



This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location: _____
_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

FORMATION EVALUATION LOG

SCALE: 1" = 20'

COMPANY: Whiting Petroleum

WELL: Schoenhalf #35-42

FIELD: Wildcat

COUNTY AND STATE: Greenwood

LOCATION: Sec 35 T27S R9E

COORDINATES: 1982 FNL 692 FEL SE NE

API #: 15-073-23946-00-00

SPUD DATE: April 13, 2003

TOTAL DEPTH: 2506 ft

ELEVATION: KB: 1282 ft GL: 1274 ft

COMPANY GEOLOGIST: Barry Gager

COMPANY ENGINEER: Dave Reid

DRILLING CONTRACTOR: Layne Christensen Canada Ltd.

RIG PUSHER: John Teichroeb

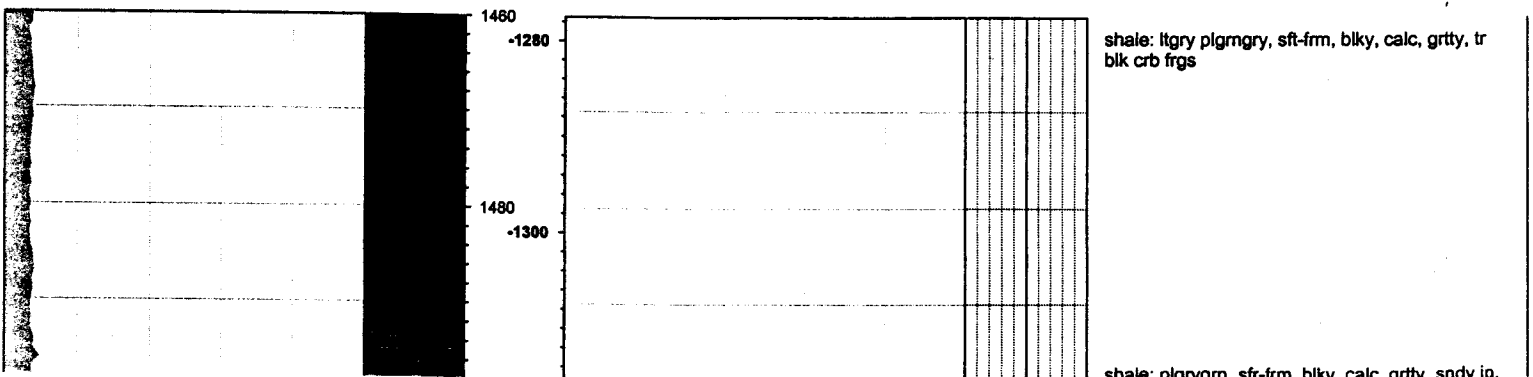
LOGGING GEOLOGIST: Chris Ryan

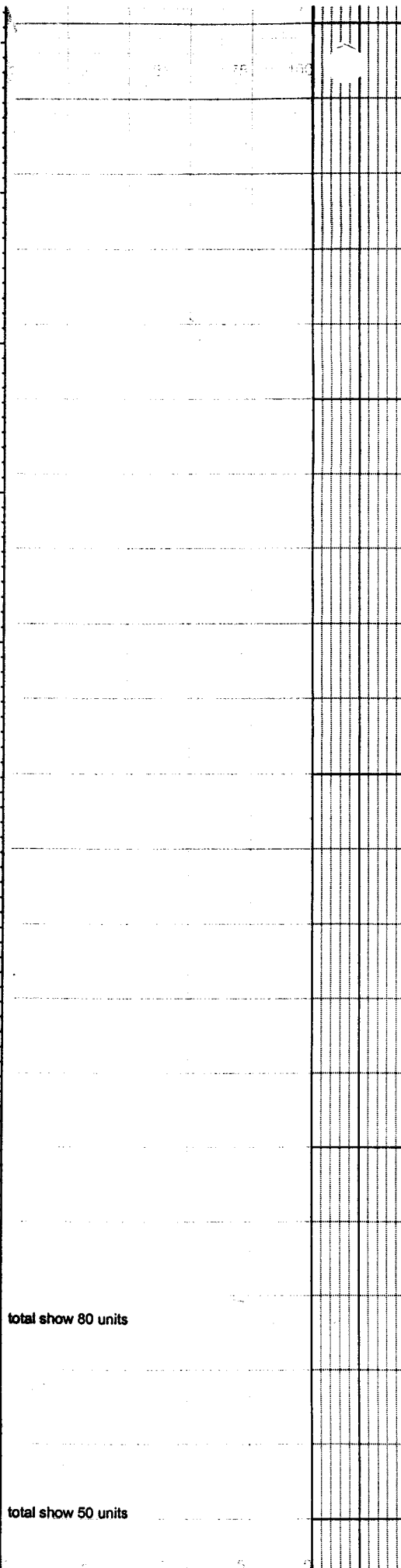
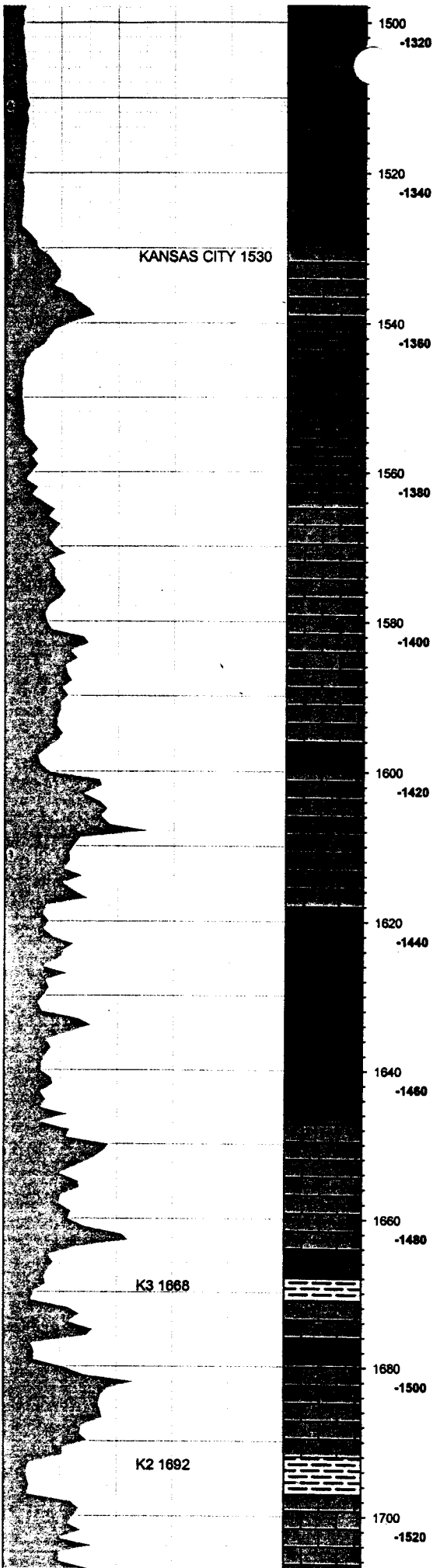
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MUD TYPES NATIVE MUD: 0 - 1976 BENTONITE GEL: 1976 - 2506	HOLE SIZE 12 1/4 in: 0 - 206 7 7/8 in: 206 - 2506
MUD PUMPS PUMP 1: Emscom D-374, 14" PUMP 2:	CASING DATA 8 5/8 in: 0 - 206 5 1/2 in: 206 - 2506

