

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:			
Effective	Date:			
District #				
SGA?	Yes	No		

SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

month day year	Spot Description:
	Sec Twp S. R E V
PERATOR: License#	feet from N / S Line of Section
ame:	
ddress 1:	
ddress 2:	
ity: + State: Zip: +	County:
ontact Person:hone:	Lease Name: Well #:
HOHE.	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field? Yes No
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: III
ii OvvvvO. oid well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes Notes true vertical depth:	
Bottom Hole Location:	DVVK Permit #.
KCC DKT #:	(Note: Apply for Formit Wall 2011
	Will Cores be taken? Yes No
	ii les, proposed zorie.
A	FFIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual	plugging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the following minimum requirements will be met:	
1. Notify the appropriate district office <i>prior</i> to spudding of well;	
	ach drilling rig;
2. A copy of the approved notice of intent to drill shall be posted on ea	
3. The minimum amount of surface pipe as specified below shall be s	
The minimum amount of surface pipe as specified below shall be s through all unconsolidated materials plus a minimum of 20 feet into	the underlying formation.
3. The minimum amount of surface pipe as specified below <i>shall be s</i> through all unconsolidated materials plus a minimum of 20 feet into4. If the well is dry hole, an agreement between the operator and the ope	the underlying formation. district office on plug length and placement is necessary <i>prior to plugging;</i>
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3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the composition of 5. The appropriate district office will be notified before well is either plus 6. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall shall be composited. **The appropriate district office will be notified before well is either plus of the spud date or the well shall be cement of the spud date or the well shall be completed. **The appropriate district office will be notified before well is either plus of the spud date or the well shall be cement of the spud date or the well shall be cement of the spud date or the well shall be cement of the spud date or the well shall be cement of the spud date or the well shall be cement of the spud date or the well shall be cement of the spud date or the well shall be cement of the spud date or the well shall be cement of the spud date or the well shall be cement of the spud date or the well shall be cement of the spud date or the well shall be cement of the spud date or the well shall be cement of the spud date or the well shall be cement of the spud date or the well shall be cement of the spud date or the well shall be cement of the spud date or the well shall be cement of the spud date or the spud date or the well shall be cement of the spud date or the spud date or the well shall be cement of the spud date or	the underlying formation. district office on plug length and placement is necessary prior to plugging; ugged or production casing is cemented in; nted from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days);
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_ Agent: .

Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

erator:						_ Loc	cation of W	ell: Cour	nty:				
ase:									fe	et from	N /	S Line	of Section
ll Number:									fe	et from	E /	W Line	of Section
eld:						Se	C	Twp		S. R		_ E _	W
mber of Acres attr						IS 3	Section:	Regu	ılar or	Irregular			
	Š					If S	Section is ction corne	_		ell from ne		rner boun	dary.
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	:	: :	:	••••	:					?			1980' FSL
	: :	:	: : :	••••	:	:							
	:	:	:		:				SEWARD CO.	3390' FEL		•	

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1085651

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit: Emergency Pit Burn Pit	Pit is:	Existing	SecTwp R			
Settling Pit Drilling Pit	If Existing, date con		Feet from North / South Line of Section			
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / West Line of Section County			
Is the pit located in a Sensitive Ground Water A	rea? Yes N	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level? Yes No	Artificial Liner?	0	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	Length (fee	t)	Width (feet) N/A: Steel Pits			
Depth fro	om ground level to deep	pest point:	(feet) No Pit			
If the pit is lined give a brief description of the line material, thickness and installation procedure.	itei		dures for periodic maintenance and determining ncluding any special monitoring.			
Distance to nearest water well within one-mile of	of pit:	Depth to shallo	west fresh water feet. mation:			
feet Depth of water well	feet	measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	over and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment procedure:				
Does the slope from the tank battery allow all splow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.				
Submitted Electronically						
	ксс	OFFICE USE OI	NLY Liner Steel Pit RFAC RFAS			
Date Received: Permit Numb	ber:	Permi	t Date: Lease Inspection: Yes No			



Kansas Corporation Commission Oil & Gas Conservation Division

1085651

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

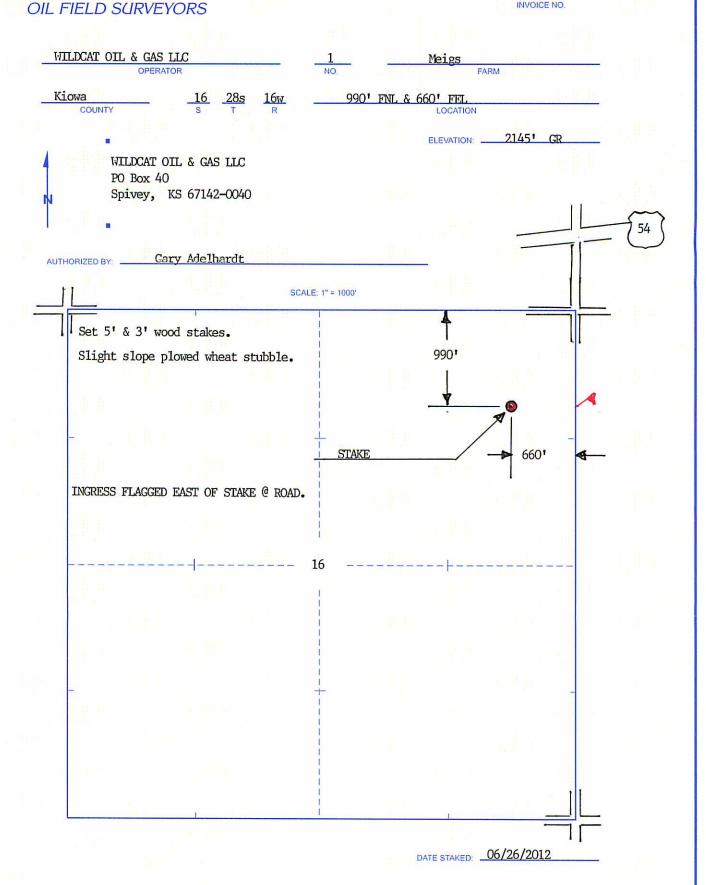
Any such form submitted without an accompanying Form KSONA-1 will be returned.

