



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1085613

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

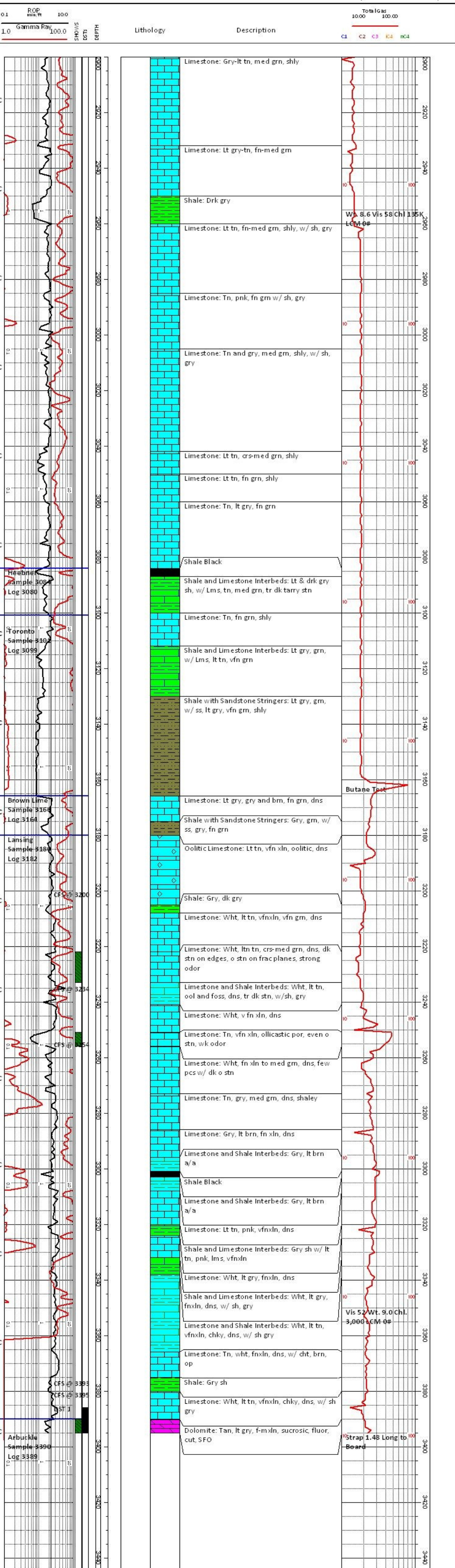
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Total Depth =

Comp.	Well:	Pet. Inc.,	Beetz 'A' No. 2	NW SE SW
KB	1927	Sample	Subsea	Comp
			Elog	Subsea
			Comp	
Base Anhy	873	1054	1	
Heebner	3084	-1157	-2	3080 -1153 2
Toronto	3101	-1253	-2	3099 -1172 0
Brown Lime	3166	-1463	-1	3164 -1237 1
Lansing	3180	-2412	2	3182 -1255 0
Arbuckle	3390	-2540	6	3389 -1462 7

DST #1 3386-3395 Arbuckle
15-45-45-90
IF: BOB in 11 min, ISI No return
FF: BOB in 12 1/2 min, FSI: Very weak surface blow
Rec. 115 VSOMCW 2% O, 78% W, 20% M, 130' VSOMCW 2% O, 63% W, 35% M
130' GWCO, 15% G, 75% O, 10% W, 165' GO, 15% G, 85% O
IHP: 1625# IFP: 24-112#, ISIP: 919#
FHP: 1590# FFP: 116-223#, FSIP: 918#
C1 26,000 BHT 100°



DRILL STEM TEST REPORT

Prepared For: **Herman L. Loeb, LLC**

PO Box 838
Lawrenceville IL 62439

ATTN: Tom Pronold

Beetz A #3-28

28-17s-13w Barton,KS

Start Date: 2012.06.24 @ 10:40:00

End Date: 2012.06.24 @ 18:03:00

Job Ticket #: 49260 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.06.27 @ 15:00:15



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Herman L. Loeb, LLC
 PO Box 838
 Lawrenceville IL 62439
 ATTN: Tom Pronold