LEGEND

	SURFACE CASING		SANDSTONE
	LIMESTONE		SANDY SILT
	SILTY LIMESTONE		BLACK SHALE
	SHALE		COAL / LIGNITE
	CLAY		COALY SHALE
	SHALE W/LST INTBDS		GYPSUM
	SILTY SAND		DOLOMITE

DATE/TIME	PEN. RATE (MIN/FT) 0 ————— 5	LITHOLOGY	DEPTH (FT)	TOTAL GAS (UNITS)		POROSITY	SHOW	LITHOLOGIC DESCRIPTION
				0 ————— 200	0 ————— 200			
	GAMMA RAY (API UNITS) 0 ————— 300							
					DENSITY POROSITY (LIME/PU) 30 ————— -10			





tr pyr tr blk crb frgs

limestone: wht, hd, blk, mg-cg xtln, spry, cin, fg pyr

shale: plgmgy, sft frm, blk, calc, grtty, fg blk crb frgs, tr pyr

limestone: wht ltrmytn, hd, blk, micxtln fg xtln, vrycin, tt, vfg pyr

shale: plgmgy, sft frm, blk, calc, grtty, abdnt crb frgs

limestone: wht ltrmytn, hd, blk, micxtln, vrycin, tt, fg pyr

limestone with shale interbeds: grygm rdbm sh, frm, wxy, calc, tr pyr, wht micxtln lst, vry cin

