

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
	Sec Twp S. R L L L V
PPERATOR: License#	feet from N / S Line of Section
ame:	feet from E / W Line of Sectio
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
ity: State: Zip: +	County:
ontact Person:hone:	Lease Name: Well #:
	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
Yes, true vertical depth:	DWR Permit #:
Sottom Hole Location:	(Note : Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken? Yes N
	If Yes, proposed zone:
ΔΕ	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	
is agreed that the following minimum requirements will be met:	agging of this well will comply with N.O.A. 55 Ct. 364.
· ·	
1. Notify the appropriate district office <i>prior</i> to spudding of well;	and all the second account of the second acc
 A copy of the approved notice of intent to drill shall be posted on each The minimum amount of surface pipe as specified below shall be set 	
through all unconsolidated materials plus a minimum of 20 feet into th	
·	trict office on plug length and placement is necessary prior to plugging ;
4. If the well is dry hole, an agreement between the operator and the dis	
4. If the well is dry hole, an agreement between the operator and the dis5. The appropriate district office will be notified before well is either plugg	ged or production casing is cemented in;
5. The appropriate district office will be notified before well is either plugge6. If an ALTERNATE II COMPLETION, production pipe shall be cemented	d from below any usable water to surface within 120 DAYS of spud date.
 The appropriate district office will be notified before well is either plugged. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order # 	od from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing
5. The appropriate district office will be notified before well is either plugged.6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #	d from below any usable water to surface within 120 DAYS of spud date.
5. The appropriate district office will be notified before well is either plugged.6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #	od from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing
 The appropriate district office will be notified before well is either plug. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be 	od from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing
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The appropriate district office will be notified before well is either plug. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be submitted Electronically For KCC Use ONLY	In the content of the
5. The appropriate district office will be notified before well is either plugg. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be sh	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill;
5. The appropriate district office will be notified before well is either plugg. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be about the completed within 30 days of the spud date or the well shall be about the complete shall be abou	Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;
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5. The appropriate district office will be notified before well is either plugg. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be sh	Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days);
5. The appropriate district office will be notified before well is either plugg. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be submitted Electronically For KCC Use ONLY API # 15	Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration or re-entry; Notify appropriate district office 48 hours prior to workover or re-entry;

Agent:

Spud date: _

For KCC Use ONLY	
API # 15	-

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

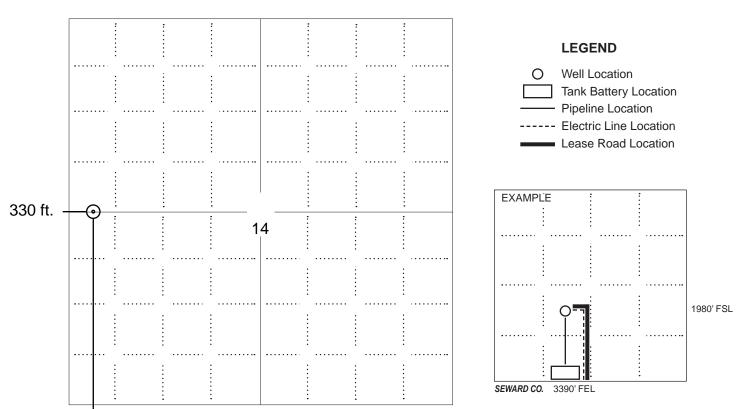
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

2640 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1085809

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed Existing If Existing, date constructed: Pit capacity:		SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section	
		(bbls)	County	
Is the pit located in a Sensitive Ground Water A	Area? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet) N/A: Steel Pits	
Depth fro	om ground level to dee	epest point:	(feet) No Pit	
material, thickness and installation procedure.		liner integrity, ir	ncluding any special monitoring.	
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	al utilized in drilling/workover:	
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment procedure:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
	KCC	OFFICE USE O		
Date Received: Permit Num	ber:	Permi	Liner Steel Pit RFAC RFAS it Date: Lease Inspection: Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	Sec TwpS. R 🗌 East 🗌 West
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be lo	ct (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
Submitted Electronically	

OIL AND GAS LEASE

Reorder No. 09-115 Kansas Blue Priz 700 S. Broadway PO Box 70 Wichila, KS 07201-0793 316-264-0344-264-5165 fac www.kbp.com*kbp