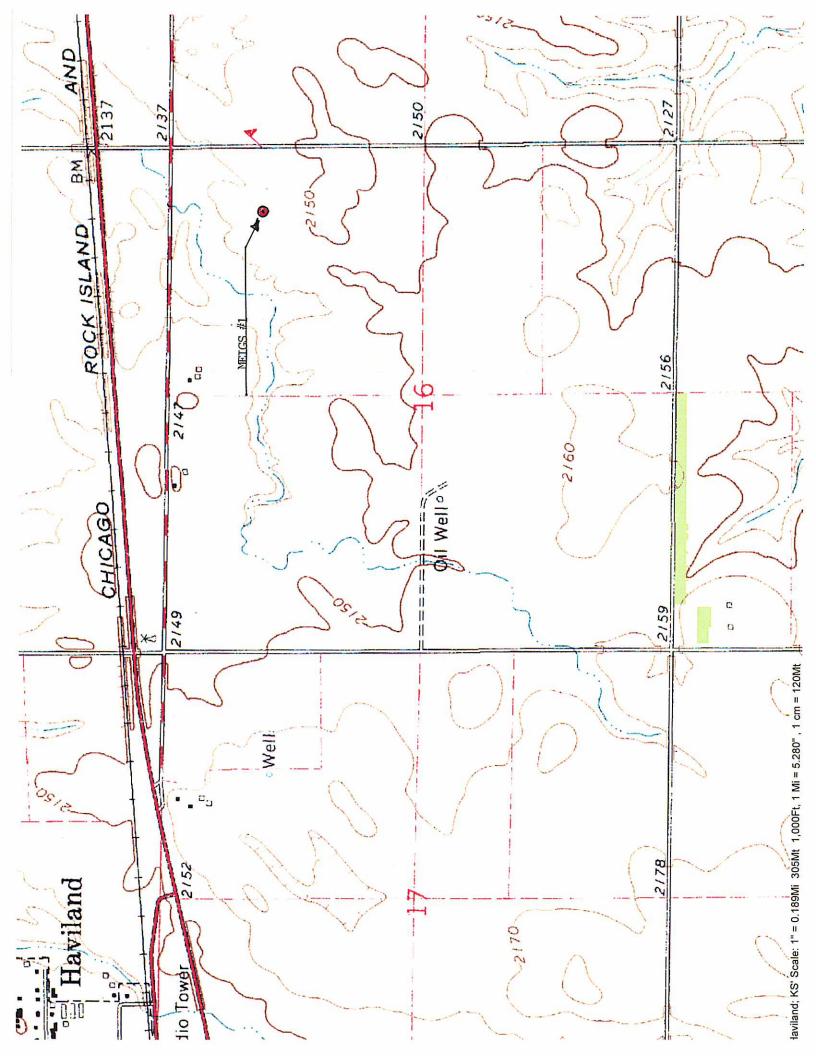
Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #	Well Location:			
Name:	SecTwpS. R 🔲 East 🗌 West			
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person:	the lease below:			
Phone: () Fax: ()				
Email Address:				
Surface Owner Information:				
Name:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 1:				
Address 2:				
City: State: Zip:+				
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
Select one of the following:				
owner(s) of the land upon which the subject well is or will be le CP-1 that I am filing in connection with this form; 2) if the form I form; and 3) my operator name, address, phone number, fax, a	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.			
Submitted Electronically	_			



BOX 8604 - PRATT, KS 67124 (620) 672-6491

625121 INVOICE NO.





For KCC Use ONLY
API # 15

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator	r: Wildcat Oil & Gas, LLC Meigs B	Location of Well: County: Kiowa 990 Feet from N / N / N S Line of Section
	mber: 1	leet from X 14 7 3 Elife of Section
		lect non Z c / _ v Line of Section
Field: W	elisioid	Sec. <u>16</u> Twp. <u>28</u> S. R. <u>16</u> E 🔀 W
Number	of Acres attributable to well:	to Continue Mr. I
	R/QTR/QTR of acreage: S2 _ NE _ NE	ls Section: 🔀 Regular or 🔲 Irregular
		If Continue in Investment In the Continue II is
		If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
		Section corner used: NE NW SE SW
		DIAT
		PLAT
	lease roads, tank hatteries, pipelines and electrical lines are	st lease or unit boundary line. Show the predicted locations of
		required by the Kansas Surface Owner Notice Act (House Bill 2032).
	Tou may attach a	separate plat if desired.
		990 FNL
		LEGEND
		O Well Location
		O Well Location Tank Battery Location FEL — Pipeline Location
		Pipeline Location
		Electric Line Location
		Lease Road Location
100	16	EXAMPLE
00		
		'
		SEWARD CO. 3390' FEL
	NOTE: In all cases locate the spot of the proposed drilling	locaton
	S	, 100010/11
n nlotti	ng the proposed location of the well, you must show:	
hiotti	ing the proposed location of the well, you must show:	

In

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

July 19, 2012

Gary Adelhardt Wildcat Oil & Gas LLC PO BOX 40 SPIVEY, KS 67142-0040

Re: Drilling Pit Application Meigs B 1 NE/4 Sec.16-28S-16W Kiowa County, Kansas

Dear Gary Adelhardt:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.