shale: grygm rdbm, sft frm, ety-wxy, calc, tr crb frgs, tr pyr

limestone: wht ltrm mtlid, hd, blk, micxtln vfg xtln, cin, tr pyr

shale: dkgy rdbm, frm, blk-pity, grtty, calc ip

black shale: blk vrydkgy, hd frm, pity, ety-wdy, fg pyr

limestone: wht ltrmytn, hd, blk, micxtln, cin, tt

shale: dkgy, hd frm, pity, ety, fg pyr

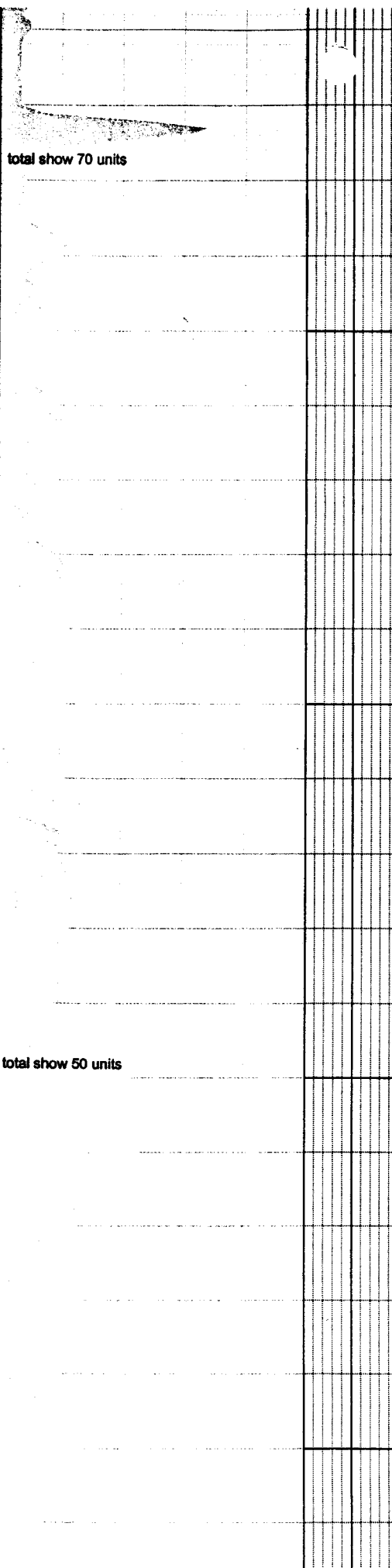
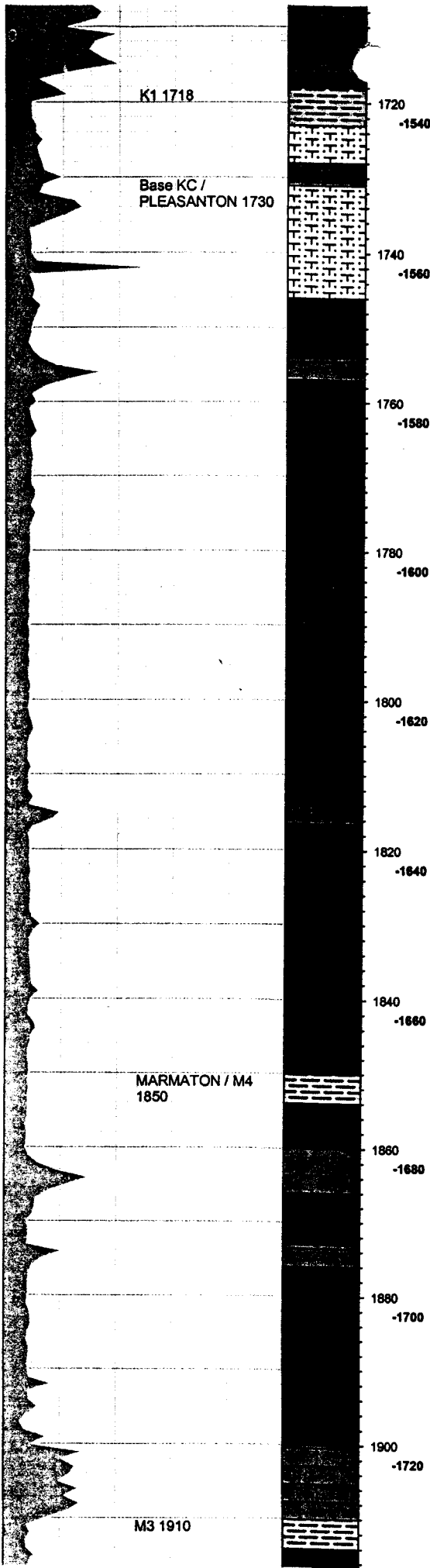
limestone: wht vryltn, hd, pity, crpxtln, vrycin, tt