	· OIL AI	ND GAS LEASE	www.kbp.com • kbp@kbp.com
AGREEMENT, Made and entero	ed into the 3rd day of	August	2009
by and between The Keith ar	nd Maxine Sauvage Rev	vocable Trust,	
Keith Sauvac	ge and Maxine Sauvage	e, Trustees	
	-		
whose mailing address is 412 W	Hall St., Oberlin, F	S 67749	hereinafter called Lessor (whether one or more),
and MURFIN DRILLING	i	Telephone 1-800-62	
8.14	300, Wichita, KS 672		hereinafter caller Lessee:
			+1.00) in hand paid, receipt of which
of investigating, exploring by geophysic constituent products, injecting gas, water and things thereon to produce, save taken	cal and other means, prospecting drilling	s of the lessee herein contained, hereby grants, les g, mining and operating for and producing oil, a ata, laying pipe lines, storing oil, building tanks, p e and transport said oil, liquid hydrocarbons, gase oyees, the following described land, together with	j in hand paid, receipt of which asses and lets exclusively unto lessee for the purpose liquid hydrocarbons, all gases, and their respective power stations, telephone lines, and other structures is and their respective constituent products and other hany reversionary rights and after-acquired interest, described as follows to-wit:
	Township 4 So Section 14: S	outh, Range 30 West SW/4, S/2NW/4	
In Section XXXX Tow	vnship XXXX Range _	XXXX and containing	240 acres, more or less, and all
as oil, liquid hydrocarbons, gas or other	respective constituent products, or any c	ce for a term of <u>three(3)</u> years from this of them, is produced from said land or land with	ugust 31, 2009 date (called "primary term"), and as long thereafter which said land is pooled.
In consideration of the premises 1st. To deliver to the credit of	the said lessee covenants and agrees: lessor, free of cost, in the pipe line to wh	nich lessee may connect wells on said land, the eq	qual one-eighth (%) part of all oil produced and saved
from the leased premises.	hating and patents on brind and and and	sold or used off the premises or used in the ma	applacture of any products therefrom, one-eighth (%),
at the market price at the well, (but, as	to gas sold by lessee, in no event more	than one-eighth (%) of the proceeds received by	lessee from such sales), for the gas sold, used off the as only is not sold or used, lessee may pay or tender be considered that gas is being produced within the
This lease may be maintained of this lease or any extension thereof, t found in paying quantities, this lease sl	the lessee shall have the right to drill su hall continue and be in force with like eff	ich well to completion with reasonable diligence fect as if such well had been completed within the	essee shall commence to drill a well within the term and dispatch, and if oil or gas, or either of them, be e term of years first mentioned.
the said lessor only in the proportion w	hich lessor's interest bears to the whole a	and undivided fee.	, then the royalties herein provided for shall be paid
	se, free of cost, gas, oil and water produc e shall bury lessee's pipe lines below plov	eed on said land for lessee's operation thereon, ex- w depth.	cept water from the wells of lessor.
		n anid premises without written consent of lessor.	
	aused by lessee's operations to growing c	crops on said land. ctures placed on said premises, including the righ	t to draw and remove casing.
If the estate of either party he executors, administrators, successors o lessee has been furnished with a writte with respect to the assigned portion or i	ercto is assigned, and the privilege of a prassigns, but no change in the owner, in transfer or assignment or a true copy portions arising subsequent to the date o	assigning in whole or in part is expressly allow whip of the land or assignment of rentals or roy thereof, in case lessee assigns this lease, in whole of assignment.	ed, the covenants hereof shall extend to their hers, yalties shall be binding on the lessee until after the le or in part, lessee shall be relieved of all obligations
surrender this lease as to such portion of	or portions and be relieved of all obligation	ons as to the acreage surrendered.	portions of the above described premises and thereby
All express or implied covenan in whole or in part, nor lessee held link Regulation.	ts of this lease shall be subject to all Fe ble in damages, for failure to comply the	ederal and State Laws, Executive Orders, Rules of erewith, if compliance is prevented by, or if such	r Regulations, and this lease shall not be terminated, failure is the result of, any such Law, Order, Rule or
any mortgages, taxes or other liens on signed lessors, for themselves and the as said right of dower and homestead n	the above described lands, in the event ir heirs, successors and assigns, hereby hay in any way affect the purposes for w	of default of payment by lessor, and be subrogate surrender and release all right of dower and he which this lease is made, as recited herein.	the right at any time to redeem for lessor, by payment ted to the rights of the holder thereof, and the under- omestead in the premises described herein, in so far
immediate vicinity thereof, when in l conservation of oil, gas or other miner or units not exceeding 40 acres each i record in the conveyance records of the pooled into a tract or unit shall be tre found on the pooled acreage, it shall be royalties elsewhere herein specified.	lessee's judgment it is necessary or advards in and under and that may be product in the event of an oil well, or into a unit he county in which the land herein leaded, for all purposes except the paymer treated as if production is had from this essor shall receive on production from	visable to do so in order to properly develop an luced from said premises, such pooling to be of tr cor units not exceeding 640 acres each in the even used is situated an instrument identifying and of the formal of the production from the pooled unit	portion thereof with other land, lease or leases in the doperate said lease premises so as to promote the racts contiguous to one another and to be into a unit ent of a gas well. Lessee shall execute in writing and describing the pooled acreage. The entire acreage so the premises covered by this lease. If production is the premises covered by this lease or not. In lieu of the alty stipulated herein as the amount of his acreage wolved.
		Statistics of the exercise was the contract of the section of the	· ·
		NOTARY PUBLIC STATE OF KANSAL WARDLE FOR KANSAL	Provided (S)
	undersigned execute this instrument as The Keith and Maxine	of the day and year first above watton. OCKE	1 . ~
	are not on and navetne	By: Ac The Sauvage,	Trustee Jauntie
		- 1	n 4
,		By: 7 Afine Pi Maxine Sauvage	mwage Trustel

