Co., Inc.
Well Name	Blevins A 1
Doc ID	1085590

All Electric Logs Run

Geogolical Log
Sector Bond / Gamma Ray Log
Dual Induction Log
Compensated Density / Neutron PE Log

Form	ACO1 - Well Completion
Operator	Chieftain Oil Co., Inc.
Well Name	Blevins A 1
Doc ID	1085590

Tops

Name	Top	Datum
Heebner Sh.	3660	-2290
Kansas City	4230	-2860
Cherokee Sh.	4609	-3239
Mississippian	4689	-3319
Viola	5074	-3704
Simpson	5158	-3788
Simpson Sd.	5172	-3802
Arbuckle	5354	-3984
Total Depth	5388	-4018



CONSULTING GEOLOGIST

Geologist's Report
Drilling Time and Sample Log

OPERATOR Chieftan Oil Company, INC.
 LEASE Blevins "A" WELL NO. 1
 FIELD Mayberry API No. 15-007-23804
 LOCATION 2300' FSL & 450' FWL SE NW NW SW
 SEC. 25 TWP. 34S RGE. 11W
 COUNTY Barber STATE Ks

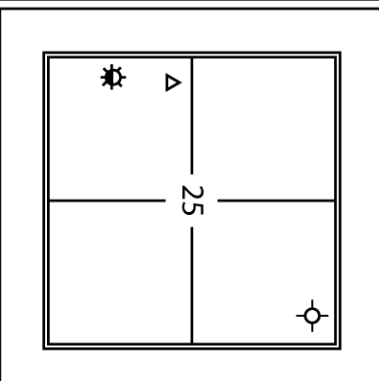
CONTRACTOR Fossil Rig #2
 COMM 11/09/2011 COMP. 11/22/2011
 RTD 5390' LOG TD 5388'
 SAMPLES SAVED FROM 3400' TO TD
 DRILLING TIME KEPT FROM 3000' TO TD
 SAMPLES EXAMINED FROM 3400' TO TD
 GEOLOGICAL SUPERVISION FROM 3400' TO TD
 MUD UP 3259' TYPE MUD Chemical

FORMATION	TOP	LOG DATUM	SAMPLE TOP	SAMPLE DATUM	STRUCT. COMP.
Heebner Sh	3660	-2290	3663	-2293	-2
Haskell Lm	3916	-2546	3917	-2547	DNP
Stalnakar Sd	3970	-2600	3968	-2598	-2
Kansas City	4230	-2860	4225	-2855	-2
Stark Sh	4377	-3007	4378	-3008	-1
Cherokee Sh	4609	-3239	4608	-3238	+5
Mississippian	4689	-3319	4708	-3338	+5
Kinderhook	5018	-3648	5020	-3650	DNP
Viola	5074	-3704	5081	-3711	DNP
Simpson	5158	-3788	5162	-3792	DNP
Simpson Sd	5172	-3802	5170	-3800	DNP
Arbuckle	5354	-3984	5354	-3984	DNP
TD	5388	-4018	5390	-4020	

ELEVATION
 KB 1370
 DF _____
 GL 1362
 Measurements Are All
 From KB

CASING RECORD
 SURFACE _____
 PRODUCTION 5 1/2" Casing
 to 5370' 128 JTS new 15.5 lbs/foot

ELECTRICAL SURVEYS
 CDL/CNL; DIL



REFERENCE WELL FOR STRUCTURAL POSITION Rathgeber No. 1-25; 25-34S-11W;
330' FWL & 1320' FSL; W/2 W/2 SW;

GEOLOGIST

Name: **David A. Barker**
 Company:
 Address: **212 N. Market, Suite# 320**
Wichita, Kansas 67202
(316) 259-4294, 2 Barker@sbcglobal.net

OPERATOR

Company: **Chieftan Oil Co., Inc.**
 Address: **605 S. 6th, P.O. Box 124**
Kiowa, Kansas 67070

Daily Status

- 11/9/2011 Spud
- 11/10/2011 312 WOC, SET
- 11/11/2011 1537'
- 11/12/2011 2440'
- 11/13/2011 3195'
- 11/14/2011 3830'
- 11/15/2011 3985' DST #1 @3919-3985
- 11/16/2011 4460'
- 11/17/2011 4656'

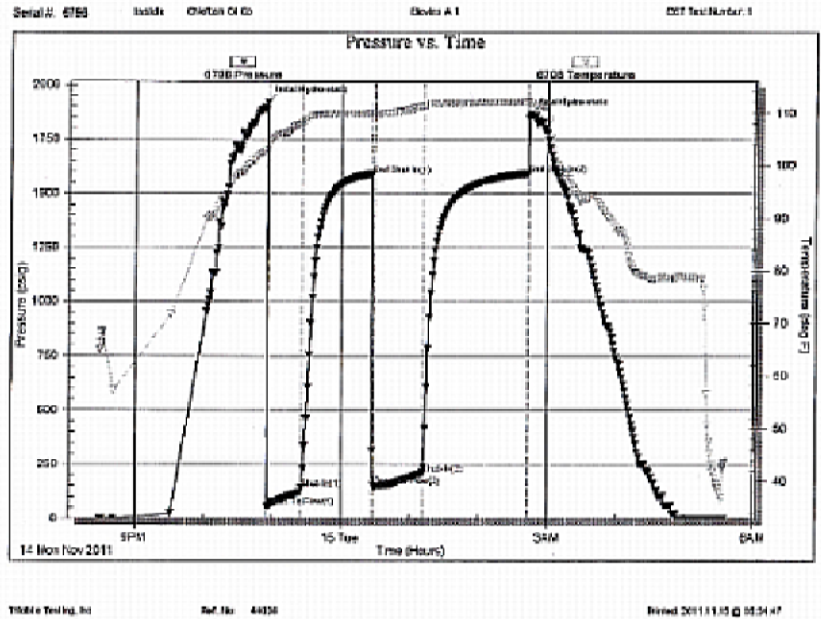
11/18/2011 4980'
 11/19/2011 5089' DST #2 @5018-5089
 11/20/2011 5328'
 11/21/2011 5390'--T.D. Log well
 11/22/2011 Lost CR @10:15, Ran 128 JTS of 15.5# Casing CMT 223 SX Set @5370 plug down at 5:15 A.M.

Remarks

Set 5 1/2" casing to 5370' to further test the Mississippian formation through pipe.

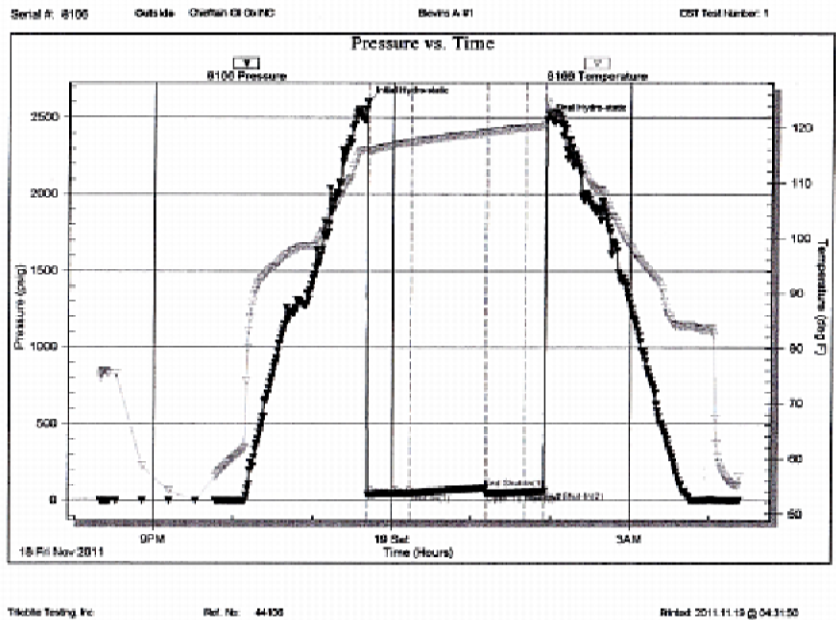
DST # 1

3919'-3985' 30-60-45-90 IF: Strong Blow
 BOB in 45 Sec, ISI: 1" Blowback, FF: Strong
 Blow, BOB immediately, GTS in 4 min, FSI:
 1" Blowback, REC: 3657' GIP, 248' GWCM,
 186' GMCW, HP 1919#-1863#, IFP 59#-142#,
 FFP 154#-210#, SIP 1588#-1591#, BHT 112
 deg F, Chlorides 11,500 ppm



DST # 2

5018'-5089' 30-60-15-30 IF: Weak Blow 1"
 ISI: No Blowback, FF: Weak Surface Blow,
 FSI: No Blowback, REC: 70' M, HP 2596#-
 2483#, IFP 36#-44#, FFP 42#-53#, SIP 80#-
 59#, Chlorides 5,100 ppm



- FOSSIL**
- Algae
 - Amph
 - Belm
 - Bioclst

- Pisolite
- Plant
- Strom
- Fuss
- Oomold

- Ferrpel
- Ferr
- Glau
- Gyp
- Hyvmin

- Sand
- Sity

- STRINGER**
- Anhy

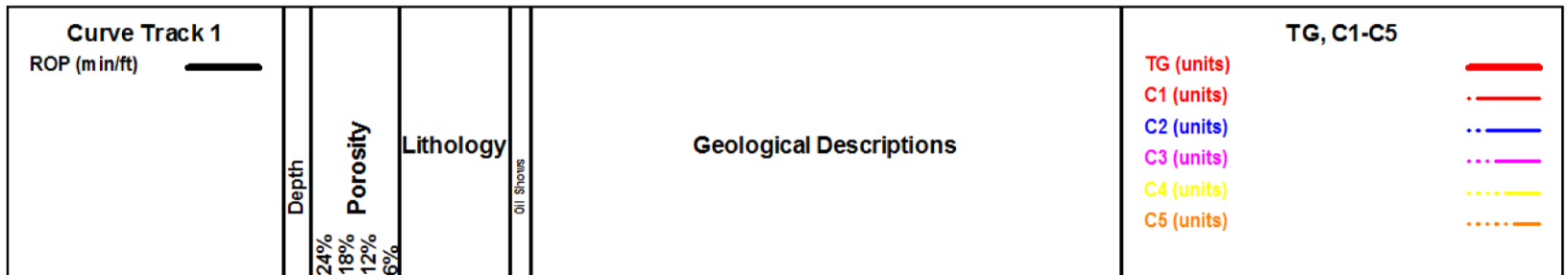
- Lms
- Sandylms
- Sh
- Sltstn

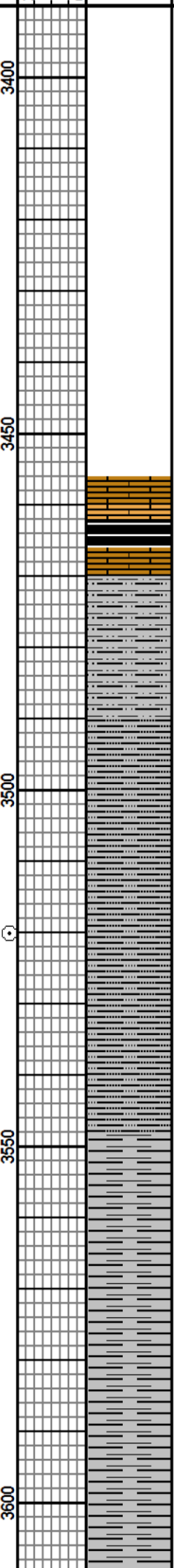
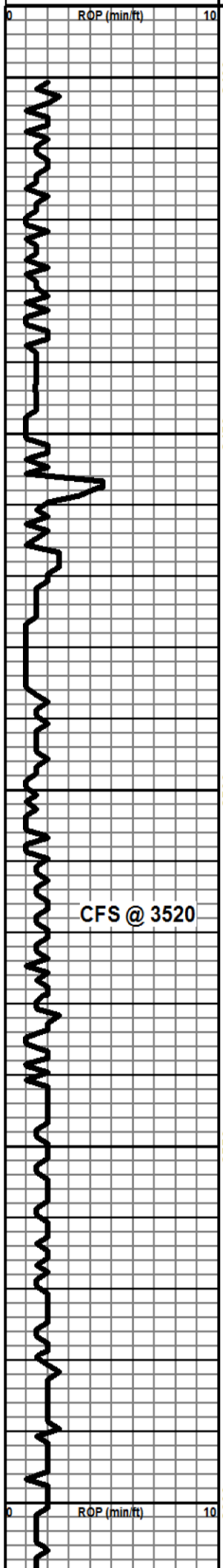
ACCESSORIES