28-17s-13w Barton,KS

Beetz A #3-28

Job Ticket: 49260

DST#: 1

Test Start: 2012.06.24 @ 10:40:00

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 12:21:00
 Tester: Brett Dickinson
 Time Test Ended: 18:03:00
 Unit No: 59
 Interval: **3386.00 ft (KB) To 3395.00 ft (KB) (TVD)**
 Reference Elevations: 1926.00 ft (KB)
 Total Depth: 3395.00 ft (KB) (TVD)
 1918.00 ft (CF)
 Hole Diameter: 7.88 inches
 Hole Condition: Fair
 KB to GR/CF: 8.00 ft

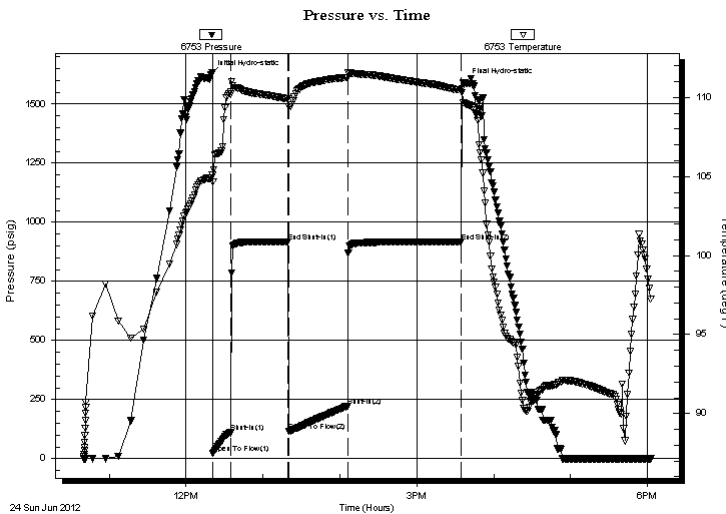
Serial #: 6753

Inside

Press @ Run Depth: 223.41 psig @ 3387.00 ft (KB)
 Capacity: 8000.00 psig
 Start Date: 2012.06.24
 End Date: 2012.06.24
 Last Calib.: 2012.06.24
 Start Time: 10:40:05
 End Time: 18:02:59
 Time On Btm: 2012.06.24 @ 12:19:30
 Time Off Btm: 2012.06.24 @ 15:37:30

TEST COMMENT: IF-BOB in 11 min
 ISI-No blow
 FF-BOB in 12.5 min
 FSI-Very weak surface blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1625.35	104.90	Initial Hydro-static
2	24.08	104.65	Open To Flow (1)
16	112.00	110.38	Shut-In(1)
60	918.55	109.92	End Shut-In(1)
61	115.79	109.44	Open To Flow (2)
107	223.41	111.26	Shut-In(2)
195	917.96	110.46	End Shut-In(2)
198	1590.43	109.62	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
115.00	VSOMCW 2%O 78%W 20%M	0.57
130.00	VSOMCW 2%O 63%W 35%M	0.95
130.00	GSWCO 15%G 75%O 10%W	1.82
165.00	GO 15%G 85%O	2.31
0.00	90ft GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Herman L. Loeb, LLC

28-17s-13w Barton,KS

PO Box 838
Lawrenceville IL 62439

Beetz A #3-28

Job Ticket: 49260

DST#: 1

ATTN: Tom Pronold

Test Start: 2012.06.24 @ 10:40:00

Tool Information

Drill Pipe:	Length: 3163.00 ft	Diameter: 3.80 inches	Volume: 44.37 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 2.70 inches	Volume: - bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 211.00 ft	Diameter: 2.25 inches	Volume: 1.04 bbl	Weight to Pull Loose:	65000.00 lb
			<u>Total Volume:</u>	Tool Chased	0.00 ft
			- bbl	String Weight: Initial	64000.00 lb
Drill Pipe Above KB:	16.00 ft			Final	65000.00 lb
Depth to Top Packer:	3386.00 ft				
Depth to Bottom Packer:	ft				
Interval between Packers:	9.00 ft				
Tool Length:	37.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			3359.00	
Shut In Tool	5.00			3364.00	
Hydraulic tool	5.00			3369.00	
Jars	5.00			3374.00	
Safety Joint	2.00			3376.00	
Packer	5.00			3381.00	28.00 Bottom Of Top Packer
Packer	5.00			3386.00	
Stubb	1.00			3387.00	
Recorder	0.00	6753	Inside	3387.00	
Recorder	0.00	8369	Outside	3387.00	
Perforations	5.00			3392.00	
Bullnose	3.00			3395.00	9.00 Bottom Packers & Anchor

Total Tool Length: 37.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Herman L. Loeb, LLC