BOOK B/8 PAGE 5

STATE OF _ Kansas	
	ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
The foregoing instrument was acknowledged befo	are me this Man day of August 2009
by Keith Sauvage and Maxine Sauva Trust	ge, Trustees of The Keith and Maxine Saurage Perrogable
My commission expires 9-17-11	- lesse / Just
	JESSE N. TUCKER Notary Public
	NOTARY PUBLIC Jesse N. Tucker
STATE OF	STATE OF KANSAS My Appl. Exp. 9-17-11
COUNTY OF	ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
The foregoing instrument was acknowledged befo	re me this day of
	and
•	
My commission expires	
	Notary Public
STATE OF	
COUNTY OF	ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
	re me this day of,,
	and
My commission expires	
	Notary Public
STATE OF	ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
COUNTY OF	
	re me this,, and
	- tind
My commission expires	Notary Public
•	
	2009 secorded
OIL AND GAS LEASE FROM	of Acres Twp. Rge. Of Acres County Of Acres County Of Acres County Of Acres County Of Sansas Of October Cooper Coop
	Rge
	Reg
S S	Term I for r
Y Y Y Y	nty _ Ten _
FROM	Twp County Lur Pap Pap Lter1 eturn to eturn to eturn to
	Kansas Ransas rument was October October fithis office
A A No.	his art an his
z -	Twy "Kansa Decatur Octobe 15 Octobe 15 Octobe 15 L Ketter
	on ————————————————————————————————————
	tion - of Ac of Ac and a street of Ac art a street
07	Section Twp No. of Acres County Decatur This instrument was at 11:45 o-clock in Book B18 Kari L Ketter1 By When recorded, return to
, , , , , , , , , , , , , , , , , , , ,	
	SYSNAN SYSNAN
	W. S. Carlot
	•
STATE OF	
STATE OF	ACKNOWLEDGMENT FOR CORPORATION (KsOkCoNe)
COUNTY OF	
by	,,
of	a
corporation, on behalf of the corporation.	
My commission expires	NT . TO E !