black shale: blk, hd frm, pity-blky, wdy, abdt cc inclis, fg pyr

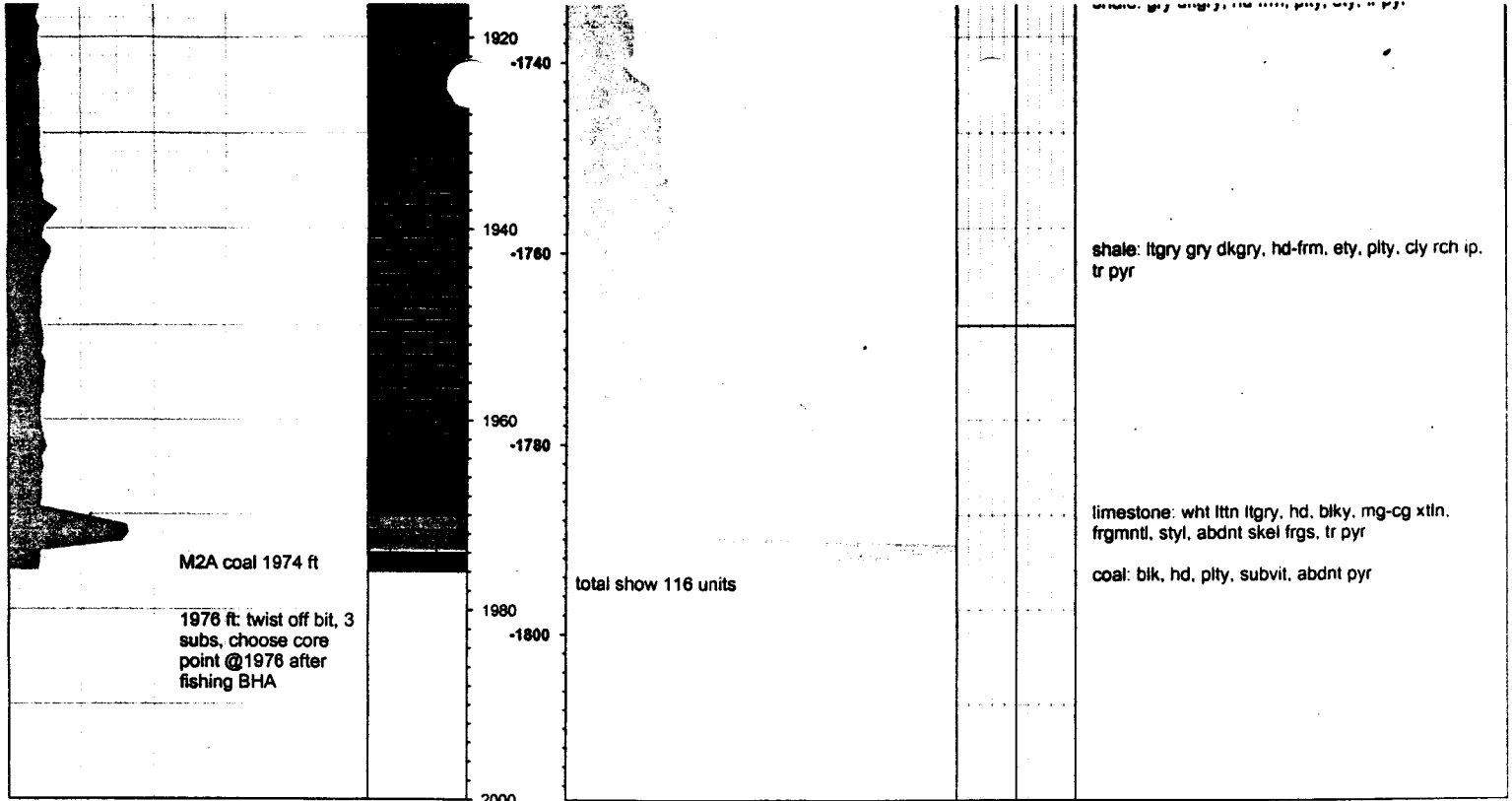
limestone: wht, hd, blk, crpxtln, vrycin, tr vfg pyr

total show 80 units

total show 50 units



shale: gmrgy, frm, blk, calc, grty, tr crb frgs
 black shale: wht, hd, blk, micxtln, spry, vrycin
 silty sand: ltgry grygm, fg, wll md, wll srtld, sity, fg mica
 limestone: wht ltgry mntld, hd, blk, micxtln, cin
 silty sand: ltgry ltgrygm, fg-mg, wll srtld, sity, wll md, mica
 shale: ltgry grygm, frm, pty, calc, grty, fg crb frgs
 limestone: ltcrmytn wht, hd, pty, micxtln, cin
 shale: ltgry plgrygm, frm, blk, calc, fg-mg py, tr blk crb frgs
 shale: grygm gry, frm, blk-pty, calc, grty, abdt pyr, tr blk crb frgs
 limestone: ltn ltrm, frm, pty, micxtln, arg ip, cg skel frgs
 shale: ltgry gry, sft-frm, mssv, ety-wxy, cly rch
 shale: ltgry dkgry, sft-frm, mssv, ety-wxy, cly rch
 black shale: vrydkgry blk, hd-frm, wdy, fg skel frgs, fg pyr
 shale: ltgry grygm, hd-frm, blk-pty, ety, tr pyr
 limestone: wht ltn, hd, blk, mg-cg xtln, styl, cin, tr pyr
 shale: dkgry grygm, hd-frm, pty-blk, ety cly rch ip
 limestone: wht ltn, hd, blk, mg-cg xtln, frmntl, cg skel frgs
 shale: ltgry plgrngry, sft-frm, pty, ety-wxy, cly rch ip
 limestone: wht ltn ltgry, hd, blk, fg-mg xtln, frmntl, crms, pelcypds
 black shale: vrydkgry blk, hd-frm, ety, pty, fg pyr, fg skel abdt skel frgs
 shale: nrv rtkrv hd-frm nltv ety tr nvr



COAL CORING LOG

SCALE: 1" = 10'

COMPANY: Whiting Petroleum

WELL: Schoenhalf #35-42

FIELD: Wildcat

COUNTY AND STATE: Greenwood

LOCATION: Sec 35 T27S R9E

COORDINATES: 1982 FNL 692 FEL SE NE

API #: 15-073-23946-00-00

SPUD DATE: April 13, 2003

TOTAL DEPTH: 2506 ft

ELEVATION: KB: 1282 ft GL: 1274 ft

COMPANY GEOLOGIST: Barry Gager

COMPANY ENGINEER: Dave Reid

DRILLING CONTRACTOR: Layne Christensen Canada Ltd.