Brach	MINERAL	Kaol	Arg	TEXTURE
Bryozoa	Anhy	Marl	Bent	Boundst
Cephal	Arggrn	Minxl	Coal	Chalky
Coral	Arg	Nodule	Dol	Cryxln
Crin	Bent	Phos	Gyp	Earthy
Echin	Bit	Pyr	Ls	Finexln
Fish	Brecfrag	Salt	Mrst	Grainst
Foram	Calc	Sandy	Sltstrg	Lithogr
Fossil	Carb	Silt	Ssstrg	Microxln
Gastro	Chtdk	Sil	Carbsh	Mudst
Oolite	Chttt	Sulphur	Clystn	Packst
Ostra	Dol	Tuff	Dol	Wackest
Pelec	Feldspar	Chlorite	Grysh	
Pellet		Dol	Gryst	

INTERVALS	Fracture	OTHER SYMBOLS	Brown lmst	ROUNDING
Core	Inter	Gray shale	Brown shale	Rounded
Dst	Moldic	Sandy lmst	Brown dol	Subrnd
Dst	Organic	Shale	Brown cream	Subang
EVENTS	Pinpoint	Slt stn	D. green lmst	Angular
Rft	Vuggy	Shaly slst	Light cream lmst	OIL SHOWS
Sidewall	LITHOLOGY	Silty shale	Gray cream lmst	Even
Cfs	Anhy	Blank	Green dol	Spotted
Conn	Cht	Gray lmst	Gray dol	Ques
POROSITY TYPE	Congl	Cream lmst	SORTING	Dead
Earthy	Shale	Red shale	Well	Gas show
Fenest	Shgy	Blue-green siltstn	Moderate	
	Ss	D. green shale	Poor	
		Green shale		

Anhy	Carb shale	Silty shale	D. green shale	D. green lmst
Cht	Gray shale	Blank	Green shale	Light cream lmst
Congl	Sandy lmst	Gray lmst	Brown lmst	Gray cream lmst
Shale	Shale	Cream lmst	Brown shale	Green dol
Shgy	Slt stn	Red shale	Brown dol	Gray dol
Ss	Shaly slst	Blue-green siltstn	Brown cream	





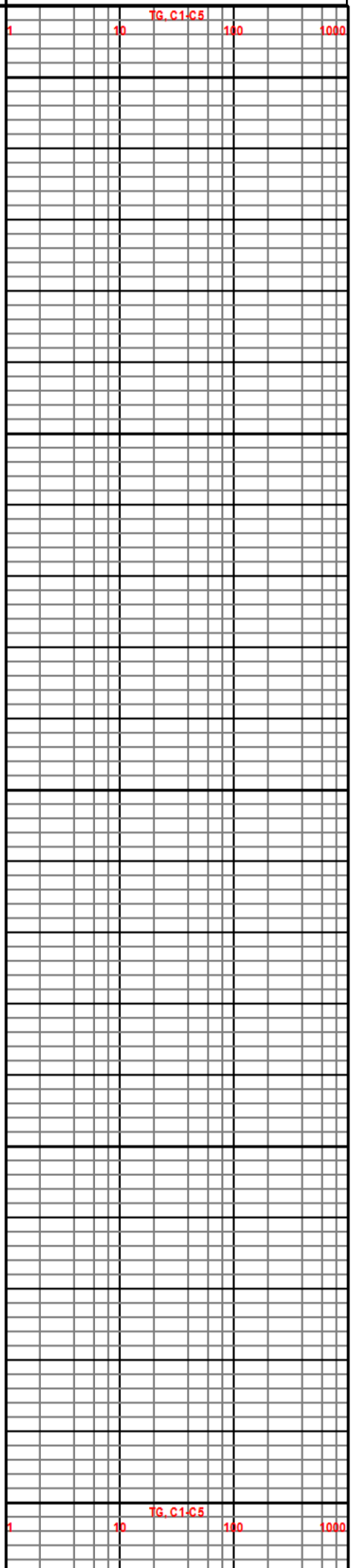
LS: cream to buff, microxylIn, dense, no visible porosity, LS: dark gray, microxylIn, no visible porosity

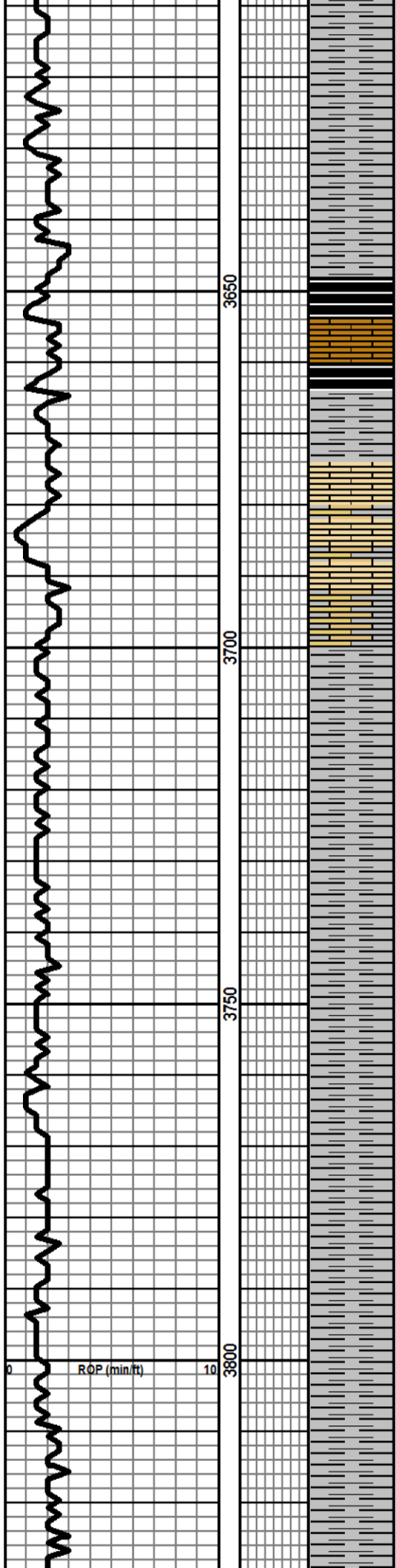
Siltstone: gray, blocky, poor intergranular porosity, slightly micaceous, no show of gas bubbles when chrushed, no fluorecence. no odor. Shale: gray to gray green, silty in part,

Siltstone: gray, blocky, poor intergranular porosity, slightly micaceous, no show of gas bubbles when chrushed, no fluorecence. no odor.

Shale: gray with paper thin cabonaceous plant material partings, carbonaceous fragments, SD. STN: gray, fine grain, poor intergranular porosity, random gas bubbles, no fluorecence.

Siltstone: gray, micaceous, dense, poor intergranular porosity, Shale: gray,





Shale: green to gray, fissle in part,

Shale: dark gray to black, LS: dark brown, microxylIn, dense.

Shale: black carb, LS: buff to dark gray/brown, microxylIn,

Shale: black, massive, LS: gray/brown, microxylIn, very dense, blocky, Shale:gray

LS: dark gray/brown, microxylIn, very dense, friable, no show. LS: cream, finexylIn, poor visible porosity, fair interxylIn porosity, no show, poor fluorescence

LS: cream to buff, finexylIn, friable, no show, LS: dark brown, microxylIn, very dense, slight visible porosity,

Shale: gray

Shale: gray to gray/green to green, Siltstone: gray, tight

Shale: gray

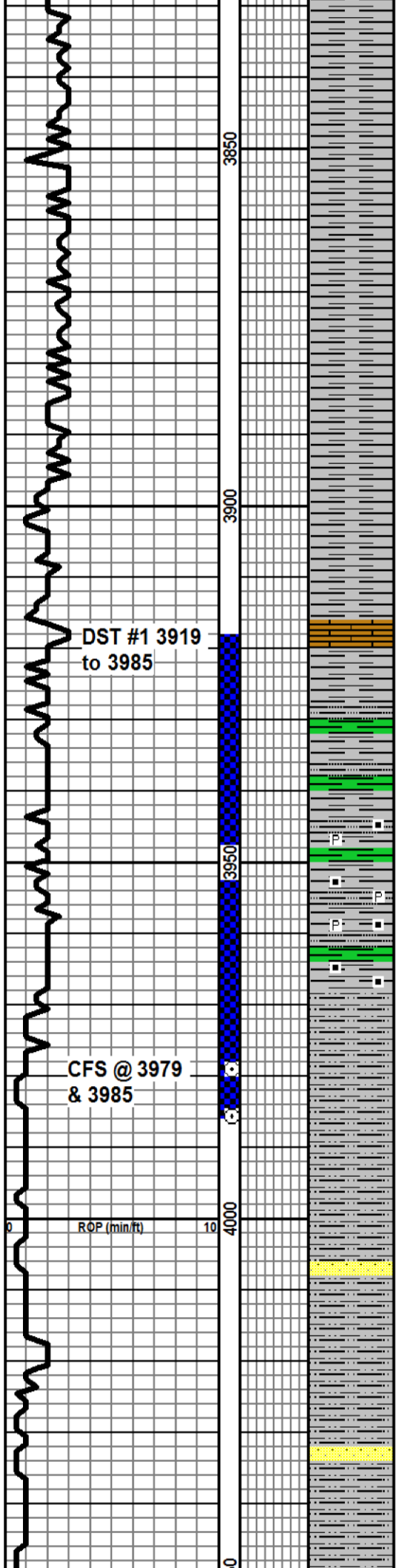
Shale: gray/green, blocky

Heebner
Shale @
3663-2293

Toronto Lm.

ROP (min/ft)

TG.C1-C5
1 10 100 1000



Shale: gray/green to green blocky, massive,
Siltstone: gray, dense

Shale: gray to gray/brown, soft

Shale: gray, silty

Shale: gray, laminar, silty, sct gray Siltstone

DST #1 3919
to 3985

Shale: gray, LS: dark brown, microxylite,
mudstone, dense, slightly cryptoxylite in part,
Shale: gray to green

Haskell LM @
3917-2547

20 stand short trip
before DST #1 Strap
pipe .17 long, surge
1/2 Deg.

Shale: gray to green

Shale: gray, carbonaceous layers, and pyritic
layers,

Stalnaker SD.
STN. @:
3968-2598

CFS @ 3979
& 3985

Siltstone: light gray, micaceous, laminar,
poor intergranular porosity, no fluorescence,
random and rare show of gas bubbles when
chushed, no odor from sample, 46 unit hot
wire gas increase.