BOOK <u>B/8</u> PAGE 6

Notary Public

OIL AND GAS LEASE



	OIL AND	GAS LEASE	www.kbp.com • kbp@kbp.com
AGREEMENT, Made and enter	red into the <u>3rd</u> day of	August	2009
by and between John Macy	Sauvage and Donna Sauvage	, husband and wife	
		<u> </u>	
			:
whose mailing address in RR 1 B	ox 69, Selden, KS 67757		
and MURFIN DRILLIN	G COMPANY, INC.	Telephone 1-800-621-30	nafter called Lessor (whether one or more).
	300, Wichita, KS 67202	10001011C 2000-021-00	NI O
	_	The state of the s	, hereinafter caller Lessee:
of investigating, exploring by geophysic constituent products, injecting gas, water and things thereon to produce, save, tak	cal and other means, prospecting drilling, mining, other fluids, and air into subsurface strata, laying care of, treat, manufacture, process, store and tra	Dollars (\$	lets exclusively unto lessee for the purpose drocarbons, all gases, and their respective tions, telephone lines, and other structures trespective constituent products and other
therein situated in County of		ne following described land, together with any rev State of <u>Kansas</u>	ersionary rights and after-acquired interest. described as follows to-wit-
	Township 4 South, Section 14: SW/4,		
In Section XXXX Toy	washin XXXX Range 3	exxx and containing 240	
accretions thereto.	, mange	/ August	acres, more or less, and all
as oil, liquid hydrocarbons, gas or other	contained, this lease shall remain in force for a respective constituent products, or any of them, s the said lessee covenants and agrees:	term of three (3) years from this date (cal is produced from said land or land with which sai	led "primary term"), and as long thereafter d land is pooled.
	-	ee may connect wells on said land, the equal one-e	ighth (%) part of all oil produced and saved
2nd. To pay lessor for gas of at the market price at the well, (but, as premises, or in the manufacture of pro- as royalty One Dollar (\$1.00) per year	to gas sold by lessee, in no event more than on ducts therefrom, said payments to be made mont	used off the premises, or used in the manufacture e-eighth (%) of the proceeds received by lessee fro hly. Where gas from a well producing gas only is such payment or tender is made it will be consid	m such sales), for the gas sold, used off the not sold or used, lessee may pay or tender
meaning of the preceding paragraph. This lease may be maintained of this lease or any extension thereof,	during the primary term hereof without further the lessee shall have the right to drill such well	payment or drilling operations. If the lessee sha to completion with reasonable diligence and dispr	ll commence to drill a well within the term
found in paying quantities, this lease sl	hall continue and be in force with like effect as if	such well had been completed within the term of and undivided fee simple estate therein, then the	years first mentioned.
the said lessor only in the proportion w	hich lessor's interest bears to the whole and undi	vided fee. id land for lessee's operation thereon, except wate	•
	e shall bury lessee's pipe lines below plow depth.	in initial tot respect a operation mercon, except was-	
	than 200 feet to the house or barn now on said pr aused by lessee's operations to growing crops on		
Lessee shall have the right at a	my time to remove all machinery and fixtures pla	ced on said premises, including the right to draw	
executors, administrators, successors of lessee has been furnished with a writte	or assigns, but no change in the ownership of (g in whole or in part is expressly allowed, the co he land or assignment of rentals or royalties sh In case lessee assigns this lease, in whole or in pa- nent.	all be binding on the lessee until after the
Lessee may at any time execut	te and deliver to lessor or place of record a relea	se or releases covering any portion or portions of	the above described premises and thereby
All express or implied covenan	or portions and be relieved of all obligations as to ts of this lease shall be subject to all Federal an	d State Laws, Executive Orders, Rules or Regulati	ons, and this lease shall not be terminated,
Regulation.		f compliance is prevented by, or if such failure is	
any mortgages, taxes or other liens on signed lessors, for themselves and the	the above described lands, in the event of defau ir heirs, successors and assigns, hereby surrende	ed, and agrees that the lessee shall have the right a it of payment by lessor, and be subrogated to the rr and release all right of dower and homestead	rights of the holder thereof, and the under-
Lessee, at its option, is hereby	nay in any way affect the purposes for which this given the right and power to pool or combine th	e acreage covered by this lease or any portion the	ercof with other land, lease or leases in the
conservation of oil, gas or other miner or units not exceeding 40 acres each i record in the conveyance records of it pooled into a tract or unit shall be tre found on the pooled acreage, it shall be royalties elsewhere herein specified, le	rals in and under and that may be produced from the event of an oil well, or into a unit or units he county in which the land herein leased is a ated, for all purposes except the payment of roys treated as if production is had from this lease, a	o do so in order to properly develop and operate in said premises, such pooling to be of tracts continot exceeding 640 acros each in the event of a granted an instrument identifying and describing alties on production from the pooled unit, as if it whether the well or wells be located on the premises pooled only such portion of the royalty stipul creage so pooled in the particular unit involved.	iguous to one another and to be into a unit as well. Lessee shall execute in writing and the pooled acreage. The entire acreage so were included in this lease. If production is as covered by this lease or not. In lieu of the
			•
	,	24. 429. E.Q.	
IN WITNESS WHEREOF, the	undersigned execute this instrument as of the da	y and year first above with the state	
Witnesses:		V JESSEN, TUCKER	
X: MONTHS 70	modo	X: John May Sain	y V
Donna Sauvage	ν	John Macy Sauvage	
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by <u>John Macy</u>	<u>Sauvage a</u>	nd Donna S	auvage,	husband a	nd wife	2844 2000 00 00		_, /
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My commission ex	ni 9-1	7-11					1 0 - 7	1 0.1
my commission (x	pirest_t	7 11		4	JESSE	N. TUCKER	12/20/1	· Will
					rota Br State	Ry Public Of Kansas	Motary Public Jesse N.	Tucker
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OIL AND GAS LEASE						This instrument was filed for record on the 5th of October	o-clock P. M., and duly recorded  Page 9 of  of  soffice, A. A. Register of Deeds.	
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he foregoing instru	ment was ack	nowledged befo	re me this _	da	y of	<del></del>		_,
of				a				
orporation, on beha	alf of the corpo	ration.		•				
My commission exp	ires							
						•	Notary Public	