RIG PUSHER: John Teichroeb

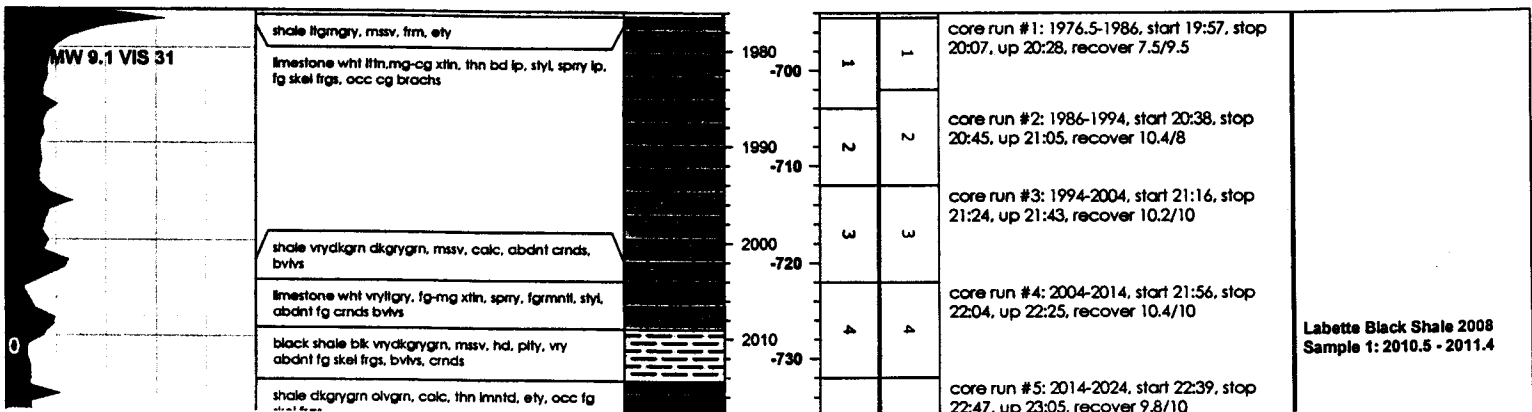
LOGGING GEOLOGIST: Chris Ryan

LOG INTERVAL DATES: April 14 - 19, 2003 DEPTHS: 1976 - 2353	TOTAL DEPTH MEASURED: 2506 TRUE VERTICAL: 2506
MUD TYPES NATIVE MUD: 0 - 1976 BENTONITE GEL: 1976 - 2506	HOLE SIZE 12 1/4 in: 0 - 206 7 7/8 in: 206 - 2506
MUD PUMPS PUMP 1: Emscom D-374, 14" PUMP 2:	CASING DATA 8 5/8 in: 0 - 206 5 1/2 in: 206 - 2506

LEGEND

	SURFACE CASING		SANDSTONE
	LIMESTONE		SANDY SILT
	SILTY LIMESTONE		BLACK SHALE
	SHALE		COAL / LIGNITE
	CLAY		COALY SHALE
	SHALE W/LST INTBDS		NO RECOVERY
	SHALY SAND		DOLOMITE

PEN. RATE (min/ft) 0 ————— 5 TOTAL GAS 0 ————— 100	LITHOLOGIC DESCRIPTION	LITHOLOGY	DEPTH (FT)	DRILLED	RECOVERED	CORE INTERVAL AND TIME	FORMATIONS
							DESORPTION SAMPLES



limestone wht lthn, hd, mg-c, spry, styl, abndnt
fg-mg skel frgs, bvlvs, crnds

shale with limestone interbeds dkbrn, thnlnmd, frm, blkly-pily, 10-15% 2-5mm lst infbds

black shale blk, hd, pily, wdy, msv, fg skel frgs, fg pyr

shale dkgrn vrydkgrn, msv, hd-frm, pily, vry calc

limestone lthn lthn, hd, blkly, micxth, styl, fg skel frgs

shale vrydkgrn brn, hd, pily, thnlnmd

black shale blk, hd, pily, wdy, abndnt fg-mg skel frgs, abndnt cg pyr

coal blk, hd, subvlt, cltd, wll lnmd, abndnt cg pyr

shale dkgrn, frm, msv, pily, wxy, wkly calc, cg pyr strgs, lr 2-5mm cg cc frctr frgs