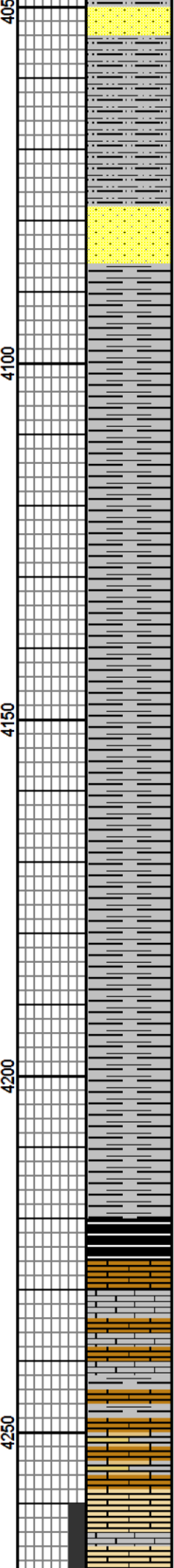
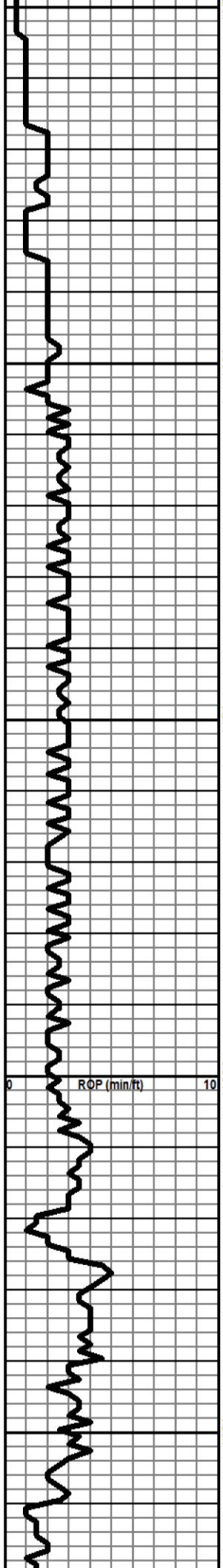
ROP (min/ft)

TG.C1-C5

Siltstone: light gray to light brown, poor
intergranular porosity, no show when
chushed, micaceous, no fluorescence from
sample

increase in Siltstone: gray to light brown,

1 10 100 1000



poor intergranular porosity, SD.STN: white, fine grain, fair intergranular porosity, poorly sorted, rounded, no show

SD.STN: white, fine grain, fair intergranular porosity, poorly sorted, rounded, no show, Shale: gray

Shale: gray,

Shale: gray, LS: buff, dense, microxyln, sluff?

Shale: gray, massive, sct carboniferous layering. slick in part

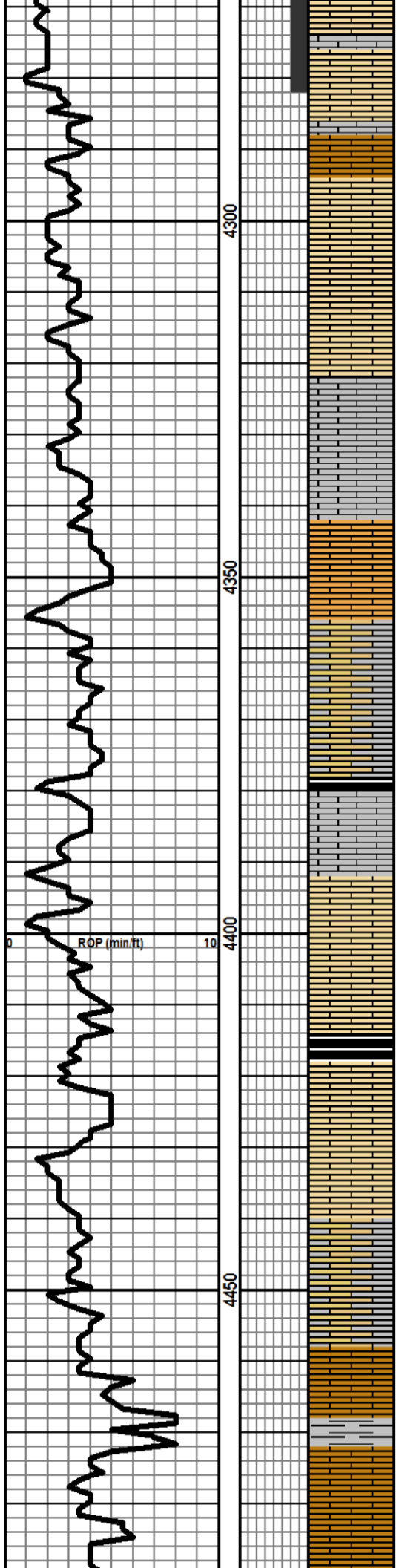
Shale: gray, with sct pyrite layers

LS: brown to gray/brown, microxyln mudstone, no visible porosity, poor interxyln porosity, firm. Shale: black carb, dense

LS: cream to buff, sct gray/buff, finexyln to microxyln, friable to sub chky, no show, no fluorescence. no odor. cyptoxyln in part

TG.C1-C5
1 10 100 1000

Kansas City
@ 4225-2855



LS: cream, finexyln, fraible in part subchky in part. LS: buff to gray/brown, finexyln, firm no visable porosity, poor interxyln porosity, no show, no fluerecence, Shale: gray,

LS: cream to buff to brown, finexyln, scat. fair interxyln porosity, no show, shaley in part, with limestone cong, pieces, Chert: semi trans,

Shale: black to gray, LS: gray, finexyln, dense, LS: cream, finexyln, friable no show,

LS: light brown, microxyln, dense, no visable porosity, Chert: white to semi clear.

Chert: dark brown to gray, LS: gray/brown, microxyln, dense, Shale: black

**Stark Shale@
4378-3008**

LS: dark gray to dark brown, microxyln, no vsiable porosity, Chert: white, porciline white.

LS: buff, finexyln, fraible, fair interxyln porosity, chky in part, no odor from sample, Chert: semi trans, sharp

TG.C1-C5 1 10 100 1000

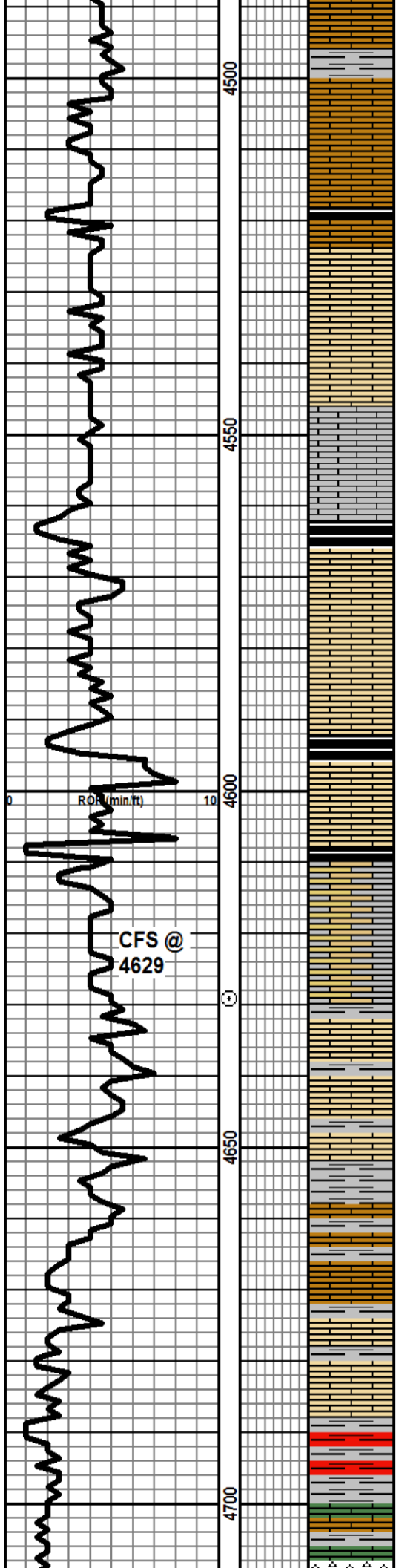
Hush. Shale

LS: cream/buff to brown, finexyln to microxyln, firm, friable in part, Chert: semi trans, Shale: gray

LS: dark gray/brown, microxyln, dense, no visable porosity, Shale: gray to black

LS: brown, microxyln, lithographic, dense, poor interxyln porosity, Shale: gray

LS: brown, microxyln, dense, LS: gray/brown,



microxyln, dense, Chert: dark brown, glassey, sharp

Shale: black, gray and green, LS: blue green, microxyln, dense, poor interxyln porosity, LS: brown to gray/brown, microxyln, poor interxyln porosity.

Mamaton Lm.

Shale: gray/green to green, Chert: green, sharp. LS: dirty cream, finexyln, poor interxyln porosity

LS: gray, microxyln very dense, Shale: gray, LS: dark brown, microxyln, dense. LS: green, microxyln, no visible porosity, Shale: black to green

Shale: black, LS: buff to cream, microxyln, dense, no visible porosity, LS: gray to light brown to light brown, oolitic, microxyln, dense, LS:

Shale: black, LS: carmel brown, microxyln, very dense, no visible porosity, Shale: gray/green.

Shale: black, LS: Buff, finexyln, poor interxyln porosity, firm poor interxyln porosity, mineral fluoresence, Shale: green,

TG C1-C5 100 1000
1 Cherokee Shale: 4608-3238

LS: gray/brown, microxyln, dense, LS: dark brown off white in part, poor interxyln porosity, friable, Chert: tan to off white, sharp

Bit trip @ 4629, survey 1/2 deg

Shale: dark gray, LS: buff to cream, microxyln, dense, no visible porosity

LS: brown, microxyln, dense, no visible porosity, Shale: gray

Shale: gray, yellow/gray, LS: buff, microxyln, dense, no visible porosity.

Shale: redish/gray, LS: dark brown, microxyln, dense. Chert: white, no visible porosity, no show, LS: light green, microxyln, waxey, no visible porosity.

Mississippian

@ 4708-3338

161 gas increase.

CFS @ 4721

Chert: white to semi trans, slightly tripolic, lmy dolomitic, with black to brown stain, fair fluorescence in part, sct rare free oil-light brown, slight acid residue, milky cut, fair rich odor from sample, slight show of gas bubbels.

slight odor from sample, Chert: semi trans, with edge stain, dull yellow fluorecence, LS: yellow/cream, gritty cherty, with sct stain poor fluorecence,

LS: carmel/brown, finexyln, poor interxyln porosity, with rounded fine grain quartz grains, fresh Chert A.A.