BOOK <u>818</u> PAGE 10

# OIL AND GAS LEASE



AGREEMENT, Made and entered	Linto the 3rd day of	August	2000
by and between Trudy Stock	day or	auvage), a widow and unmarried	, 2 <u>009</u>
		ANADA' LA MANON AND CHIMBLE TON	
		and the second	
whose mailing address is 313 Ward	l Ave., Norton, KS 6765	4	lled Lessor (whether one or more).
and MURFIN DRILLING		Telephone 1-800-621-3018	ned Lessor (whether one or more),
250 N. Water, Suite	300, Wichita, KS 67202		, hereinafter caller Lessee:
Lessor, in consideration of	one and more	Dollars (\$ +1.00	) in hand paid, receipt of which
is here acknowledged and of the royalties of investigating, exploring by geophysica constituent products, injecting gas, water, and things thereon to produce, save, take c	herein provided and of the agreements of the l and other means, prospecting drilling, min, other fluids, and air into subsurface strata, lay are of, treat, manufacture, process, store and t using and otherwise caring for its employees.	lessee herein contained, hereby grants, leases and lets exclu- ng and operating for and producing oil, liquid hydrocarbor ing pipe lines, storing oil, building tanks, power stations, tele ansport said oil, liquid hydrocarbons, gases and their respect the following described land, together with any reversionary  State of Kansas	sively unto lessee for the purpose as, all gases, and their respective phone lines, and other structures we constituent products and other
•			
	Township 4 South Section 14: SW/4		
	•	•	
In Section XXXX Town accretions thereto. Subject to the provisions herein co	ontained, this lease shall remain in force for a	xxxx and containing 240 /August 31, term of three(3) years from this date (called "prim	ary term"), and as long thereafter
	espective constituent products, or any of them he said lessee covenants and agrees:	is produced from said land or land with which said land is	pooled.
lst. To deliver to the credit of le from the leased premises.	ssor, free of cost, in the pipe line to which les	see may connect wells on said land, the equal one eighth (1/4)	part of all oil produced and saved
at the market price at the well, (but, as to	o gas sold by lessee, in no event more than o	r used off the premises, or used in the manufacture of any p ne-eighth (%) of the proceeds received by lessee from such su thly. Where gas from a well producing gas only is not sold f such payment or tender is made it will be considered that	or used, lessee may pay or tender
This lease may be maintained do of this lease or any extension thereof, the found in paying quantities, this lease sha	e lessee shall have the right to drill such wel Il continue and be in force with like effect as:	er payment or drilling operations. If the lessee shall comment to completion with reasonable diligence and dispatch, and f such well had been completed within the term of years first	if oil or gas, or either of them, be mentioned.
the said lessor only in the proportion which Lessee shall have the right to use	ch lessor's interest bears to the whole and un- , free of cost, gas, oil and water produced on s	aid land for lessee's operation thereon, except water from the	•
· · · · · · · · · · · · · · · · · · ·	shall bury lessee's pipe lines below plow depth an 200 feet to the house or barn now on said 1		
	sed by lessee's operations to growing crops or time to remove all machinery and fixtures p	said land. laced on said premises, including the right to draw and remo	ve casing.
If the estate of either party here executors, administrators, successors or lessee has been furnished with a written	eto is assigned, and the privilege of assigni-	ng in whole or in part is expressly allowed, the covenants the land or assignment of rentals or royalties shall be bin . In case lessee assigns this lease, in whole or in part, lessee	ding on the lessee until after the
Lessee may at any time execute surrender this lease as to such portion or	and deliver to lessor or place of record a rele portions and be relieved of all obligations as	nase or relenses covering any portion or portions of the above to the acreage surrendered.	e described premises and thereby
All express or implied covenants in whole or in part, nor lessee held liable Regulation.	of this lease shall be subject to all Federal a in damages, for failure to comply therewith,	nd State Laws, Executive Orders, Rules or Regulations, and if compliance is prevented by, or if such failure is the resul	this lease shall not be terminated, t of, any such Law, Order, Rule or
any mortgages, taxes or other liens on the signed lessors, for themselves and their	re above described lands, in the event of defa	bed, and agrees that the lessee shall have the right at any timult of payment by lessor, and be subrogated to the rights of der and release all right of dower and homestead in the prise lesses in made, as recited herein.	the holder thereof, and the under-
Lessee, at its option, is hereby gi immediate vicinity thereof, when in less conservation of oil, gas or other mineral or units not exceeding 40 acres each in record in the conveyance records of the pooled into a tract or unit shall be treat found on the pooled acreage, it shall be troyalties elsewhere herein specified, less	iven the right and power to pool or combine a see's judgment it is necessary or advisable is in and under and that may be produced frethe event of an oil well, or into a unit or unit county in which the land herein leased is ed, for all purposes except the payment of ro reated as if production is had from this lease sor shall receive on production from a unit	he acreage covered by this lease or any portion thereof with to do so in order to properly develop and operate said leasm said premises, such pooling to be of tracts contiguous to so not exceeding 640 acres each in the event of a gas well. Lesituated an instrument identifying and describing the poolyalties on production from the pooled unit, as if it were inclumbed whether the well or wells be located on the premises covered as pooled only such portion of the royalty stipulated hereacreage so pooled in the particular unit involved.	se premises as as to pronoue another and to be into a unit casee shall execute in writing and ed acreage. The entire acreage so died in this lease. If production is by this lease or not. In lice of the
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	ndersigned execute this instrument as of the d	ay and year first oboveywith SARTE	
Witnesses:		The State of the same	
		Trudy Stockham (f/k/a Tru	dy Lynn Sauvage)

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COUNTY OF	rument was acknowledged before a	— ACKŅOWLEI	OGMENT FØR INDI	VIDUAL (KsOkCoNe)	
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by <u>Trudy Stoc</u>	kham (f/k/a Trudy Lynn	Sauvage), a w	idow	unmarried	_, <u>~_</u> ,
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my commission ex	pires <u>                                     </u>		JESSE N. TUCKE		1 croper
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my commission exp	pires			Notary Public	
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STATE OF		_			
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corporation, on beha	alf of the corporation.		•		
My commission exp	ires				·
				Notary Public	