28-17s-13w Barton,KS

PO Box 838
Lawrenceville IL 62439

Beetz A #3-28

Job Ticket: 49260

DST#: 1

ATTN: Tom Pronold

Test Start: 2012.06.24 @ 10:40:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

38 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

26000 ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.39 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4700.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
115.00	VSOMCW 2%O 78%W 20%M	0.566
130.00	VSOMCW 2%O 63%W 35%M	0.949
130.00	GSWCO 15%G 75%O 10%W	1.824
165.00	GO 15%G 85%O	2.315
0.00	90ft GIP	0.000

Total Length: 540.00 ft Total Volume: 5.654 bbl

Num Fluid Samples: 0

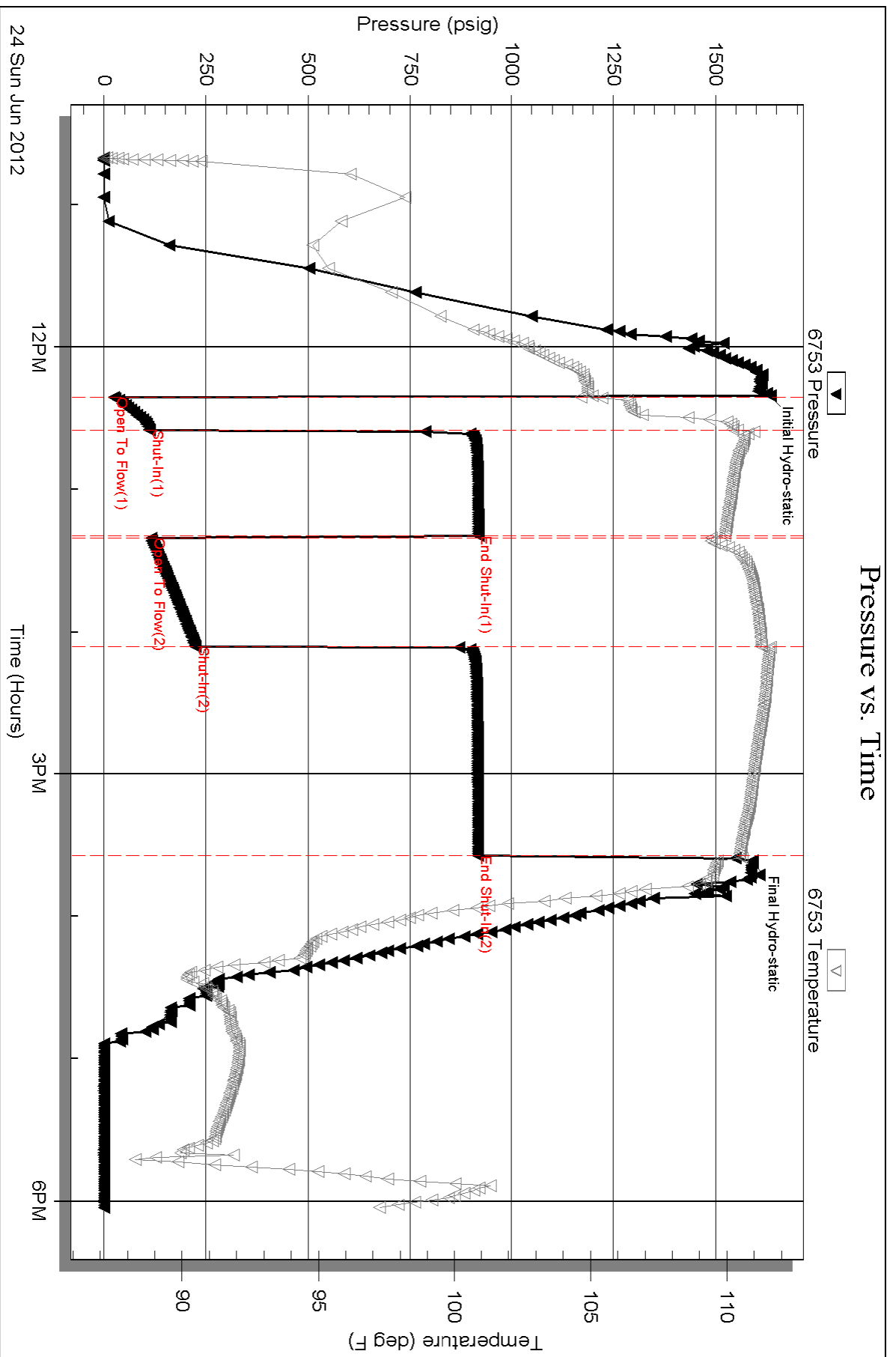
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW .19@100