LS: buff, cream in part, microxyln, cherty, Chert: fresh, semi clear, sharp

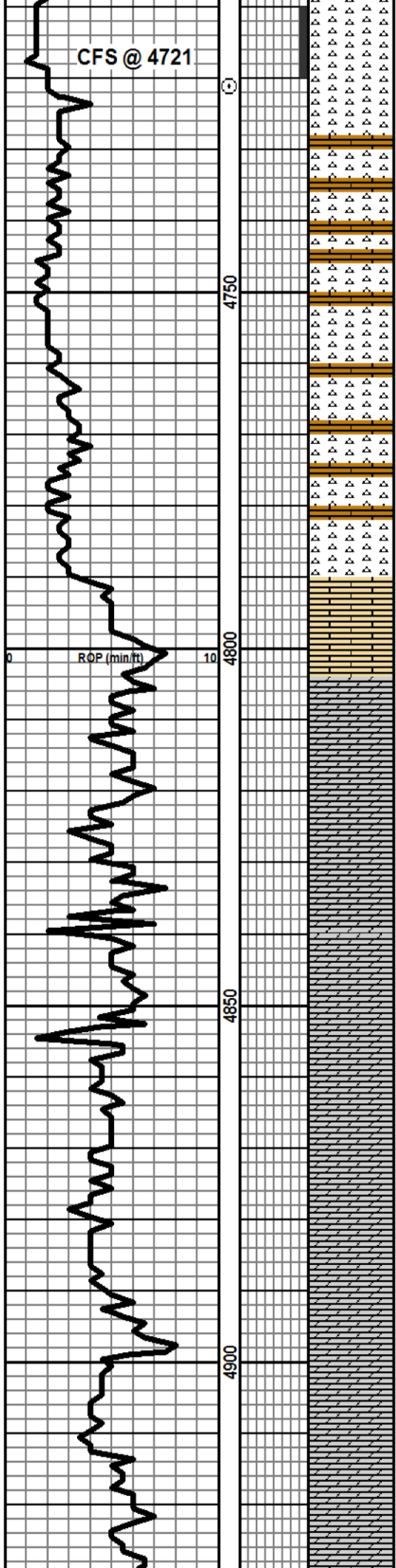
Dol: dirty gray, fine granular, poor intergranular porosity, no fluorecence, no show,

Dolomite: gray, gritty, poor intergranular porosity, Shale: gray, Chert: semi clear, sharp

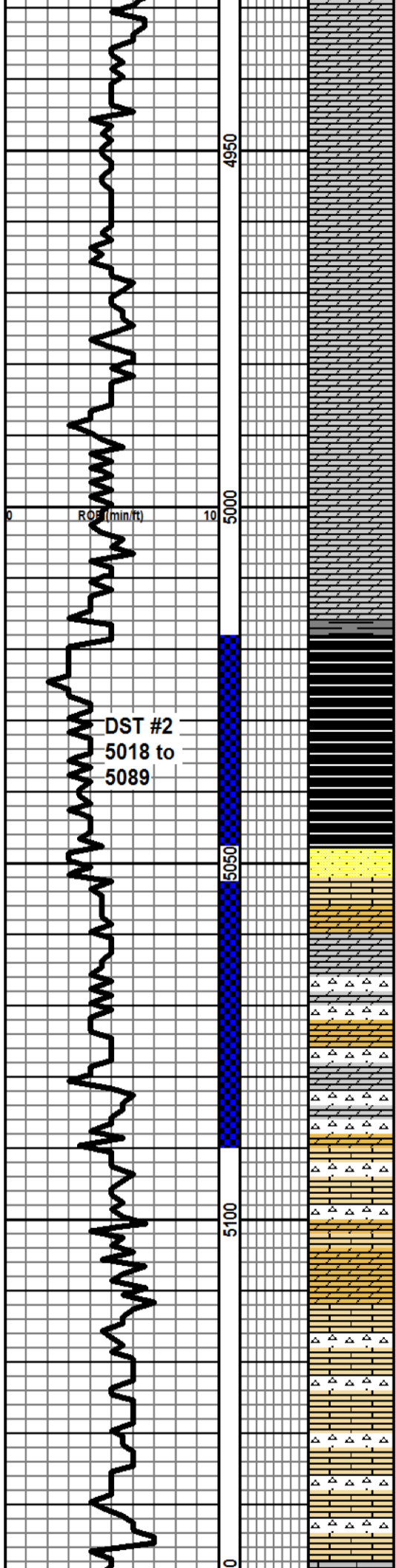
Dolomite: dirty gray, fine granular, poor intergranular porosity, Chert: semi clear sharp

Dolomite: dirty gray, poor intergranular porosity, LS: dark redish brown, microxyln dense.

Dolomite: dirty gray, fine granular, poor intergranular porosity, Shale: varied colored, Chert: blocky, semi trans



TG.C1-C5 1 10 100 1000



Shale: blue green, LS: bronze, microxyln, poor interxyln porosity. Chert: semi clear, Shale: gray,

varied colored shale Chert: semi clear, sharp, Dolomite: light gray, fine granular, poor interxyln porosity,

Dolomite: dirty gray, poor interxyln porosity, Shale; gray

Dolomite: blue gray, very fine grain, poor intergranular porosity, no fluorescence, no show,

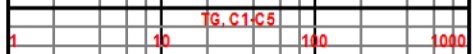
Shale: brown, flourescent spores, cherty Chert: semi clear, shap,

SD. STN: clear grained, fine grain to medium grained, with small amount of rounded gray shale grains, poor to fair intergranular porosity, spotted bright fluorescence, slight show of free oil when chrushed under black light, slight odor when chrushed, dense in part, slow weak cut. LS: off white coarsxyln, friable fair interxyln porosity,

Chert: light gray/buff, slightly dolomitic, no visable porosity, no fluorescence, smoky semi clear in part

LS: dirty cream, cherty, finexyln, dense, no visable porosity, Chert: smoky brown, semi trans, sharp

LS: buff/gray, finexyln, poor interxyln porosity, no visable porosity, cherty, no show. Chert: beer bottle brown, semi trans, sharp



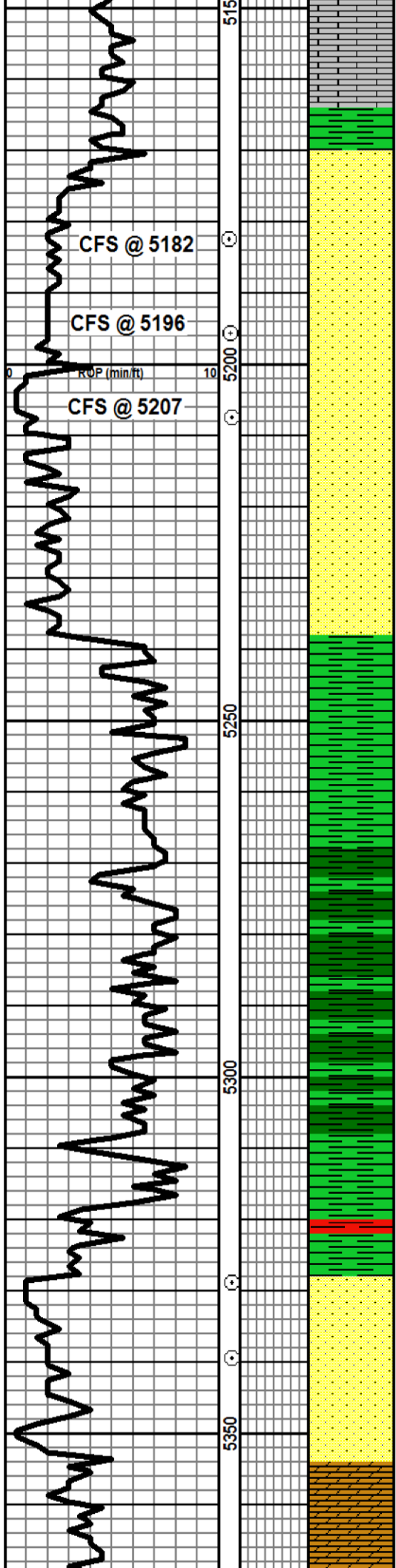
Kinderhook Shale @ 5020-3650

130 unit hot wire gas increase @ 5020

Meisner Sd.

Viola @ 5081-3711

DST #2
5018 to
5089



LS: gray/cream, coarse xylm, mottled, fair intergranular porosity, no show

Simpson Shale @ 5162-3792

SD. STN: fine grain, clear grained quartz grains, rounded, streaks of fair intergranular porosity, small amount of gray shale particals, no show, no fluorensce, no stain, no odor.

Simpson SD. @ 5170-3800

SD. STN: light brown, fine grain, dolomitic, rounded clear grain, sub angular in part, lightly cemented in part, good intergranular porosity, no show, Shale: blue green

TG. C1-C5 1 10 100 1000

SD. STN: light gray to light brown, off white to white to clear to white, fine grain to medium grained, friable to dense, sct good intergranular porosity, white, fine grain, friable, clean, rounded to subrounded, no show, no odor no fluorensce.

Shale: blue green, waxey, with sugar sand, rounded

Shale: greenish gray

Shale: green to greenish/gray, waxey

SD. STN: pure white, fine grain, poorly sorted, fair intergranular porosity, no show, Shale: green, waxey

Shale: green, dark green, redish/yellow/green

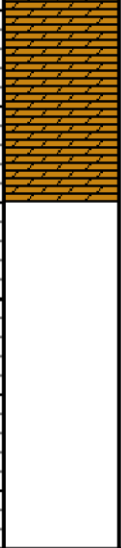
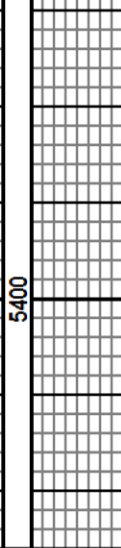
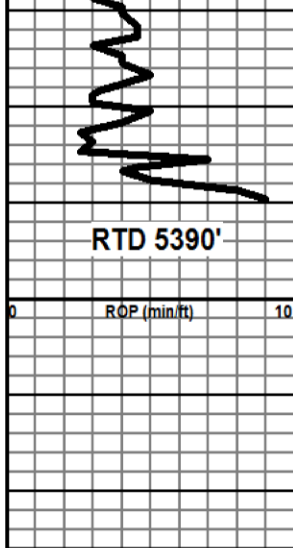
SD. STN: off white, fine grain, rounded, dense in part, poor intergranular porosity in part, friable in part,

Lower Simpson SD. STN @ 5328-3958

SD. STN: light gray to clear, fine grain to medium grained, rounded to subrounded, friable, small amount of shale.

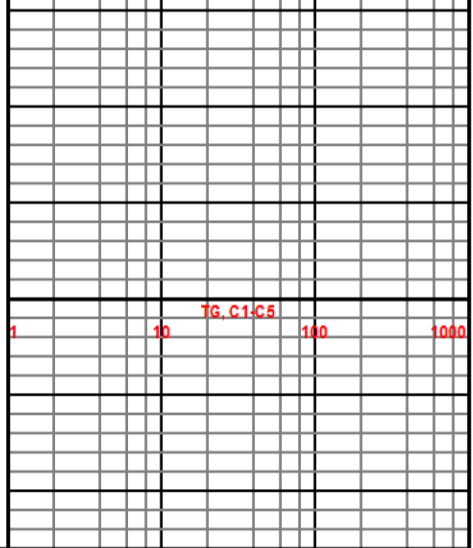
Dolomite: brown, fine granular, poor intergranular porosity, no show poor to no visable porosity, mineral fluorensce, no

Arbuckle @ 5354-3984



odor, no show

Dolomite: dark brown to light brown, fine granular, poor intergranular porosity.