BOOK <u>B18 page 2</u>

#### OIL AND GAS LEASE



			www.cop.com · napagnaps.com
AGREEMENT, Made and entere	red into the 3rd day of	August	2009
by and between <u>William Wal</u>	ter Sauvage, a single m	an .	
		· · · · · · · · · · · · · · · · · · ·	
		and the same of th	
whose mailing address is RR 2, (			er called Lessor (whether one or more),
and MURFIN DRILLING		Telephone 1-800-621-3018	
230 N. Water, Suite	e 300, Wichita, KS 67202		, hereinafter caller Lessee:
of investigating, exploring by geophysic constituent products, injecting gas, water and things thereon to produce, save, take	ical and other means, prospecting drilling, min er, other fluids, and air into subsurface strata, la e care of, treat, manufacture, process, store and housing and otherwise caring for its employees,	Dollars (\$ +1.00 elessee herein contained, hereby grants, leases and lets eling and operating for and producing oil, liquid hydrocsying pipe lines, storing oil, building tanks, power stations transport said oil, liquid hydrocarbons, gases and their rest the following described land, together with any reversions tate of Kansas	arbons, all gases, and their respective, telephone lines, and other structures pective constituent products and other
diciem stituated in County of		Sale of	descripted as follows to will
	Township 4 Sout Section 14: SW/	h, Range 30 West 4, S/2NW/4	
		XXXX and containing 240	
accretions thereto.	wnship XXXX Range	/ Angust 3	acres, more or less, and all
as oil, liquid hydrocarbons, gas or other In consideration of the premises	r respective constituent products, or any of then s the said lessee covenants and agrees:	a term of three(3) years from this date (called "a, is produced from said land or land with which said lan	d is pooled.
from the leased premises.		ssee may connect wells on said land, the equal one-eighth	
at the market price at the well, (but, as premises, or in the manufacture of prod	s to gas sold by lessee, in no event more than a	or used off the premises, or used in the manufacture of a one-eighth (%) of the proceeds received by lessee from su- nthly. Where gas from a well producing gas only is not if such payment or tender is made it will be considered	ch sales), for the gas sold, used off the sold or used, lessee may pay or tender
of this lease or any extension thereof, it found in paying quantities, this lease sh If said lessor owns a less inter the said lessor only in the proportion wh Leasee shall have the right to us	the lessee shall have the right to drill such we hall continue and be in force with like effect as rest in the above described land than the enti hich lessor's interest bears to the whole and un	said land for lessee's operation thereon, except water from	and it oil or gas, or either of them, be first mentioned.
i	than 200 feet to the house or barn now on said		
Lessee shall have the right at an If the estate of either party he executors, administrators, successors or lessee has been furnished with a writter with respect to the assigned portion or p Lessee may at any time execut surrender this lease as to such portion of All express or implied coverage.	ereto is assigned, and the privilege of assigni- or assigns, but no change in the ownership of an transfer or assignment or a true copy thereo- portions arising subsequent to the date of assigntee and deliver to lessor or place of record a re- to portions and be relieved of all obligations as	placed on said promises, including the right to draw and a ing in whole or in part is expressly allowed, the covena f the land or assignment of rentals or royalties shall be f. In case lessee assigns this lease, in whole or in part, le ment.	nts hereof shall extend to their heirs, binding on the lessee until after the sees shall be relieved of all obligations above described premises and thereby and this lease shall not be terminated,
Regulation.  Lessor hereby warrants and agr	rees to defend the title to the lands herein described lands in the event of def	ribed, and agrees that the lessee shall have the right at an	y time to redeem for lessor, by payment ts of the holder thereof, and the under-
as said right of dower and homestead m Lessee, at its option, is hereby i immediate vicinity thereof, when in ic conservation of oil, gas or other miner or units not exceeding 40 acres each ir record in the conveyance records of th pooled into a tract or unit shall be tree found on the pooled acreage, it shall be royalties elsewhere herein specified, le	may in any way affect the purposes for which the given the right and power to pool or combine lessee's judgment it is necessary or advisable rals in and under and that may be produced for the event of an oil well, or into a unit or unit he county in which the land herein leased is ented, for all purposes except the payment of reterated as if production is had from this lease essor shall receive on production from a unit	ader and release all right of dower and homestead in the his lease is made, as recited herein.  the acreage covered by this lease or any portion thereof to do so in order to properly develop and operate said from said premises, such pooling to be of tracts contiguout to not exceeding 640 acres each in the event of a gas we situated an instrument identifying and describing the systless on production from the pooled unit, as if it were whether the well or wells be located on the premises cout to so pooled only such portion of the royalty stipulated acreage so pooled in the particular unit involved.	with other land, lease or leases in the lease premises so as to promote the is to one another and to be into a unit ill. Lessee shall execute in writing and pooled acreage. The entire acreage so included in this lease. If production is cred by this lease or not. In lieu of the
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IN WITNESS WHEREOF, the Witnesses:	undersigned execute this instrument as of the	and year first above written	
	·	x: avillion Watt	a dancy
		William Walter Sauvage	<i>a</i> ·

BOOK B/8 PAGE //

STATE OF	Kansas	<u> </u>	*			
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The foregoing i	instrument w	as acknowledged before me	this day	or Augus	st.	2009
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OIL AND GAS LEASE				TE OF Kansas  nty Decatur  This instrument was filed for record on the of October 20	M., and duly recorded  te 11 of  et 21 of  Register of Deeds.	
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z <b>&lt;</b>				STATE OF Kansa County Decatur This instrument v	at 1:30 o-clock in Book B18 the records of this office.  Kari I. Kette	When recorded, return to \$\\$12.00
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BOOK <u>B/8</u> PAGE <u>/2</u>

