



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1085874

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Palomino Petroleum, Inc.
Well Name	Richard Dearden 1
Doc ID	1085874

Tops

Name	Top	Datum
Anhy.	2240	(+ 743)
Base Anhy.	2300	(+ 683)
Heebner	3932	(- 949)
Lansing	3976	(- 993)
Muncie Creek	4166	(-1183)
Stark	4270	(-1287)
Hushpuckney	4308	(-1325)
BKC	4388	(-1405)
Marmaton	4409	(-1426)
Pawnee	4490	(-1507)
Ft. Scott	4534	(-1551)
Miss.	4650	(-1667)
Gil. City	5100	(-2117)
B. Gil. City	5226	(-2243)
Viola	5238	(-2255)
Arbuckle	5396	(-2413)
LTD	5603	(-2620)



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300

Invoice

DATE	INVOICE #
4/25/2012	21694

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED

APR 27 2012

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Richard Dear...	Scott	DS&W Well Servi...	Oil	Workover	Tools	Wayne

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
100	Mileage - Tool Man	50	Miles	2.00	100.00T
101	5 1/2" CST Service Packer Rental	1	Each	1,000.00	1,000.00T
	Subtotal				1,100.00
	Sales Tax Scott County			8.30%	91.30

Thank You For Your Business!	Total	\$1,191.30
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P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
4/25/2012	21693

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED
APR 27 2012

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Richard Dear...	Scott	DS&W Well Servi...	Oil	Workover	Squeeze Perforat...	Wayne

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way	50	Miles	6.00	300.00T
578W-D	Pump Charge - Deep Squeeze (> 1500 Ft.) - 4436 Feet	1	Job	1,500.00	1,500.00T
325	Standard Cement	250	Sacks	13.50	3,375.00T
290	D-Air	3	Gallon(s)	35.00	105.00T
581W	Service Charge Cement	250	Sacks	2.00	500.00T
583W	Drayage	587.5	Ton Miles	1.00	587.50T
	Subtotal				6,367.50
	Sales Tax Scott County			8.30%	528.50

We Appreciate Your Business!

Total

\$6,896.00



CHARGE TO: **Palomino Petroleum**
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET
 No. **21693**

PAGE 1 OF 1

SERVICE LOCATIONS
 1. **Ness (mark)** WELLS/PROJECT NO. **#1** LEASE **Revised Ness** COUNTY/PARISH **Scott** STATE **Ks** CITY _____ DATE **4-25-12** OWNER **same**
 2. _____ TICKET TYPE SERVICE CONTRACTOR **DS.W** RIG NAME/NO. _____ SHIPPED VIA **BY** DELIVERED TO _____ ORDER NO. _____
 3. _____ WELLS TYPE _____ WELL CATEGORY **Workover** JOB PURPOSE **Service Perforations** WELLS PERMIT NO. _____ WELL LOCATION **Greenville - 3w, 6hs**
 4. _____ REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE ^d 110	50	WT			6.00	300.00
578		1			Pump Charge	1	NOB	4136	K	1500.00	1500.00
325		1			STANDARD Cement	250	SBS			13.50	3375.00
290		1			D-ADR	3	Gal			35.00	105.00
581		1			SERVICE CHARGE Cement	250	SBS			2.00	500.00
583		1			DAMAGE	23500	lbs	587.5	TM	1.00	587.50

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY**, and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 X **July Hopkins** DATE SIGNED **4-25-12** TIME SIGNED **0900**
 A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UN-DECIDED	DIS-AGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL **6367.50**
 TOTAL **6896.00**

SWIFT OPERATOR **Dave Wilson** CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES **Dave Wilson** APPROVAL
 The customer hereby acknowledges receipt of the materials and services listed on this ticket.
Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 4-25-12 PAGE NO. 1-2

CUSTOMER PALOMINO PETROLEUM WELL NO. #1 LEASE RICHARD DCARDEN JOB TYPE SQUEEZE PERFORATIONS TICKET NO. 21693

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							ON LOCATION
								TUBING-2 3/8 CASING-5 1/2 - 15.5 #
								PERFS-4321-26 4434-36
								PACKER-4171' (17 OUT)
	0915		8	✓		1500		PKR = 4451' LEAKS 1000 PSE DROP (5 MIN)
	0935		8	✓		1500		DROP STANDING VALVE - PKR RELEASED - HELD
	1015		8	✓		1500		PKR = 4482' TEST - LEAKS - FULL PACKER
	1230							RUN 5 1/2" CST - PACKER IN WELL
	1350		7	✓		1500		PKR = 4482' TEST - HELD
	1415		30		✓			PKR = 4171 SET - LOAD ANNULUS - LEAVE OPEN
	1420	3	10	✓		500		INJS RATE
	1425	2 1/2	37	✓		700 ^{AVG}		MIX 175 SB STANDARD CEMENT
	1440	2 1/2	0	✓		700		DISPLACE CEMENT
		2 1/2	3	✓		1100		"
		1 3/4	12	✓		1050		"
		1 1/2	16 1/4	✓		1250		" TUBING CLEAR
	1449	1	17 3/4	✓		1100		" SHOT DOWN
	1455	1/2	18 3/4	✓		900/1200		STAGE - SHOT DOWN
	1500					900		SHOT IN - WASH TRUCK
	1600			✓		400/1500		STAGE - HELD
	1605					2000		"
	1615					2000		RELEASE PSE - HELD TOC = 4275' ±
	1620	3 1/2	25	✓		400		REVERSE CLEAN 160 SB CMT TO PERFS
								PULL PACKER TO 3888' 2 ND SQUEEZE

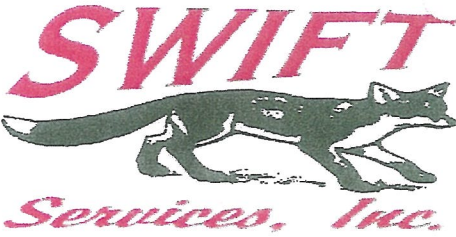
JOB LOG

SWIFT Services, Inc.