DRILL STEM TEST REPORT

Prepared For: **Chieftain Oil Co**

PO Box 124
Kiowa, KS 67070

ATTN: Dave Barker

Blevins A #1

25-34s-11w Barber,KS

Start Date: 2011.11.14 @ 20:29:15

End Date: 2011.11.15 @ 05:34:36

Job Ticket #: 44036 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2011.11.23 @ 10:33:28



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Chieftain Oil Co

25-34s-11w Barber, KS

PO Box 124
Kiowa, KS 67070

Blevins A #1

Job Ticket: 44036

DST#: 1

ATTN: Dave Barker

Test Start: 2011.11.14 @ 20:29:15

GENERAL INFORMATION:

Formation: **Stalnaker**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:55:30

Time Test Ended: 05:34:36

Test Type: Conventional Bottom Hole (Initial)

Tester: Leal Cason

Unit No: 45

Interval: 3919.00 ft (KB) To 3985.00 ft (KB) (TVD)

Reference Elevations: 1370.00 ft (KB)

Total Depth: 3985.00 ft (KB) (TVD)

1362.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 8.00 ft

Serial #: 6798

Inside

Press @ Run Depth: 210.27 psig @ 3920.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.11.14

End Date:

2011.11.15

Last Calib.:

2011.11.15

Start Time: 20:29:16

End Time:

05:34:36

Time On Btm:

2011.11.14 @ 22:54:15

Time Off Btm:

2011.11.15 @ 02:44:00

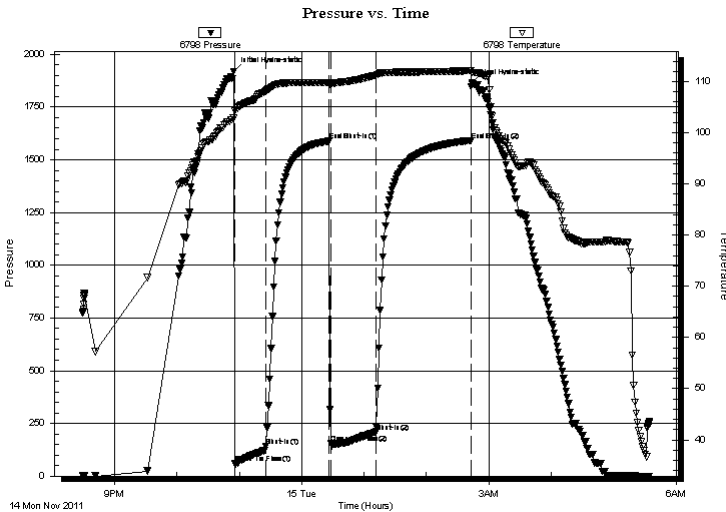
TEST COMMENT: IF: Strong Blow, BOB in 45 seconds

IS: 1 inch Blow back

FF: Strong Blow, BOB immediate, GTS in 4 minutes, Caught Sample, TSTM

FS: 1 inch Blow back

PRESSURE SUMMARY



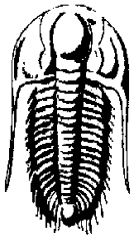
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1919.31	102.87	Initial Hydro-static
2	58.96	104.34	Open To Flow (1)
32	142.21	108.16	Shut-In (1)
92	1588.55	109.82	End Shut-In (1)
94	153.81	109.59	Open To Flow (2)
138	210.27	111.25	Shut-In (2)
229	1591.48	112.12	End Shut-In (2)
230	1863.52	111.74	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	GIP 3657	0.00
186.00	GMCW 5%G 42%M 53%W	1.48
248.00	GWCM 10%G 30%W 60%M	3.48

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Chieftain Oil Co

25-34s-11w Barber, KS

PO Box 124
Kiowa, KS 67070

Blevins A #1

Job Ticket: 44036

DST#: 1

ATTN: Dave Barker

Test Start: 2011.11.14 @ 20:29:15

GENERAL INFORMATION:

Formation: **Stalnaker**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:55:30

Time Test Ended: 05:34:36

Test Type: Conventional Bottom Hole (Initial)

Tester: Leal Cason

Unit No: 45

Interval: **3919.00 ft (KB) To 3985.00 ft (KB) (TVD)**

Reference Elevations: 1370.00 ft (KB)

Total Depth: 3985.00 ft (KB) (TVD)

1362.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 8.00 ft

Serial #: **8367**

Outside

Press@RunDepth: psig @ 3920.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.11.14

End Date: 2011.11.15

Last Calib.: 2011.11.15

Start Time: 20:29:16

End Time: 05:37:45

Time On Btm:

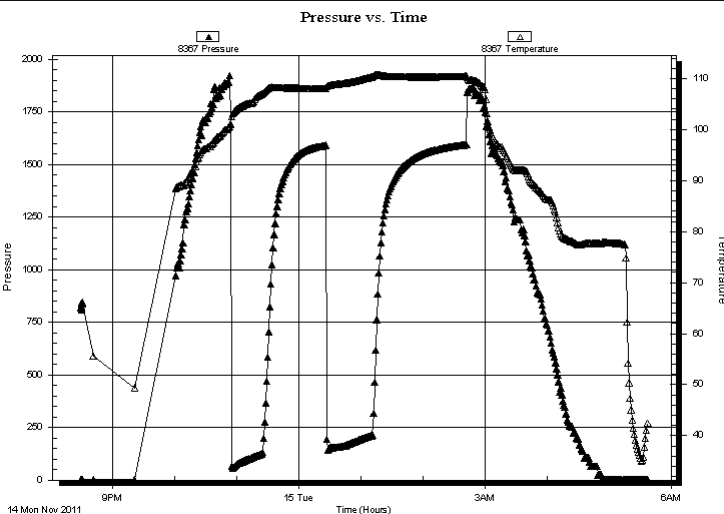
Time Off Btm:

TEST COMMENT: IF: Strong Blow, BOB in 45 seconds

IS: 1 inch Blow back

FF: Strong Blow, BOB immediate, GTS in 4 minutes, Caught Sample, TSTM

FS: 1 inch Blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
0.00	GIP 3657	0.00
186.00	GMCW 5%G 42%M 53%W	1.48
248.00	GWCM 10%G 30%W 60%M	3.48

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Chieftain Oil Co

25-34s-11w Barber,KS

PO Box 124
Kiowa, KS 67070

Blevins A #1

Job Ticket: 44036

DST#: 1

ATTN: Dave Barker

Test Start: 2011.11.14 @ 20:29:15

Tool Information

Drill Pipe:	Length: 3781.00 ft	Diameter: 3.80 inches	Volume: 53.04 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 53.65 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	13.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	3919.00 ft			Final 61000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	66.00 ft			
Tool Length:	93.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Shut In Tool	5.00			3897.00	
Hydraulic tool	5.00			3902.00	
Jars	5.00			3907.00	
Safety Joint	2.00			3909.00	
Packer	5.00			3914.00	27.00 Bottom Of Top Packer
Packer	5.00			3919.00	
Stubb	1.00			3920.00	
Recorder	0.00	6798	Inside	3920.00	
Recorder	0.00	8367	Outside	3920.00	
Perforations	23.00			3943.00	
Change Over Sub	1.00			3944.00	
Drill Pipe	32.00			3976.00	
Change Over Sub	1.00			3977.00	
Perforations	5.00			3982.00	
Bullnose	3.00			3985.00	66.00 Bottom Packers & Anchor

Total Tool Length: 93.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Chieftain Oil Co

25-34s-11w Barber, KS

PO Box 124
Kiowa, KS 67070

Blevins A #1

Job Ticket: 44036

DST#: 1

ATTN: Dave Barker

Test Start: 2011.11.14 @ 20:29:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity: 115000 ppm

Viscosity: 45.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.98 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6500.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	GIP 3657	0.000
186.00	GMCW 5%G 42%M 53%W	1.480
248.00	GWCM 10%G 30%W 60%M	3.479

Total Length: 434.00 ft Total Volume: 4.959 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW was .13 @ 40 degrees