Notary Public

# **OIL AND GAS LEASE**

Reorder No. 09-115



AGREEMENT, Made and entered into the 3rd day of August 2009
by and between Michael Joseph Sauvage and Cheryl Sauvage, husband and wife
whose mailing address is 117 S. Buffalo Ave., Oberlin, KS 67749 67 hereinafter called Lessor (whether one or more),
MURFIN DRILLING COMPANY, INC. Telephone 1-800-621-3018
250 N. Water, Suite 300, Wichita, KS 67202
Lessor, in consideration of One and More Dollars (5 +1.00) in hand paid, receipt of which is here acknowledged and of the royaldes herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in County of Decatur State of Kansas described as follows to-wite
Township 4 South, Range 30 West
Section 14: SW/4, S/2NW/4
In Section XXXX Township XXXX Range XXXX and containing 240 acres, more or loss, and all
accretions thereto.  August 31, 2009  Subject to the provisions herein contained, this lease shall remain in force for a term of three(3) years from this date (called "primary term"), and as long thereafter
as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.
In consideration of the premises the said lessee covenants and agrees:
1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (%) part of all oil produced and saved from the leased premises.
2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (%), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (%) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the
meaning of the preceding paragraph.
of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.
If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid
the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.  Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.
When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.
No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.
Lessee shall pay for damages caused by lessee's operations to growing crops on said land.  Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.
If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their neits, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations
with respect to the assigned portion or portions arising subsequent to the date of assignment.  Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby
surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.
All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or
Regulation.  Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far
as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited nerein.
Inserting thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an an exceed in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lice of production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.
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IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.
Witnesses:
x: Chey Salvage X: Million of South and Salvage
Cheryl Sauvage Michael Joseph Sauvage

BOOK <u>B</u>18 PAGE 7

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BCOK <u>B/8 PAGE</u> 8

Reorder No. 09-115 Kansas Blue Print 700 S. Broadway PO Box 763 Wichla, KS 67201-0703 Wichla, KS 67201-0703 AB 5-885 (m)

	OIL AND	GAS LEASE	316-264-9344-264-5165 fax www.kbp.com • kbp@kbp.com
AGREEMENT, Made and ente	red into the <u>3rd</u> day of	August	2009
and between <u>The Joan M</u>	McKenna Trust, dated	11/5/99,	
Joan M. McI	Kenna and Michael F. Mcl	Kenna, Trustees	
		تفتتابر	Deservative
		J. 55° - 35° - w	and the same of th
	Box 53, Jennings, KS 670		hereinafter called Lessor (whether one or more),
·	G COMPANY, INC.	Telephone 1-800-6	21-3018
250 N. Water, Suit	e 300, Wichita, KS 67202		, hereinafter caller Lessee:
investigating, exploring by geophys instituent products, injecting gas, wat id things thereon to produce, save, tal	sical and other means, prospecting drilling, m er, other fluids, and air into subsurface strata, i ke care of, treat, manufacture, process, store an housing and otherwise caring for its employee	ining and operating for and producing oil, laying pipe lines, storing oil, building tanke, d transport said oil, liquid hydrocarbons, gas is, the following described land, together wi	) in hand paid, receipt of which cases and lets exclusively unto lessee for the purpose liquid hydrocarbons, all gases, and their respective power stations, telephone lines, and other structures as and their respective constituent products and other th any reversionary rights and after-acquired interest.
erein situated in County of	Decatur	state of Kansas	described as follows to-wit:
	Township A South	n, Range 30 West	
	Section 14: SW/		
		1, 0, 21, 1	•
•			
Section XXXX To	wnship XXXX , Range	XXXX and containing	240 acres, more or less, and all
cretions thereto.  Subject to the provisions herei	n contained this lease shall remain in force fo	raterm of three (3) years from thi	August 31, 2009 s date (called "primary term"), and as long thereafter
on, nama nyarocarbons, gas or othe	er respective constituent products, or any of the	em, is produced from said land or land with	which said land is pooled.
	es the said lessee covenants and agrees:	lessee may connect wells on said land, the	qual one-eighth (%) part of all oil produced and saved
om the leased premises.			
the market price at the well, (but, a emises, or in the manufacture of pre royalty One Dollar (\$1.00) per year	is to gas sold by lessee, in no event more than	one-eighth (%) of the proceeds received by	anufacture of any products therefrom, one-eighth (%), lessee from such sales), for the gas sold, used off the as only is not sold or used, lessee may pay or tender be considered that gas is being produced within the
eaning of the preceding paragraph.  This lease may be maintained	d during the primary term hereof without fur	ther payment or drilling operations. If the	lessee shall commence to drill a well within the term
this lease or any extension thereof, und in paying quantities, this lease :	the lessee shall have the right to drill such ve shall continue and be in force with like effect a	vell to completion with reasonable diligence is if such well had been completed within th	e term of years first mentioned.
If said lessor owns a less into	crest in the above described land than the en	tire and undivided fee simple estate therein	, then the royalties herein provided for shall be paid
Lessee shall have the right to	which lessor's interest bears to the whole and use, free of cost, gas, oil and water produced o	n said land for lessee's operation thereon, ex	cept water from the wells of lessor.
When requested by lessor, less	ee shall bury lessee's pipe lines below plow de	pth.	
	than 200 feet to the house or barn now on sai caused by lessee's operations to growing crops		•
Lessee shall have the right at	any time to remove all machinery and fixture	s placed on said premises, including the righ	t to draw and remove easing.
xecutors, administrators, successors assee has been furnished with a writ with respect to the assigned portion or	or assigns, but no change in the ownership ten transfer or assignment or a true copy ther portions arising subsequent to the date of ass	of the land or assignment of rentals of re eof. In case lessee assigns this lease, in who lignment.	red, the covenants hereof shall extend to their heirs yalties shall be binding on the lessee until after the le or in part, lessee shall be relieved of all obligations
irrender this lease as to such portion	or portions and be relieved of all obligations a	is to the acreage surrendered.	portions of the above described premises and thereby
All express or implied covena whole or in part, nor lessee held li- egulation,	nts of this lease shall be subject to all Federa able in damages, for failure to comply therewi	l and State Laws, Executive Orders, Rules th, if compliance is prevented by, or if such	or Regulations, and this lease shall not be terminated failure is the result of, any such Law, Order, Rule of the circle of the
ny mortgages, taxes or other liens o igned lessors, for themselves and th s said right of dower and homestead	n the above described lands, in the event of d wir heirs, successors and assigns, hereby surn may in any way affect the purposes for which	efault of payment by lessor, and be sucrog- cender and release all right of dower and b this lease is made, as recited herein.	the right at any time to redeem for lessor, by paymented to the rights of the holder thereof, and the under omestead in the premises described herein, in so fa
mmediate vicinity thereof, when in or units not exceeding 40 acres each ecord in the convoyance records of socied into a tract or unit shall be to ound on the pooled acreage, it shall rownlies elsewhere herein specified	lessee's judgment it is necessary or advisable reals in and under and that may be produced in the event of an oil well, or into a unit or unit	old to do so in order to properly develop a from said premises, such pooling to be of mits not exceeding 640 acres each in the ev- is situated an instrument identifying and royalties on production from the pooled un- use, whether the well or wells be located on in the pooled only such portion of the roy	portion thereof with other land, lease or leases in the and operate said lease premises so as to promote the racts contiguous to one another and to be into a unit ent of a gas well. Lessee shall execute in writing and describing the pooled acreage. The entire acreage stit, as if it were included in this lease. If production is the premises covered by this lease or not. In heu of the alty stipulated herein as the amount of his acreage volved.
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	e undersigned execute this instrument as of th		America of
Witnesses: Th	ne Joan M. McKenna Trust	By: 100	nM. McKenra Trus
		Joan M. McKen	na, Trustee
		1 1/10	· Sulcilai + +
		By: Michael F. Mc	Kenna, Trustee

