

| For KCC | Use: | |
|------------|--------|--|
| Effective | Date: | |
| District # | | |
| SGA? | Yes No | |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

| Expected Spud Date: | Spot Description: | | |
|---|---|--|--|
| month day year | SecTwpS. R E \[\bigvert V | | |
| OPERATOR: License# | (Q/Q/Q/Q) feet from N / S Line of Section | | |
| Name: | feet from E / W Line of Section | | |
| Address 1: | Is SECTION: Regular Irregular? | | |
| Address 2: | (Note: Locate well on the Section Plat on reverse side) | | |
| City: State: Zip: + | County: | | |
| Contact Person: | Lease Name: Well #: | | |
| hone: | Field Name: | | |
| CONTRACTOR: License# | Is this a Prorated / Spaced Field? | | |
| lame: | Target Formation(s): | | |
| W # D # # F | Nearest Lease or unit boundary line (in footage): | | |
| Well Drilled For: Well Class: Type Equipment: | Ground Surface Elevation:feet MS | | |
| Oil Enh Rec Infield Mud Rotary | Water well within one-quarter mile: | | |
| Gas Storage Pool Ext. Air Rotary | Public water supply well within one mile: | | |
| Disposal Wildcat Cable | Depth to bottom of fresh water: | | |
| Seismic ; # of Holes Other | Depth to bottom of usable water: | | |
| Other: | Surface Pipe by Alternate: I II | | |
| If OWWO: old well information as follows: | Length of Surface Pipe Planned to be set: | | |
| | Length of Conductor Pipe (if any): | | |
| Operator: | | | |
| Well Name: Original Total Ponth: | Projected Total Depth: | | |
| Original Completion Date: Original Total Depth: | Formation at Total Depth: Water Source for Drilling Operations: | | |
| Directional, Deviated or Horizontal wellbore? | Well Farm Pond Other: | | |
| | | | |
| i res, true vertical deptn: | DWB Pormit # | | |
| f Yes, true vertical depth: | DWR Permit #:(Nate: Apply for Permit with DWR | | |
| · | (Note: Apply for Permit with DWR) | | |
| Bottom Hole Location: | (Note: Apply for Permit with DWR) Will Cores be taken? Yes N | | |
| Sottom Hole Location: | (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: | | |
| Sottom Hole Location: KCC DKT #: | (Note: Apply for Permit with DWR) Will Cores be taken? Yes N If Yes, proposed zone: | | |
| AFF The undersigned hereby affirms that the drilling, completion and eventual plu | (Note: Apply for Permit with DWR) Will Cores be taken? Yes N If Yes, proposed zone: | | |
| Sottom Hole Location: | (Note: Apply for Permit with DWR) Will Cores be taken? Yes N If Yes, proposed zone: | | |
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| please check the box below and return to the ad | ddress below. |
|---|---------------|
| Wall will not be drilled or Permit Expired | Data: |

Signature of Operator or Agent:

Side Two



| For KCC Use ONLY |
|------------------|
| API # 15 |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator: _ | | | | | | | _ Lo | cation of V | Vell: County: |
|---------------------------------------|-----------|-----------|---------------------------------------|----------|-------------|---------------------------------|---------------------------------|-------------|--|
| Lease: | | | | | _ | feet from N / S Line of Section | | | |
| Well Number: | | | | | | | feet from E / W Line of Section | | |
| Field: | | | Se | C | Twp S. R | | | | |
| Number of Acres attributable to well: | | - ls | Is Section: Regular or Irregular | | | | | | |
| QIII QIII K | giiv giiv | or acreag | o | | | -1 | | | er used: NE NW SE SW |
| | | | | | d electrica | al lines, as | | y the Kans | ndary line. Show the predicted locations of sas Surface Owner Notice Act (House Bill 2032). sired. |
| | | : | : | : | | : | : | : | 7 |
| | | : | : | : | | : | : | : | LEGEND |
| | | : | : | : | | : | : | : | LLGLND |
| | | | · · · · · · · · · · · · · · · · · · · | | ******** | | : | | O Well Location |
| | | : | : | : | | : | | : | Tank Battery Location |
| | | : | : | : | | : | : | : | Pipeline Location |
| | ••••• | | | | ••••• | | | | · · |
| | | : | | : | | : | | : | Electric Line Location |
| | | : | : | : | | : | : | . • | + 165 ft. Lease Road Location |
| | | | | | ••••• | | | ······Ÿ. | 100 11. |
| | | : | : | : | | : | : | : | |
| | | : | : | : | | : | : | | EXAMPLE : : |
| | | : | : | <u>:</u> | | : | : | : | EXAMPLE |
| | | : | : | 2 | 0 | : | : | : | |
| | | : | | | 9 | : | : | : | |
| | | : | : | : | | : | : | : | |
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| | | : | : | : | | : | : | : | |
| | | : | | : | | • | | | 0-1 1980' FSL |
| | | : | | : | | : | : | : | |
| | | : | : | : | | : | : | : | |
| | | | | | | | | | |
| | | : | • | : | | : | : | | |
| | | : | : | : | | : | : | | SEWARD CO. 3390' FEL |
| | | : | : | : | | : | : | : | |