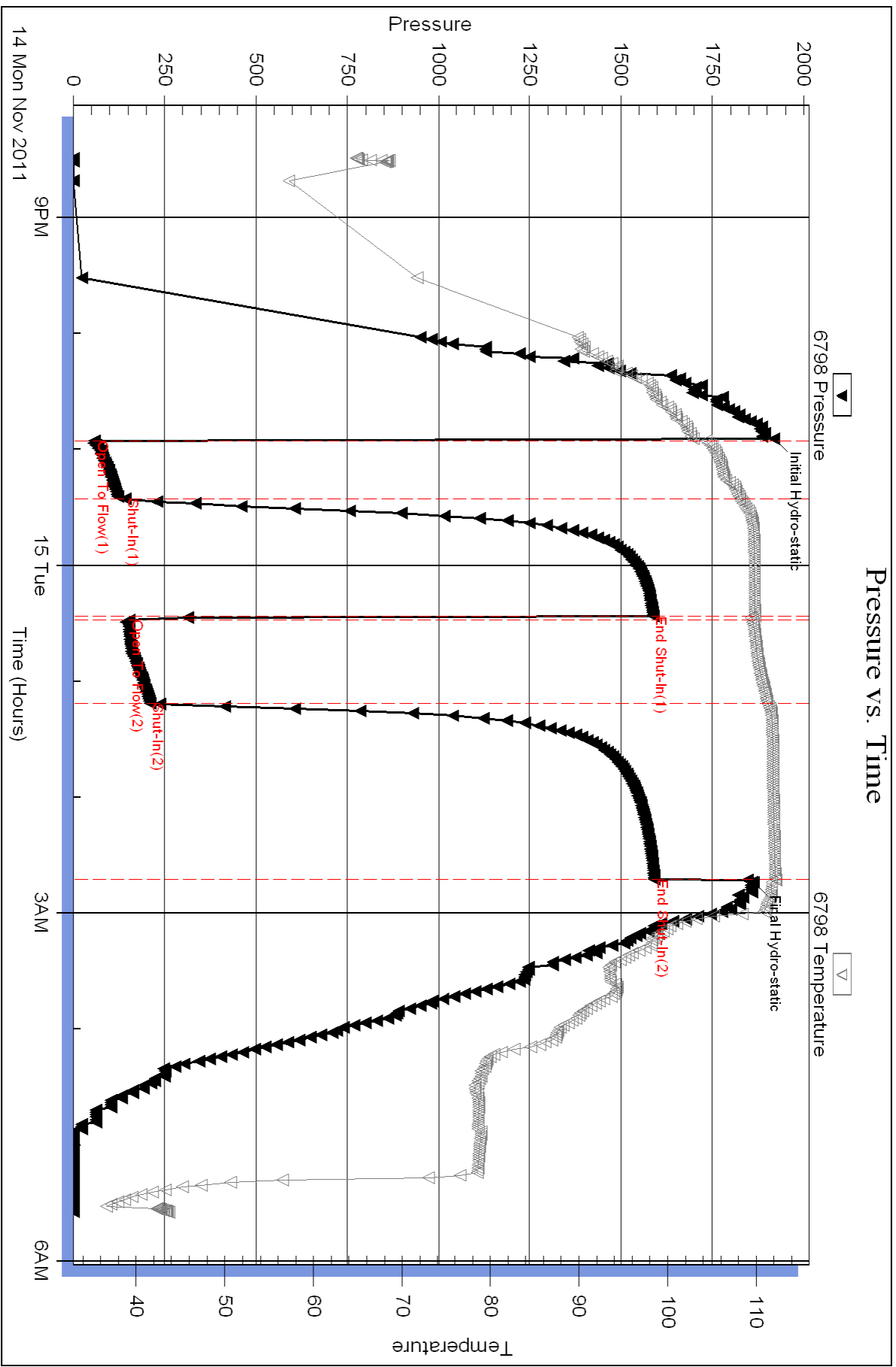
Serial #: 6798

Inside

Chieftain Oil Co

Blevins A #1

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 44036

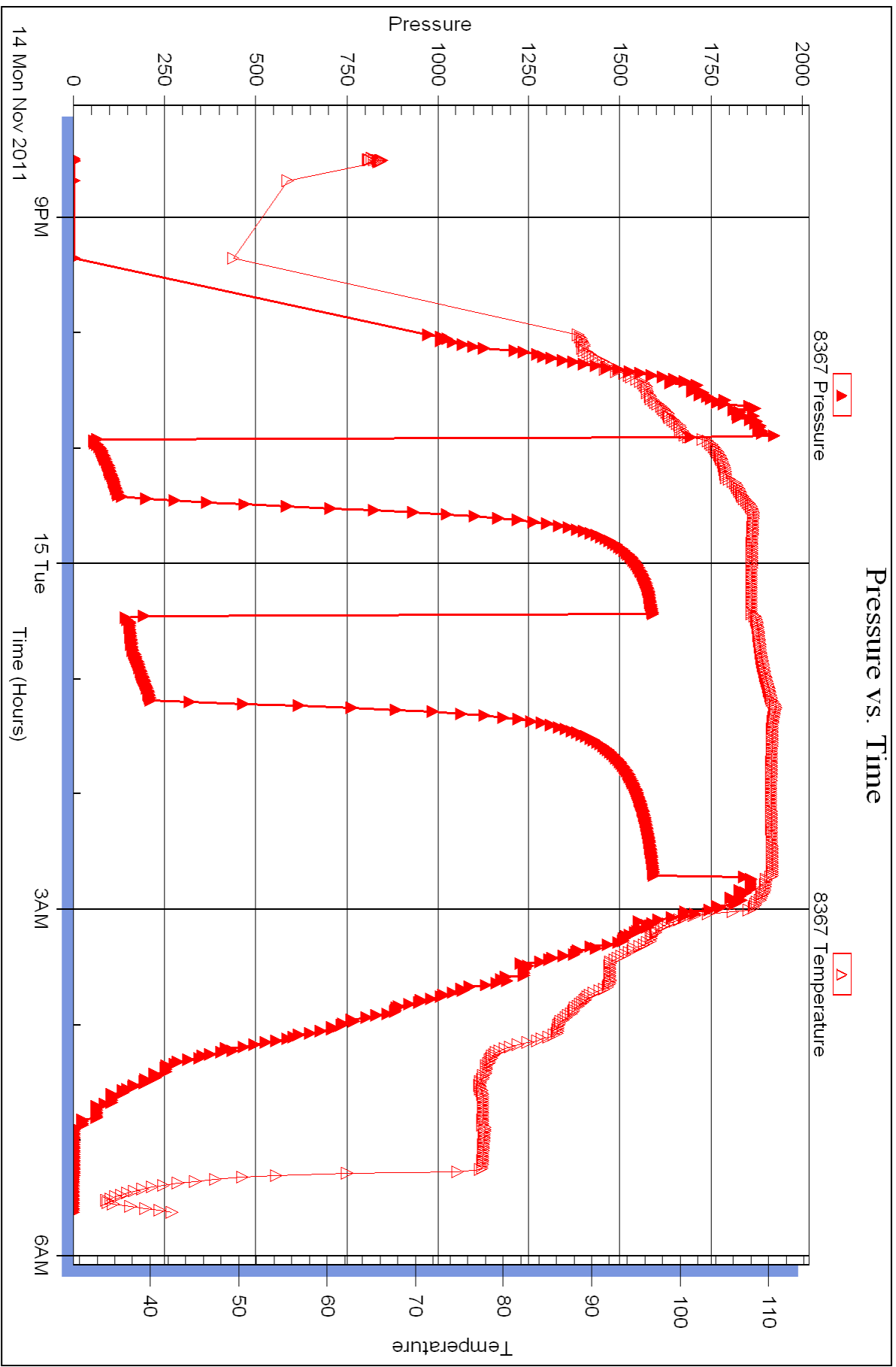
Printed: 2011.11.23 @ 10:33:30

Serial #: 8367

Outside Chieftain Oil Co

Blevins A #1

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Chieftain Oil Co**

PO Box 124
Kiowa, KS 67070

ATTN: Dave Barker

Blevins A #1

25-34s-11w Barber,KS

Start Date: 2011.11.18 @ 20:19:09

End Date: 2011.11.19 @ 04:23:09

Job Ticket #: 44106 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2011.11.23 @ 10:32:44



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Chieftain Oil Co

25-34s-11w Barber, KS

PO Box 124
Kiowa, KS 67070

Blevins A #1

Job Ticket: 44106

DST#: 2

ATTN: Dave Barker

Test Start: 2011.11.18 @ 20:19:09

GENERAL INFORMATION:

Formation: **Misener**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 23:41:24

Time Test Ended: 04:23:09

Test Type: Conventional Bottom Hole (Initial)

Tester: Chris Staats

Unit No: 34

Interval: 5018.00 ft (KB) To 5089.00 ft (KB) (TVD)

Reference Elevations: 1370.00 ft (KB)

Total Depth: 5089.00 ft (KB) (TVD)

1362.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: 8166 Outside

Press @ Run Depth: 53.13 psig @ 5019.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.11.18

End Date: 2011.11.19

Last Calib.: 2011.11.19

Start Time: 20:19:14

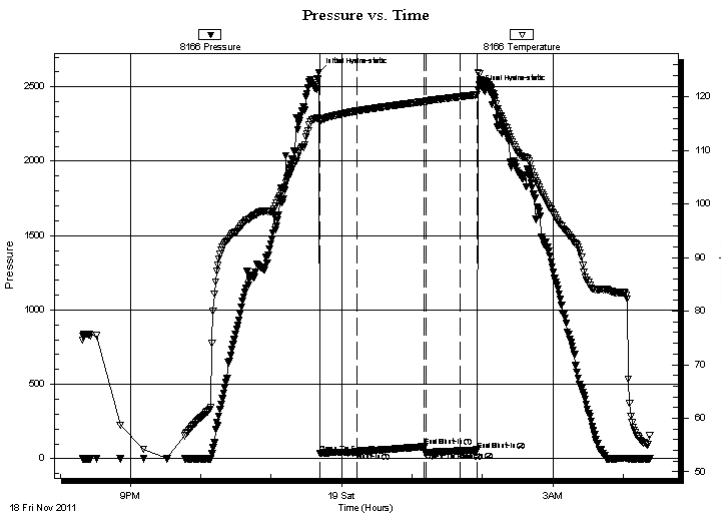
End Time: 04:23:08

Time On Btm: 2011.11.18 @ 23:40:24

Time Off Btm: 2011.11.19 @ 01:56:24

TEST COMMENT: IF: Weak blow 1"
IS: No blow back
FF: Weak surface blow died
FS: No blow back

PRESSURE SUMMARY



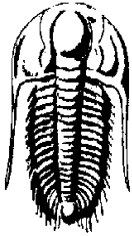
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2596.97	115.92	Initial Hydro-static
1	36.01	115.37	Open To Flow (1)
33	44.53	117.37	Shut-In(1)
90	80.51	119.13	End Shut-In(1)
92	42.60	119.16	Open To Flow (2)
121	53.13	120.00	Shut-In(2)
135	59.14	120.38	End Shut-In(2)
136	2483.60	124.56	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
70.00	MUD 100%	0.34

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Chieftain Oil Co

25-34s-11w Barber, KS

PO Box 124
Kiowa, KS 67070

Blevins A #1

Job Ticket: 44106

DST#: 2

ATTN: Dave Barker

Test Start: 2011.11.18 @ 20:19:09

GENERAL INFORMATION:

Formation: **Misener**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 23:41:24

Time Test Ended: 04:23:09

Test Type: Conventional Bottom Hole (Initial)

Tester: Chris Staats

Unit No: 34

Interval: 5018.00 ft (KB) To 5089.00 ft (KB) (TVD)

Reference Elevations: 1370.00 ft (KB)

Total Depth: 5089.00 ft (KB) (TVD)

1362.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: 6773 Outside

Press@RunDepth: psig @ 5019.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.11.18

End Date: 2011.11.19

Last Calib.: 2011.11.19

Start Time: 20:28:29

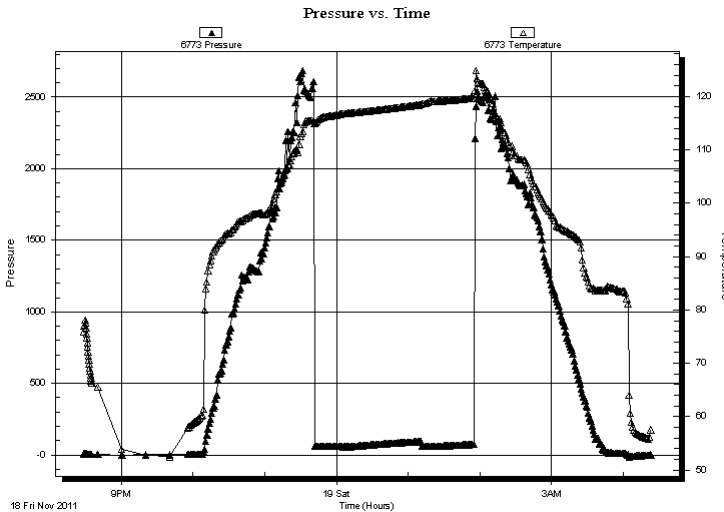
End Time: 04:23:08

Time On Btm:

Time Off Btm:

TEST COMMENT: IF: Weak blow 1"
IS: No blow back
FF: Weak surface blow died
FS: No blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
70.00	MUD 100%	0.34

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Chieftain Oil Co

25-34s-11w Barber, KS

PO Box 124
Kiowa, KS 67070

Blevins A #1

Job Ticket: 44106

DST#: 2

ATTN: Dave Barker

Test Start: 2011.11.18 @ 20:19:09

Tool Information

Drill Pipe:	Length: 4818.00 ft	Diameter: 3.80 inches	Volume: 67.58 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 186.00 ft	Diameter: 2.25 inches	Volume: 0.91 bbl	Weight to Pull Loose: 85000.00 lb
			<u>Total Volume: 68.49 bbl</u>	Tool Chased 2.00 ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial 68000.00 lb
Depth to Top Packer:	5018.00 ft			Final 68000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	71.00 ft			
Tool Length:	100.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4990.00	
Shut In Tool	5.00			4995.00	
Hydraulic tool	5.00			5000.00	
Jars	5.00			5005.00	
Safety Joint	3.00			5008.00	
Packer	5.00			5013.00	29.00 Bottom Of Top Packer
Packer	5.00			5018.00	
Stubb	1.00			5019.00	
Recorder	0.00	6773	Outside	5019.00	
Recorder	0.00	8166	Outside	5019.00	
Perforations	35.00			5054.00	
Change Over Sub	0.50			5054.50	
Drill Pipe	31.00			5085.50	
Change Over Sub	0.50			5086.00	
Bullnose	3.00			5089.00	71.00 Bottom Packers & Anchor

Total Tool Length: 100.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Chieftain Oil Co

25-34s-11w Barber, KS

PO Box 124
Kiowa, KS 67070

Blevins A #1

Job Ticket: 44106

DST#: 2

ATTN: Dave Barker

Test Start: 2011.11.18 @ 20:19:09

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.99 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 5100.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
70.00	MJD 100%	0.344