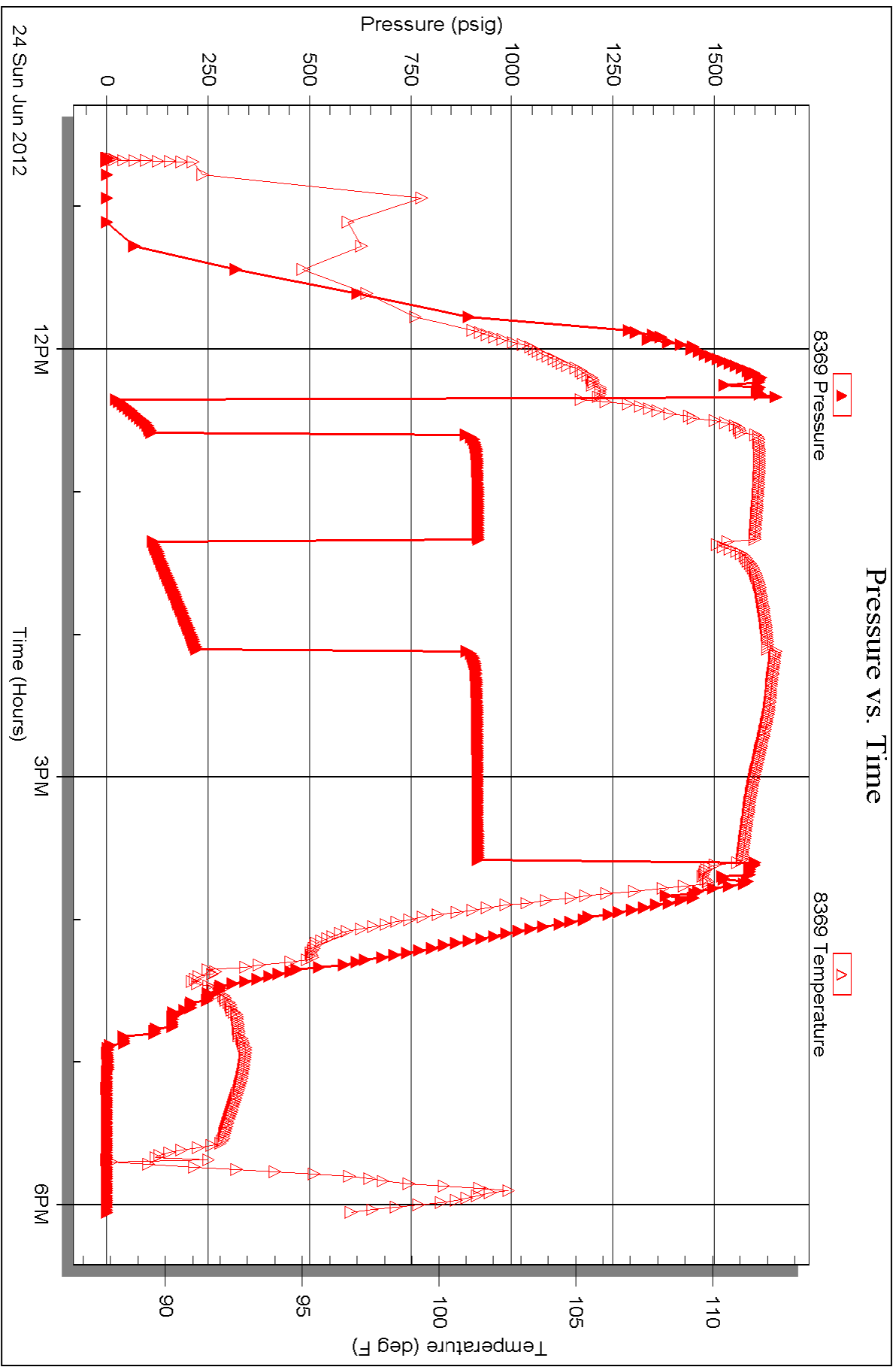


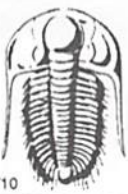
Serial #: 8369

Outside Herran L. Loeb, LLC

Beetz A #3-28

DST Test Number: 1





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 49260

Well Name & No. Bectz 'A' #3-28 Test No. 1 Date 6/24/12
 Company Herman L. Loeb, LLC Elevation 1926 KB 1918 GL
 Address PO Box 838 Lawrenceville IL 62439
 Co. Rep / Geo. Tom Pronold Rig Sterling #4
 Location: Sec. 28 Twp. 17 Rge. 13 Co. Barton State KS