shale vrydkgrn, msv, hd-frm, pily, calc, 1-3 cm cg pyr strgs nods

black shale vrydkgrn, msv, frm, ety

coal blk, hd, vit, wll lnmd, fg pyr, bny lp

shale dkgrn, msv, frm, wxy, 2-5mm lr coal strgs

black shale blk, hd, pily, wdy, msv, fg skel frgs, fg pyr

coal blk, hd, vit, wll lnmd, fg pyr, bny lp

shale dkgrn, frm, wxy-ety, calc, 2-5mm vit coal strgs

black shale vrydkgrn, sft, ety-wxy, cly rch lp

coal blk, hd, vit

shale dkgrn, sft-frm, clyrch, pily, wxy

coaly shale blk, sft-frm, pily, cly rch, vry crbnfts

coal blk, hd, pily, vit, wll lnmd, fg pyr

shale dkgrn, sft, pily, cly rch

coal blk, hd, vit, lr pyr

coaly shale dkgrn blk, frm, pily, wxy, thnlnmd, *coal at base, fg pyr

shale plvgrn, sft, msv, cly rch

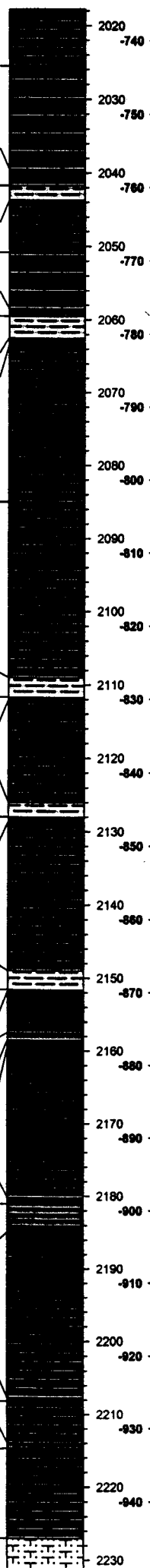
coal blk, sft-frm, vit, fg pyr

shale plgrn, frm, wkly calc, ety, thnlnmd lp

coaly shale blk, sft, pily, ety, vry crbnfts

shale plgrn grygrn, sft-frm, ety, cly rch, wkly calc

sily sand plgrn grygrn, fg, thnlnmd, sily, plgrn infbds
sily sh, abndnt wrm brws



5	5
6	6
7	7
8	8
9	9
10	10
12	12
13	13
14	14
15	15
16	16
17	17
18	18
19	19
20	20
21	21
22	22
23	23
24	24
25	25
26	26
27	27
28	28
29	29
31	31