Total Length: 70.00 ft Total Volume: 0.344 bbl

Num Fluid Samples: 0

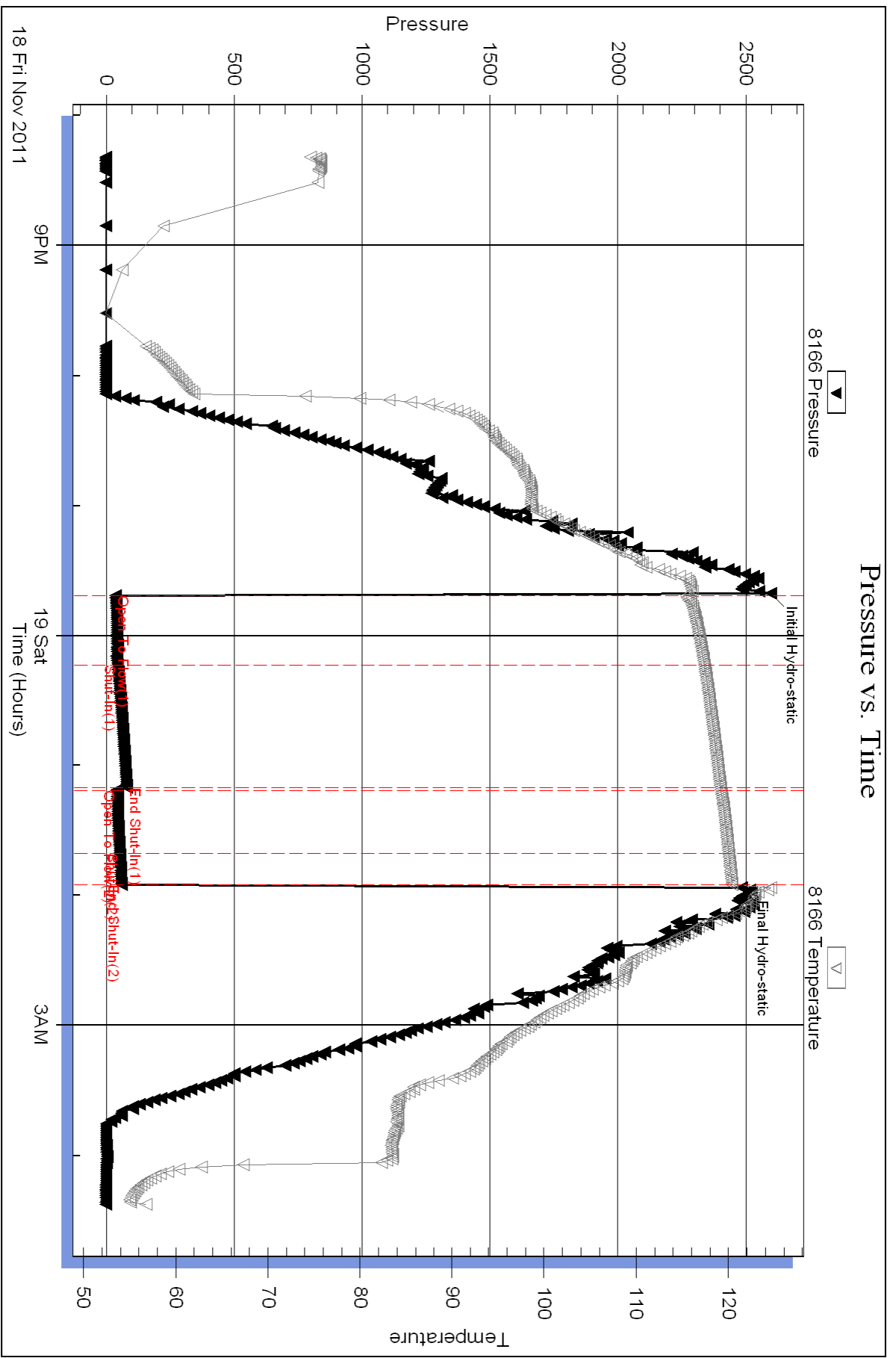
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

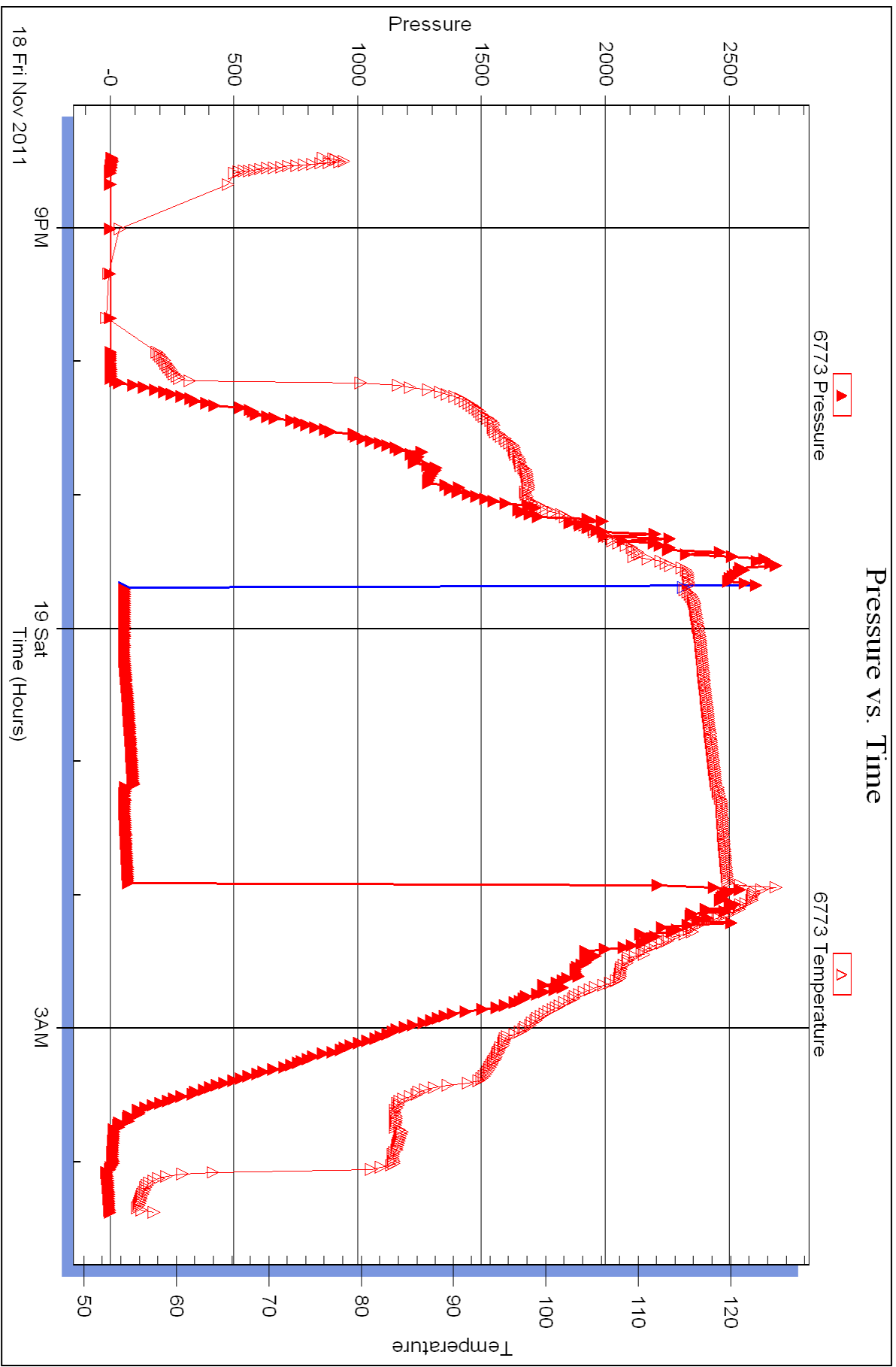


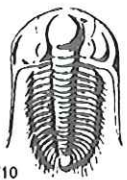
Serial #: 6773

Outside Chieftain Oil Co

Blevins A #1

DST Test Number: 2





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
NOV 17 2011

Test Ticket

NO. 44036

Well Name & No. Blevins A 1 BY: _____ Test No. 1 Date 11/14/11
 Company Chieftain oil co Elevation 1370 KB 1362 GL _____
 Address PO Box 124 Kiowa, KS 67070
 Co. Rep / Geo. Dave Barker Rig Fossil Rig 2
 Location: Sec. 25 Twp. 34S Rge. 11W Co. Barber State KS

Interval Tested 3919 - 3985 Zone Tested Stalnaker
 Anchor Length 66 Drill Pipe Run 3781 Mud Wt. 9.3
 Top Packer Depth 3914 Drill Collars Run 124 Vis 45
 Bottom Packer Depth 3919 Wt. Pipe Run 0 WL 11.0
 Total Depth 3985 Chlorides 6500 ppm System LCM _____

Blow Description IF: Strong Blow, BOB in 45 seconds
ISI: 1 inch Blowback
~~IF: Strong Blow, BOB immediate, GTS in 4 minutes, caught sample, TSTM~~
FST: 1 inch Blowback

Rec	Feet of	%gas	%oil	%water	%mud
<u>3657</u>	<u>GIP</u>				
<u>248</u>	<u>GWCM</u>	<u>10</u>		<u>30</u>	<u>60</u>
<u>186</u>	<u>GMCW</u>	<u>5</u>		<u>53</u>	<u>42</u>
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____

Rec Total 434 BHT 112 Gravity NIC API RW .13 @ 40 °F Chlorides 115000 ppm

(A) Initial Hydrostatic 1919 Test 1125 T-On Location 19:30
 (B) First Initial Flow 59 Jars 250 T-Started 20:29
 (C) First Final Flow 142 Safety Joint 75 T-Open 22:55
 (D) Initial Shut-In 1588 Circ Sub _____ T-Pulled 02:42
 (E) Second Initial Flow 154 Hourly Standby 1 hr 100 T-Out 05:34
 (F) Second Final Flow 210 Mileage (1302) 182 Comments _____
 (G) Final Shut-In 1591 Sampler _____
 (H) Final Hydrostatic 1863 Straddle _____

Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____ Sub Total 8
 Day Standby _____ Total 1732
 Accessibility _____ MP/DST Disc't _____
 Sub Total 1732

Approved By Q B Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
NOV 22 2011

Test Ticket

NO. 44106

Well Name & No. Blevins A #1 Test No. 2 Date 11-18-11
 Company Chieftain Oil Co INC Elevation 1370 KB 1362 GL
 Address 605 S 6th PO Box 124 Kiowa KS 67070 + 1912
 Co. Rep / Geo. Ron Moltz / Dave Barker Rig Fossil DRLy Rig #2
 Location: Sec. 25 Twp. 34s Rge. 11w Co. Barber State KS

Interval Tested 5018 - 5089 Zone Tested Misener
 Anchor Length 71' Drill Pipe Run 4818 Mud Wt. 9.3
 Top Packer Depth 5013 Drill Collars Run 186 Vis SS
 Bottom Packer Depth 5018 Wt. Pipe Run 0 WL 9.0
 Total Depth 5089 Chlorides 5100 ppm System LCM 5F

Blow Description IF: weak blow 1"
FSI: NO blow back
FF: weak surface blow. blow died
FSI: NO blow back

Rec	Feet of	%gas	%oil	%water	%mud
70'	MUD			100	

Rec Total 70' BHT — Gravity — API RW — @ — °F Chlorides 5100 ppm

(A) Initial Hydrostatic <u>2596</u>	<input checked="" type="checkbox"/> Test <u>1325</u>	T-On Location <u>18:30</u>
(B) First Initial Flow <u>36</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>20:19</u>
(C) First Final Flow <u>44</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>23:41</u>
(D) Initial Shut-In <u>80</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>2:00</u>
(E) Second Initial Flow <u>42</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>4:15</u>
(F) Second Final Flow <u>53</u>	<input checked="" type="checkbox"/> Mileage <u>120 miles 168</u>	Comments <u>Finished test at 4:30</u>
(G) Final Shut-In <u>59</u>	<input type="checkbox"/> Sampler <u>x2</u>	<u>11-19-11 picked up tools</u>
(H) Final Hydrostatic <u>2483</u>	<input type="checkbox"/> Straddle	<u>at 10:00 11-20-11</u>

Initial Open 30
 Initial Shut-In 60
 Final Flow 15
 Final Shut-In 30

Ruined Shale Packer
 Ruined Packer 320"
 Extra Packer
 Extra Copies
 Extra Recorder
 Day Standby 1 day + 5 3/4 hrs
 Accessibility
 Sub Total 1986

Sub Total 1170
 Total -3106
 MP/DST Disc't

Approved By

Our Representative Chris St...