Interval Tested 3386 - 3395 Zone Tested Arb
 Anchor Length 9 Drill Pipe Run 3163 Mud Wt. 9.6
 Top Packer Depth 3381 Drill Collars Run 211 Vis 58
 Bottom Packer Depth 3386 Wt. Pipe Run — WL 8.4
 Total Depth 3395 Chlorides 4,700 ppm System LCM 0
 Blow Description IF - BOB in 11min
ISI - No blow
FF - BOB in 12 1/2 min
FSI - very weak surface blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>115</u>	<u>v SOMCW</u>	<u>2</u>	<u>78</u>	<u>20</u>	
<u>130</u>	<u>v SOMCW</u>	<u>2</u>	<u>63</u>	<u>35</u>	
<u>130</u>	<u>GSWCO</u>	<u>15</u>	<u>75</u>	<u>10</u>	
<u>165</u>	<u>GG</u>	<u>15</u>	<u>85</u>		
	<u>90 FT GIP</u>				

Rec Total 540 BHT 110 Gravity 38 API RW .19 @ 100 °F Chlorides 26,000 ppm

(A) Initial Hydrostatic 1,625 Test 1150 T-On Location 10:20
 (B) First Initial Flow 24 Jars 250 T-Started 10:40
 (C) First Final Flow 112 Safety Joint 75 T-Open 12:15
 (D) Initial Shut-In 919 Circ Sub _____ T-Pulled 15:30
 (E) Second Initial Flow 116 Hourly Standby _____ T-Out 18:02
 (F) Second Final Flow 223 Mileage ~~106.7~~ 164.30 Comments _____
 (G) Final Shut-In 918 Sampler _____
 (H) Final Hydrostatic 1,590 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____ Sub Total 0
 Day Standby _____ Total 1639.30
 Accessibility _____ MP/DST Disc't _____
 Sub Total 1639.30

Approved By Tom Pronold Our Representative Brian D...

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



BASIC
ENERGY SERVICES

7100 Beetz
9420

PAGE 1 of 1	CUST NO 1007589	INVOICE DATE 06/21/2012
INVOICE NUMBER 1718 - 90934656		

Pratt (620) 672-1201
 B HERMAN L LOEB LLC
 I PO Box: 838
 L LAWRENCEVILLE
 L IL US 62439
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Beetz A 3-28
 O LOCATION
 B COUNTY Barton
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40478005	19843		Net - 30 days	07/21/2012

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 06/20/2012 to 06/20/2012</i>				
0040478005				
171806281A Cement-New Well Casing/Pi 06/20/2012				
Cement 8 5/8" Surface				
A-Con Blend common	175.00	EA	14.40	2,520.00 T
Common Cement	150.00	EA	12.80	1,920.00 T
Celloflake	82.00	EA	2.96	242.72 T
Calcium Chloride	777.00	EA	0.84	652.68 T
"Top Rubber Cmt Plug, 8 5/8" "	1.00	EA	180.00	180.00
"8 5/8" Guide Shoe (Red)"	1.00	EA	440.00	440.00
"Baffle Plate Alum., 8 5/8" (Blue)"	1.00	EA	136.00	136.00
"Unit Mileage Chg (PU, cars one way)"	60.00	MI	3.40	204.00
Heavy Equipment Mileage	120.00	MI	5.60	672.00
"Proppant & Bulk Del. Chgs., per ton mil	918.00	EA	1.28	1,175.04
Depth Charge; 501'-1000'	1.00	EA	960.00	960.00
Blending & Mixing Service Charge	325.00	BAG	1.12	364.00
Plug Container Util. Chg.	1.00	EA	200.00	200.00
"Service Supervisor, first 8 hrs on loc.	1.00	EA	140.00	140.00

PAID
31144
JUN 29 2012
SCANNED

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	9,806.44
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	389.48
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	10,195.92
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC

ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 06281 A

DATE _____ TICKET NO. _____

DATE OF JOB 6-20-2012 DISTRICT _____		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO. _____							
CUSTOMER HERMAN LOEB LLC		LEASE BEETZ 'A' WELL NO. 3-28							
ADDRESS _____		COUNTY BARTON STATE Ks.							
CITY _____ STATE _____		SERVICE CREW LESLEY, MARQUEZ, LAWRENCE							
AUTHORIZED BY _____		JOB TYPE: CNW - 8 5/8" S.P.							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	ARR PM	TIME
37586	4					83-20-12			12:00
19889-19843	4								ARR PM 1:45
19959-19960	4								ARR PM 2:00
									ARR PM 5:15
									ARR PM 5:45
									MILES FROM STATION TO WELL 60

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 101	A-CON BLEND	SK	175		3,150.00
CP 100X	COMMON CMT.	SK	150		2,400.00
CC 102	CELL-FLAKE	lb	82		303.40
CC 109	CALCIUM CHLORIDE	lb	777		815.85
CF 105	TOP RUBBER PLUG, 8 5/8"	EA	1		225.00
CF 203	GUIDE SHOE, 8 5/8"	EA	1		550.00
CF 753	ALUMINUM BAFFLE PLATE, 8 5/8"	EA	1		170.00
E 100	PICKUP MILEAGE	MI	60		255.00
E 101	HEAVY EQUIPMENT MILEAGE	MI	120		840.00
E 113	BULK DELIVERY CHARGE	TM	918		1,468.80
CE 201	DEPTH CHARGE; 501'-1000'	HR	1.4		1,200.00
CE 240	BLENDING SERVICE CHARGE	SK	325		455.00
CE 504	PLUG CONTAINER CHARGE	JOB	1		250.00
S 003	SERVICE SUPERVISOR	EA	1		175.00

SUB TOTAL **9,806.44**
DLS

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO.	



760 Beetz
9420

PAGE 1 of 1	CURT NO 1007589	INVOICE DATE 06/26/2012
INVOICE NUMBER 1718 - 90938093		

Pratt (620) 672-1201
 B HERMAN L LOEB LLC
 I PO Box: 838
 L LAWRENCEVILLE
 L IL US 62439
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Beetz A 3-28
 O LOCATION
 B COUNTY Barton
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40480009	27463		Net - 30 days	07/26/2012
<i>For Service Dates: 06/25/2012 to 06/25/2012</i>				
0040480009				
171805932A Cement-New Well Casing/Pi 06/25/2012 Cement 5 1/2" Longstring				
		QTY	U of M	INVOICE AMOUNT
			UNIT PRICE	
50/50 POZ		150.00	EA	1,237.50
60/40 POZ		50.00	EA	450.00
Celloflake		38.00	EA	105.45
Gypsum		630.00	EA	354.38
FLA-322		63.00	EA	354.38
Gilsonite		900.00	EA	452.25
Mud Flush		1,000.00	EA	645.00
KCL Potassium Chloride		340.00	EA	382.50
"Unit Mileage Chg (PU, cars one way)"		60.00	MI	191.25
Heavy Equipment Mileage		120.00	MI	630.00
"Proppant & Bulk Del. Chgs., per ton mil		507.00	EA	608.40
Depth Charge; 3001-4000'		1.00	EA	1,620.00
Blending & Mixing Service Charge		200.00	BAG	210.00
Plug Container Util. Chg.		1.00	EA	187.50
High Head Charge (Over 6')		1.00	EA	225.00
"Service Supervisor, first 8 hrs on loc.		1.00	EA	131.25
"Latch Down Plug & Baffle, 5 1/2"" (Blu		1.00	EA	300.00
"Cmt. Shoe Packer Type, 5 1/2"" (Blue) "		1.00	EA	2,099.99
"Turbolizer, 5 1/2"" (Blue) "		10.00	EA	825.00

PAID
31254
JUL 05 2012
SCANNED

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	11,009.85
BASIC ENERGY SERVICES,LP	BASIC ENERGY SERVICES,LP	TAX	290.65
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	11,300.50
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 05932 A