BOOK B/8 PAGE 3

STATE OF	Kansas								
COUNTY OF The foregoing in	Decatu		A(	CKNOWLEDO	GMENT FO	R INDIVI	DUAL (K	sOkÇoNe)	
The foregoing in	strument was	acknowledged l	pefore me this _	day	of _ <u> </u>	ig und	<u>-</u>	·	<u>,2009</u>
by <u>Joan M.</u> dated 11	<u>Mckenna an</u>	<u>d Michael</u>	<u>F. McKenna</u>	<u>, Trustees</u>	s of The	<u>xaax</u>	oan M.	McKenna 1	lrust,
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BOOK B /8 PAGE 4



# Fall & Associates

Stake and Elevation Sorvice 719 W. 50 Street P.O. ROX 408 Concordia, KS. 66901 1-800-536-2821

Date 6-11-12

Invoice Number 0608121

1-14 Cotton Candy MURFIN DRILLING Farm Name Number Operator 14 4s 30w S T R 2640'FSL 330'FWL Decatur-KS Location County-State Elevation 2810 Gr. Ordered By: Shauna Murfin Drilling 250 N. Water, Ste. 300 7 mi. N 6 mi. E Wichita, KS. 67202 Scale 1"=1000" to Hwy 83 @ S End Oberlin Stake 330 -5' Iron rod & 4' wood stk on moderate slope pasture. Staking ingress as shown on attached. Best ingress via Co. Rd. 2 mi. S. Toolpusher present HO LIVE

# **Summary of Changes**

Lease Name and Number: Cotton Candy 1-14

API/Permit #: 15-039-21154-00-00

Doc ID: 1085809

Correction Number: 1

Approved By: Rick Hestermann 06/27/2012

Field Name	Previous Value	New Value
KCC Only - Approved By	Rick Hestermann 06/15/2012	Rick Hestermann 06/27/2012
KCC Only - Approved Date	06/15/2012	06/27/2012
KCC Only - Date Received	06/15/2012	06/26/2012
KCC Only - Production Comment		Oil & Gas lease attached.
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=10 84673	//kcc/detail/operatorE ditDetail.cfm?docID=10 85809

## **Summary of Attachments**

Lease Name and Number: Cotton Candy 1-14

API: 15-039-21154-00-00

Doc ID: 1085809

Correction Number: 1

Approved By: Rick Hestermann 06/27/2012

Attachment Name

Cotton Candy #1-14 Leases

Cotton Candy #1-14 Staking