core 6: 2024-2034, start 23:25, stop 23:48, recover 9.6/10

core run #7: 2034-2044, start 23:57, stop 00:06, up 00:25, recover 10.1/10

core run #8: 2044-2054, start 00:37, stop 00:53, up 01:02, recover 10.1/10

core run #9: 2054-2064, start 01:11, stop 01:18, up 01:36, recover 9.9/10

core run #10: 2064-2074, start 01:46, stop 01:53, up 02:21, recover 9.3/10

core run #11: 2074-2075, start 02:30, stop 02:31, up 02:55, recover 4.9/10

core run #12: 2075-2085, start 03:07, stop 03:16, up 03:34, recover 10/10

core run #13: 2085-2095, start 03:44, stop 03:51, up 04:13, recover 10.3/10

core run #14: 2095-2105, start 04:35, stop 04:39, up 05:07, recover 4/10

core run #15: 2105-2109, start 05:17, stop 05:21, up 05:40, recover 9.7/4

core run #16: 2109-2119, start 05:50, stop 05:56, up 06:16, recover 9.3/10

core run #17: 2119-2126, start 06:25, stop 06:31, up 06:50, recover 7.2/7

core run #18: 2126-2136, start 07:04, stop 07:12, up 07:41, recover 9.9/10

core run #19: 2136-2146, start 08:01, stop 08:13, up 08:22, recover 9.5/10

core run #20: 2146-2155, start 08:33, stop 08:39, up 09:02, recover 9.1/9

core run #21: 2155-2165, start 09:15, stop 09:21, up 09:41, recover 9.9/10

core run #22: 2165-2175, start 09:50, stop 10:02, up 10:24, recover 8.5/10

core run #23: 2175-2183, start 10:34, stop 10:48, up 11:10, recover 8.8/8

core run #24: 2183-2192, start 11:20, stop 11:27, up 11:45, recover 9.2/9

core run #25: 2192-2202, start 11:54, stop 12:06, up 12:25, recover 9.9/10

core run #26: 2202-2206, start 12:35, stop 12:41, up 13:02, recover 2.8/4

core run #27: 2206-2215, start 13:13, stop 13:24, up 13:44, recover 7.9/9

core run #28: 2215-2223, start 13:55, stop 14:04, up 14:26, recover 7.2/8

core run #29: 2223-2230, start 14:35, stop 14:43, up 15:05, recover 3.9/7

Little Osage Black Shale 2041
Sample 2: 2042.5-2043.7

CHEROKEE GROUP/Exello Black Shale 2059
Mulky Coal 2062
Sample 3: 2062.5-2063.5

Bevier Coal 2111.7
Sample 4: 2111.7-2112.1

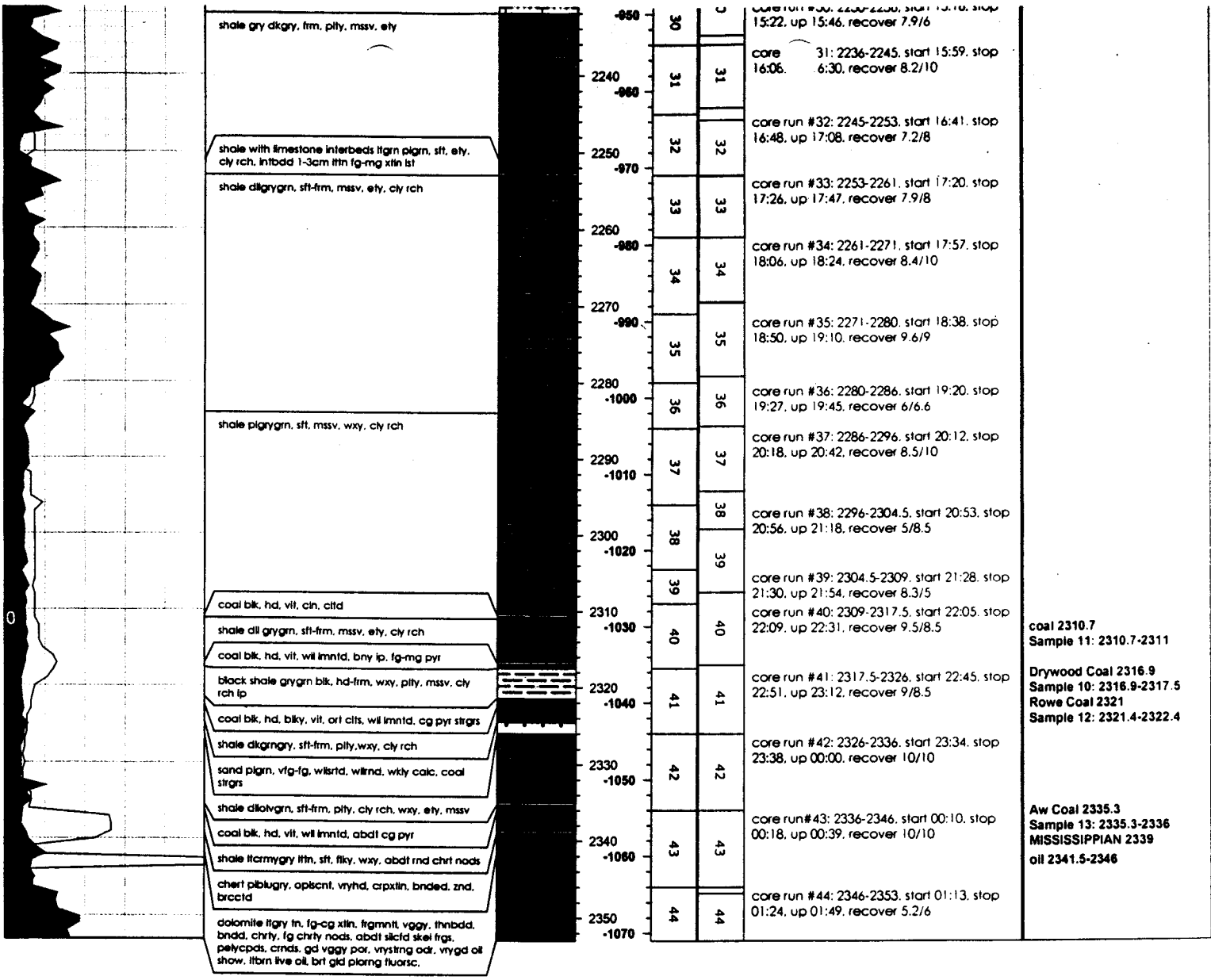
V Shale 2126
Croweburg Coal 2127.7
Sample 6: 2126.7-2127.7
Sample 5: 2127.7-2128.7

Mineral Coal 2149

Scammon Coal 2158.5
Sample 7: 2158.5-2159.5

Tobo 2180
Sample 8: 2180.2-2181.1

Tobo B 2207.5
Sample 9: 2207.7-2208.2



FORMATION EVALUATION LOG

SCALE: 1" = 20'