DATE _____ TICKET NO. _____

DATE OF JOB 6-25-12 DISTRICT KANSAS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER Herman L. Loeb LLC		LEASE Beetz A' 3-28 WELL NO.:							
ADDRESS		COUNTY Barton 28-17-13 STATE Ks							
CITY STATE		SERVICE CREW Allen, Joe, Mike Lawerme							
AUTHORIZED BY		JOB TYPE: 5 1/2" L.S. w/ PKR Shoe CRW							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
28443 P.U.	2						6-24-12	PM	830
27463 P.U.	2					ARRIVED AT JOB	6-25-12	AM	645
19959-19860	2					START OPERATION	6-25-12	AM	1115
						FINISH OPERATION	6-25-12	AM	115
						RELEASED	6-25-12	AM	200
						MILES FROM STATION TO WELL	60-miles		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Michael Kelly*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP104	50/50 Poz	SK	150		\$ 1650 00
CP103	60/40 Poz	SK	50		\$ 600 00
CC102	cell FLAKE	lb	38		\$ 140 60
CC113	Gypsum	lb	630		\$ 472 50
CC129	FIA-322	lb	63		\$ 472 50
C201	Gilsonite	lb	900		\$ 603 00
C200	KCl Potassium chloride	lb	340		\$ 510 00
CF607	Latch Down Plug + Raffle 5 1/2" Blue	EA	1		\$ 400 00
CF1051	cementing shoe PKR Type 5 1/2" Blue	EA	1		\$ 2800 00
CF1651	Turbolider 5 1/2" Blue	EA	10		\$ 1100 00
CC151	MUD Flush	gal	1000		\$ 860 00
E100	unit mileage chg. P.U.	mi	60		\$ 255 00
E101	Heavy Equip. mileage	mi	120		\$ 840 00
F113	Bulk Deliv. chg.	Tm	507		\$ 811 20
CF204	Depth chg. 3007-4000	4-hr.	1		\$ 2160 00
CF240	Blindring & mixing Service chg.	ST	200		\$ 280 00
CF504	Plug container Utilization chg.	Job	1		\$ 250 00
5003	Service Supervisor first 8hrs!	EA	1		\$ 175 00
CF503	Derrick Chg. over 6 up.	EA	1		\$ 300 00

SUB TOTAL **11,009.85**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	Ks	
MATERIALS	%TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE <i>Joe F. Warr</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY <i>Michael Kelly</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.

Customer Herman L. Loeb LLC	Lease No.	Date 6-25-12
Lease Beetz 'A'	Well # 3-28	
Field Order # 05932A	Station Pratt KS	Casing 5 1/2"
		Depth 3390'
Type Job 5 1/2" L.S. w/ PKR Shoe	Formation CNW	County Barton
		State KS
		Legal Description 28-17-13

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2"	Tubing Size	Shots/Ft		Acid 24 BBL MUD FLUSH	RATE	PRESS	ISIP	
Depth 3390'	Depth	From 150'	To 150'	Pre Pad 50/50 POC @ 14"	Max		5 Min.	
Volume 80	Volume	From	To 30 SKS	Pad 60/40 POC	Min		10 Min.	20 SKS 60/40 SCAVENGER
Max Press 1500	Max Press	From	To 20 SKS 60/40 POC	Frac 60/40 POC	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 3369'	Packer Depth	From	To	Flush Disp H2O	Gas Volume		Total Load	

Customer Representative MIKE	Station Manager SCOTTY	Treater ALLEN
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Service Units	28443	27463	19959	19860				
Driver Names	Allen	Joe	MIKE	Lawrence				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:40 AM					on loc Discuss Safety Setup Plan To b
					Rig up To Run 5 1/2" csg.
8:15					Start 5 1/2" csg. Shoe Joint
					w/ PKR Shoe + L.D. Baffle in collar
					cent. 1-2-3-5-7-10-13-16-19-22
					circ. going in Hole #30 + 60
					TAG @ 3395 circ down from 12' up.
11:10					Drop PKR shoe setting BALL 3390'
11:35	1200				set PKR shoe 1200' w/ P.T.
11:40					circ w/ Rig
12:15			24	5	Pump 24 BBL MUD FLUSH
			5	5	Pump 5 BBL H2O spacer
	300+		6	5	mix + pump 20 ^{SKS} 60/40 SCAVENGER ¹³
			5	5	mix + pump 150 SKS 50/50 POC @ 14"
	0+		36		Finish mixing, wash out Pump line
				6	Drop L.D. Plug Start Disp.
	1200			5	caught Lift PSI 53 BBL
1:00	2000			4	Plug down
	0+				Release PSI. 0 R
			7		Plug Rat Hole 30 SKS 60/40.
					washup + Rack up Equip.
2:00					Job complete Thank Allen Joe, MIKE