3465 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

085621

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: | | License Number: | | | |
|--|---|----------------------|--|--|--|
| Operator Address: | | | | | |
| Contact Person: | | Phone Number: | | | |
| Lease Name & Well No.: | | Pit Location (QQQQ): | | | |
| Type of Pit: Emergency Pit Burn Pit Settling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) | Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls) | | SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty | | |
| Is the pit located in a Sensitive Ground Water A | rea? Yes | No | Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) | | |
| Is the bottom below ground level? | Artificial Liner? | No | How is the pit lined if a plastic liner is not used? | | |
| Pit dimensions (all but working pits): | Length (fee | et) | Width (feet) N/A: Steel Pits | | |
| Depth fro | om ground level to dee | epest point: | (feet) No Pit | | |
| material, thickness and installation procedure. liner integrity, including any special monitoring. | | | | | |
| Distance to nearest water well within one-mile of | л рп. | Source of inform | | | |
| feet Depth of water well | feet | measured | well owner electric log KDWR | | |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: | | Type of materia | ver and Haul-Off Pits ONLY: I utilized in drilling/workover: xing pits to be utilized: procedure: | | |
| Does the slope from the tank battery allow all s flow into the pit? Yes No | pilled fluids to | · | e closed within 365 days of spud date. | | |
| Submitted Electronically | | | | | |
| KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS | | | | | |
| Date Received: Permit Numl | ber: | Permi | t Date: Lease Inspection: Yes No | | |



Kansas Corporation Commission Oil & Gas Conservation Division

1085621

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB-1 | (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application) | | | |
|---|--|--|--|--|
| OPERATOR: License # | Well Location: | | | |
| | County: | | | |
| Address 1: | Lease Name: Well #: | | | |
| Address 2: City: State: Zip: + | | | | |
| Contact Person: | If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: | | | |
| Phone: () Fax: () | | | | |
| Email Address: | | | | |
| Surface Owner Information: | | | | |
| Name: | When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface | | | |
| Address 1: | owner information can be found in the records of the register of deeds for the | | | |
| Address 2: | county, and in the real estate property tax records of the county treasurer. | | | |
| City: | | | | |
| the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface or | Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. Cacknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form. | | | |
| If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP- | fee with this form. If the fee is not received with this form, the KSONA-1-1 will be returned. | | | |
| Submitted Electronically | | | | |
| | _ | | | |

| For KCC Use ONLY | |
|------------------|--|
| API # 15 | |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

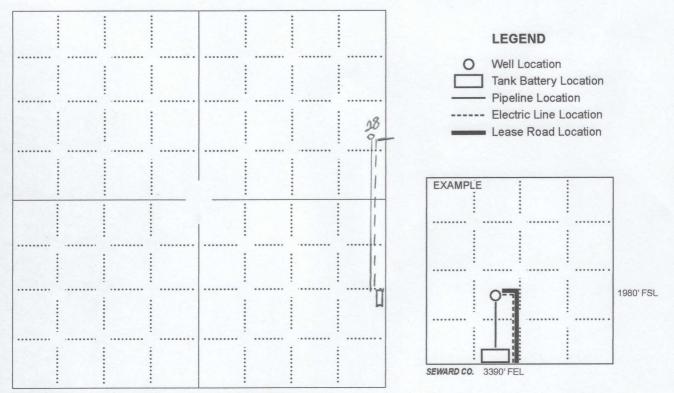
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator: Birk Petroleum | Location of Well: County: Coffey | | |
|---------------------------------------|---|--|--|
| Lease: Hazen A | 3,465 | feet from N / X S Line of Section | |
| Well Number: 28 | 165 | feet from X E / W Line of Section S. R. 17 X E W | |
| Field: Parmely | Sec. 29 Twp. 22 | S. R. <u>17</u> | |
| Number of Acres attributable to well: | Is Section: Regular or | Irregular | |
| | If Section is Irregular, local Section corner used: | te well from nearest corner boundary. | |

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

June 25, 2012

Brian L Birk Birk, Brian L. dba Birk Petroleum 874 12TH RD SW BURLINGTON, KS 66839-9255

Re: Drilling Pit Application Hazen A 28 NE/4 Sec.29-22S-17E Coffey County, Kansas

Dear Brian L Birk:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.