COMPANY: Whiting Petroleum

WELL: Schoenhalf #35-42

FIELD: Wildcat

COUNTY AND STATE: Greenwood

LOCATION: Sec 35 T27S R9E

COORDINATES: 1982 FNL 692 FEL SE NE

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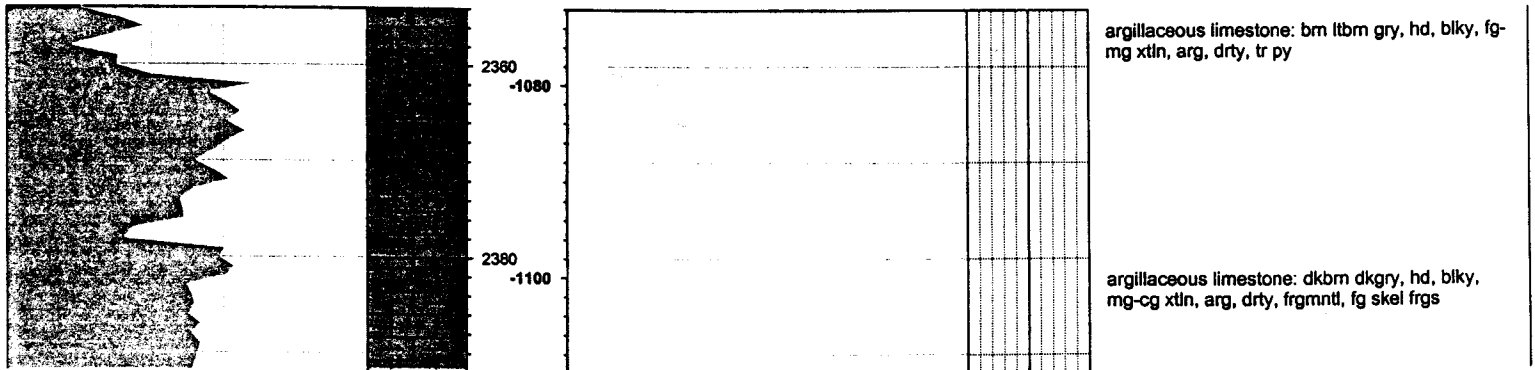
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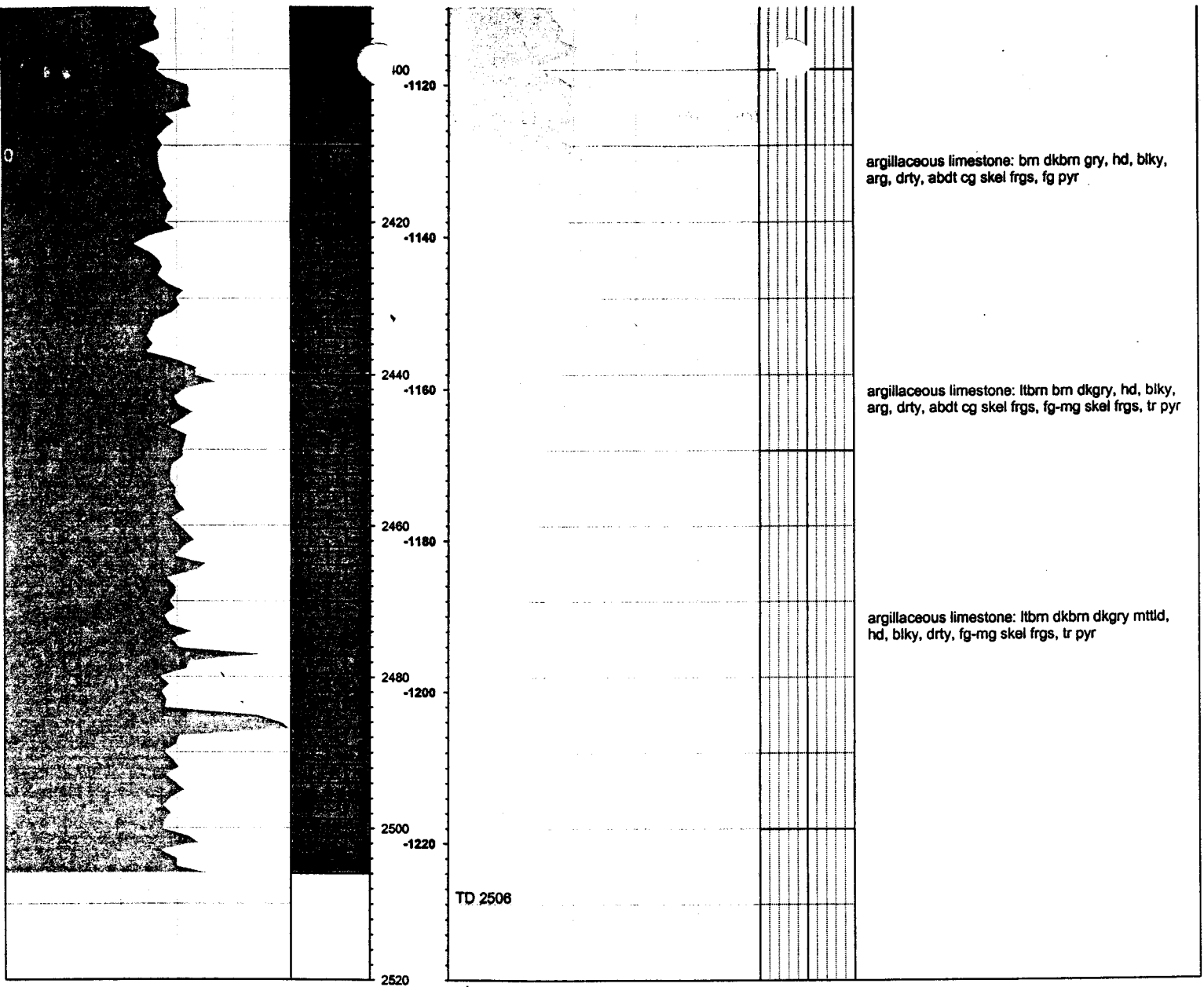
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	SILTY LIMESTONE		BLACK SHALE
	SHALE		COAL / LIGNITE
	CLAY		COALY SHALE
	SHALE W/LST INTBDS		GYPSUM
	SILTY SAND		DOLOMITE

DATE/TIME	PEN. RATE (MIN/FT)	LITHOLOGY	DEPTH (FT)	TOTAL GAS (UNITS)			POROSITY	SHOW	LITHOLOGIC DESCRIPTION
	0 ————— 5			DEEP RESISTIVITY (OHM-M)	0 ————— 200	DENSITY POROSITY (LIME/PU)			
	GAMMA RAY (API UNITS)			30 ————— -10					
	0 ————— 300								





Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

June 26, 2012

Jim Pryor
Black Star 231 Corp.
LIVESTOCK EXCHANGE BLDG
1600 GENESSEE, STE 814
KANSAS CITY, MO 64102

Re: Plugging Application
API 15-073-23946-00-00
SCHOENHALF 35-42
NE/4 Sec.35-27S-09E
Greenwood County, Kansas

Dear Jim Pryor:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after December 23, 2012. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,
Production Department Supervisor

cc: District 3

(620) 432-2300