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



PAGE 1 of 1	INVOICE NO 1000719	INVOICE DATE 11/15/2011
INVOICE NUMBER 1718 - 90752515		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Blevins A 1
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
40395691	19905		Net - 30 days	12/15/2011		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 11/10/2011 to 11/10/2011</i>						
0040395691						
171805121A Cement-New Well Casing/Pi 11/10/2011						
Conductor						
60/40 POZ 325.00 EA 9.48 3,081.00 T						
Cello-flake 82.00 EA 2.92 239.69 T						
Calcium Chloride 840.00 EA 0.83 696.78 T						
Unit Mileage Charge-Pickups, Vans & Cars 55.00 HR 3.36 184.66						
Heavy Equipment Mileage 110.00 MI 5.53 608.30						
Proppant and Bulk Delivery Charges 770.00 MI 1.26 973.28						
Depth Charge; 0-500' 1.00 HR 790.00 790.00						
Blending & Mixing Service Charge 325.00 MI 1.11 359.45						
Supervisor 1.00 HR 138.25 138.25						

PAID
 NOV 23 2011
 9121 BC

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,071.41
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	293.28
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	7,364.69
DALLAS, TX 75284-1903	MIDLAND, TX 79702		





BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 05121 A

25-345-11W

DATE _____ TICKET NO. _____

DATE OF JOB: 11-10-11		DISTRICT: Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: Chieftain Oil Company, Inc.				LEASE: Blevins "A"				WELL NO. 1	
ADDRESS:				COUNTY: Barber		STATE: Kansas			
CITY:				STATE:		SERVICE CREW: C. Messick, M. Mattal, S. Young			
AUTHORIZED BY:				JOB TYPE: C.N.W. - Conductor					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
37,216	1						11-9-11	AM	4:00
						ARRIVED AT JOB	11-9-11	AM	7:00
19,903-19,905	1					START OPERATION	11-9-11	AM	11:30
						FINISH OPERATION	11-10-11	AM	12:30
19,826-19,860	1					RELEASED	11-10-11	AM	1:00
						MILES FROM STATION TO WELL			55

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 Poz Cement	SF	325		\$ 3,900 00
CC 102	Cellflatre	Lb	82		\$ 303 40
CC 109	Calcium Chloride	Lb	840		\$ 882 00
E 100	Pickup Mileage	mi	55		\$ 233 75
E 101	Heavy Equipment Mileage	mi	110		\$ 770 00
E 113	Bulk Delivery	TM	770		\$ 1,232 00
CE 200	Cement Pump: 0 Feet To 500 Feet	hrs	4		\$ 1,000 00
CE 240	Blending and Mixing Service	SF	325		\$ 455 00
S 003	Service Supervisor	hrs	8		\$ 175 00

CHEMICAL / ACID DATA:			

SUB TOTAL		
DLS \$ 7,071 41		
SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: <i>Armando R. Messick</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
FIELD SERVICE ORDER NO. _____	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer Chieftain Oil Co., Inc.	Lease No.	Date 11-10-11
Lease Blevins "A"	Well # 1	
Field Order # 5121	Station Pratt, Kansas	Casing 13 3/8 48lb
Type Job C.N.W. - Conductor	Depth 307ft	County Barber
	Formation	State Kansas
		Legal Description 25-345-11W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	From	To	Rate	Press	ISIP	
13 3/8	4 1/2 lb./ft.	325	28	60	60/40 Poz with			
Depth 307 Feet	Depth	From	To	28	38 Calcium Chloride	.25 lb./sk.	5 Min.	Cellfate
Volume 48.2 Bbl	Volume	From	To	14.8	6.7 Gal, 5.18 Gal	1.5 sk., 1.2 CU. FT.	10 Min.	
Max Press 350 P.S.I.	Max Press	From	To				15 Min.	
Well Connection Wedge	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 292 feet	Packer Depth	From	To		Flush 46 Bbl. Fresh Water	Gas Volume		Total Load

Customer Representative Larry Hunt	Station Manager David Scott	Treater Clarence R. Messick
Service Units 37,216	19,903	19,905
Driver Names Messick	Mattal	Young
19,826	19,860	

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:00					Trucks on location and hold safety meeting.
10:00					Fossil Drilling start to run 7 Joints new 48lb./ft. 13 3/8" casing.
11:23					Casing in well. Circulate for 5 minutes.
11:35	300			5	start Fresh water Pre-Flush.
	300		10	5	start mixing 325 sacks 60/40 Poz cement
	100		80	5	Start Fresh water Displacement.
2:00	350		126		Plug down. Shut in well.
					Circulated 15 sacks cement to the pit.
					Wash up pump truck.
2:30					Job Complete.
					Thank You.
					Clarence, Milte, Steve



PAGE 1 of 1	CUST NO 1000719	INVOICE DATE 11/28/2011
INVOICE NUMBER 1718 - 90761707		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Blevins A 1
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
40399858	20920		Net - 30 days	12/28/2011		
		ENTERED <i>11/21/2011</i> <u>9121 BC</u>	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
0040399858		For Service Dates: 11/21/2011 to 11/21/2011				
171805058A Cement-New Well Casing/Pi 11/21/2011		5 1/2" Longstring				
AA2 Cement		275.00	EA	13.43	3,693.34 T	
De-foamer (Powder)		52.00	EA	3.16	164.32 T	
Salt (Fine)		1,364.00	EA	0.40	538.79 T	
Gas-Blok		259.00	EA	4.07	1,053.76 T	
FLA-322		208.00	EA	5.93	1,232.43 T	
Gilsonite		1,375.00	EA	0.53	727.80 T	
CS-1L KCL Substitute		5.00	EA	27.65	138.25 T	
Mud Flush		500.00	EA	0.68	339.71 T	
Super Flush II		500.00	EA	1.21	604.36 T	
Latch Down Plug & Baffle 5 1/2" (Blue)		1.00	EA	316.01	316.01	
Auto Fill Float Shoe 5 1/2" (Blue)		1.00	EA	284.41	284.41	
Turbolizer 5 1/2" (Blue)		7.00	EA	86.90	608.31	
5 1/2" Basket (Blue)		2.00	EA	229.11	458.21	
Unit Mileage Charge-Pickups, Vans & Cars		55.00	HR	3.36	184.67	
Heavy Equipment Mileage		110.00	MI	5.53	608.31	
Proppant and Bulk Delivery Charges		712.00	MI	1.26	899.99	
Depth Charge; 5001-6000'		1.00	HR	2,275.25	2,275.25	
Blending & Mixing Service Charge		275.00	MI	1.11	304.16	
Plug Container Utilization Charge		1.00	EA	197.50	197.50	
Supervisor		1.00	HR	138.25	138.25	

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	14,767.83
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	619.97
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	15,387.80
DALLAS, TX 75284-1903	MIDLAND, TX 79702		





BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 69
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 05058 A

DATE _____ TICKET NO. _____

DATE OF JOB 11-21-11	DISTRICT Pratt	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER Chieftain OIL CO. INC		LEASE Blevins 4		WELL NO. 1					
ADDRESS		COUNTY Barber		STATE KS					
CITY		STATE KS		SERVICE CREW Melson Phye Sullivan					
AUTHORIZED BY		JOB TYPE: cnw 5 1/2 LS							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
33208 20920	1 1/2						11-20-11	PM	10:45
14860 19918	1 1/2					ARRIVED AT JOB	11-21	PM	5:00
37900						START OPERATION	11-21	AM	10:00
						FINISH OPERATION	11-21	PM	4:00
						RELEASED	11-21	AM	4:30
						MILES FROM STATION TO WELL	55		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA2 cement	SK	225		3,925.00
CP 105	AA2 cement	SK	50		800.00
CL 105	Deframer	lb	52		208.00
CL III 1754	SALT	lb	1364		6082.00
CL 115	Gas-BLOK	lb	259		1,333.95
CL 129	FLA 322	lb	208		1,560.00
CL 201	Gilsonite	lb	1375		921.25
CF 607	Latch Down Plug	eg	1		400.00
LF 1251	Auto Fill Float shoe	eg	1		360.00
CF 1651	Turbolizer	eg	1		770.00
CF 1901	Basket	eg	2		560.00
C 704	KCL substitute	gal	5		175.00
CL 151	Mud Flush	gal	500		430.00
CL 155	Super Flush II	gal	500		765.00
E 100	Pickup mileage	Mi	55		233.75
E 101	Heavy mileage	Mi	110		770.00
E 113	Bulk Delivery	Ton	712		1,139.60
CE 206	Depth charge	4hr	1		7,880.00
CE 240	Mixing charge	SK	275		367.20

SUB TOTAL

DLS

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE *Rob Sullivan*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>Chattain Oil</i>	Lease No.	Date <i>11-21-11</i>
Lease <i>BLEUINS</i>	Well # <i>A-1</i>	
Field Order # <i>3058</i>	Station <i>PRATT KS</i>	Casing <i>5 1/2</i>
		Depth <i>5398</i>
Type Job <i>CNW 5 1/2 L.S.</i>	Formation	County <i>BARBER</i>
		State <i>KS</i>
		Legal Description <i>25-34-11</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>5 1/2</i>				Pre Pad	Max		5 Min.
Depth <i>5398</i>	Depth	From	To	Pad	Min		10 Min.
Volume <i>128</i>	Volume	From	To	Frac	Avg		15 Min.
Max Press <i>2,000</i>	Max Press	From	To		HHP Used		Annulus Pressure
Well Connection <i>PC</i>	Annulus Vol.	From	To	Flush	Gas Volume		Total Load
Plug Depth <i>3314</i>	Packer Depth	From	To				

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
-------------------------	--------------------------------------	-----------------------------------

Service Units	<i>37900</i>	<i>33708</i>	<i>20970</i>	<i>17960</i>	<i>19918</i>				
Driver Names	<i>Sullivan</i>	<i>Mason</i>	<i>Phye</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>5:00 am</i>					<i>OP loc. Softly mat.</i>
					<i>Run 129 JTS 5 1/2 " 15.5 CSP</i>
					<i>CO + 4, 6, 12, 14, 15, 16, 18. Rate 2.10</i>
<i>8:15</i>					<i>CASING on Bottom</i>
<i>10:20</i>					<i>Hook by circ.</i>
<i>10:30</i>					<i>Lost CIR stop circ. went on man-man</i>
					<i>TRY AND get CIR BACK</i>
<i>4:00 pm</i>					<i>DID NOT get BACK</i>
					<i>CO. MINN PULL CSP. out Hole</i>
					<i>go BACK w/ Drill pipe.</i>
					<i>Fix Hole</i>
<i>4:35</i>					<i>JOBS complete Today</i>

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>Cherokee Oil</i>	Lease No.	Date <i>11-22-11</i>
Lease <i>BLVDINS</i>	Well # <i>1-1</i>	
Field Order # <i>5058</i>	Station <i>PRATT 145</i>	Casing <i>5 7/8</i>
Type Job <i>CN W 5 1/2 Long Stump</i>	Depth <i>3370</i>	County <i>BARBER</i>
	Formation	State <i>KS</i>
		Legal Description <i>25-34-11</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>3 1/2</i>				Pre Pad	Max		5 Min.	
Depth <i>3370</i>	Depth	From	To	Pad	Min		10 Min.	
Volume <i>127</i>	Volume	From	To	Frac	Avg		15 Min.	
Max Press <i>2000</i>	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth <i>3347</i>	Packer Depth	From	To					

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Judd</i>
-------------------------	--------------------------------------	-------------------------------

Service Units	<i>37900</i>	<i>33704</i>	<i>20570</i>	<i>19960</i>	<i>19914</i>					
Driver Names	<i>Sullivan</i>	<i>Miller</i>	<i>Phyo</i>							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2:30</i>					<i>on the safety mark</i>
					<i>CASING on Bottom Rig circulating</i>
<i>3:50</i>	<i>400</i>		<i>12</i>	<i>3</i>	<i>1st mud flush</i>
			<i>3</i>		<i>CONCRETE H²O</i>
			<i>12</i>	<i>3</i>	<i>2nd Safety flush</i>
			<i>2</i>		<i>SPRINKLER</i>
				<i>4.5</i>	<i>mix cement 225 sk AH-2 and 150 ppg</i>
			<i>53</i>		<i>cmr mix. shut down. wash, pump, LIT</i>
					<i>Release Plug</i>
	<i>200</i>			<i>6</i>	<i>1st Drip w/ 7 1/2 KCL H²O</i>
	<i>250</i>		<i>90</i>		<i>LIT B.</i>
<i>4:45</i>	<i>1050</i>			<i>4</i>	<i>Slow Rate</i>
			<i>127</i>	<i>4</i>	<i>plug down and circ thru sub</i>
			<i>7</i>		<i>plug R.H. w/ 30 sk</i>
					<i>JOB Complete</i>
					<i>Thank you</i>