DATE **4-25-12** PAGE NO. **2-2**

CUSTOMER **PALOMEDO PETROLEUM** WELL NO. **#1** LEASE **RICHARD DEARDEN** JOB TYPE **SQUEEZE PERFORATIONS** TICKET NO. **21693**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								PAGE 2-2
								TUB - 2 ³ / ₈ CASING - 5 ¹ / ₂
								PERFS - 4017-21
								PACKER - 3888 (26 out)
	1640		1 ¹ / ₂		✓		500	PSE ANNULUS - HELD - SHUT IN
	1645	2	5	✓		1600		ZNT RATE
	1650	1 ¹ / ₂	16	✓		600 ^{AWG}		MAX 75 SPS STANDARD CEMENT
	1700	1 ¹ / ₂	0	✓		300		DISPLACE CEMENT
		1 ¹ / ₂	3	✓		600		"
		1 ¹ / ₂	12	✓		1300		"
		1	15	✓		1500		" TUBING CLEAR
	1710	1	17 ¹ / ₄	✓		1600		" SHUT DOWN
	1715					1300		SHUT IN - WASH TRUCK
	1800			✓		1000/1500		STAGE - HELD
	1810			✓		1500/1750		"
	1815			✓		1750/2250		"
	1830			✓		2250		RELEASE - HELD
	1840	3 ¹ / ₂	25		✓		400	REVERSE CLEAN
	1900			✓		500		PULL 4 JTS - BE SQUEEZE - HELD - SHUT IN
								TOC - 3975' ±
								65 SPS CMT IN PERFS
	1930							JOB COMPLETE
								THANK YOU
								WAYNE, JEFF, ISAAC



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
2/16/2012	21645

RECEIVED

FEB 18 2012

- Acidizing
- Cement
- Tool Rental

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Richard Dear...	Scott	Cheyenne Well Se...	Oil	Development	Cement Port Collar	Jason
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				60	Miles	6.00	360.00
576D-D	Pump Charge - Port Collar				1	Job	1,250.00	1,250.00
105	Port Collar Tool Rental With Man				1	Each	350.00	350.00T
276	Flocele				43	Lb(s)	2.00	86.00T
290	D-Air				1.5	Gallon(s)	35.00	52.50T
107	Stripper Head Rental Per Day				1	Each	250.00	250.00T
330	Swift Multi-Density Standard (MIDCON II)				170	Sacks	16.50	2,805.00T
581D	Service Charge Cement				235	Sacks	2.00	470.00
583D	Drayage				699.6	Ton Miles	1.00	699.60
	Subtotal							6,323.10
	Sales Tax Scott County						8.30%	294.11

We Appreciate Your Business!

Total

\$6,617.21



Services, Inc.

CHARGE TO: **Rodrigo Petroleum**
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET No **21645**

PAGE 1 OF

SERVICE LOCATIONS
 1. **Ness City, KS**

WELL/PROJECT NO. **Richard Dearing #1** COUNTY/PARISH **Scott** STATE **KS** CITY **GRIFFIN, KS** DATE **10 FEB 12** OWNER

TICKET TYPE SERVICE SALES CONTRACTOR **ONEYENNE WELL SERV.** RIG NAME/NO.

WELL TYPE **OIL** WELL CATEGORY **DEVELOPMENT** JOB PURPOSE **Cement Brit Collar** WELLS PERMIT NO. **SWJ 715**

4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.			UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.		
575					MILEAGE #110	60	mi		360	
5760D					Pump Charge				1250	
105					Port Collar Opening Tool	1			350	
276					Fluore	43	lbs		86	
290					D-AIR	1 1/2	gal		35	
107					Stripper Head Rental				250	
330					Swift Multi Density	1	775x		1650	
581					Service Charge Cement	235	5x		2100	
583					Drayage	23320	lbs		1099	

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED **10 FEB 12** TIME SIGNED **1:00** P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? YES NO

WE UNDERSTOOD AND MET YOUR NEEDS? YES NO

OUR SERVICE WAS PERFORMED WITHOUT DELAY? YES NO

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? YES NO

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

AGREE UN-DECIDED DIS-AGREE

PAGE TOTAL **6323**

TOTAL **6617**

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR **Paul Roberts** APPROVAL

Scott TAX 8.3% 294.11

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 16 FEB 12 PAGE NO.

CUSTOMER PALOMINO PETROLEUM

WELL NO.

LEASE RICHARD DEARDEN #1

JOB TYPE CEMENT PORT COLLAR

TICKET NO. 21645

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1500							ON LOCATION
								PORT COLLAR @ 2233
	1543				✓		1000	TEST HELD
	1550	3			✓		600	OPEN PORT COLLAR TAKE INT. RATE
	1555	4	94		✓		800 ↓	MIX 170 SX SMD
		3 1/2	7 1/2		✓		300	DISPLACE CEMENT
								CIRCULATE 2 DSX TO PIT
1621	1555				✓		1000	CLOSE PORT COLLAR TEST HELD
								RUN 4 JTS.
	1628	4	21		✓		300	REVERSE CEMENT OUT OF TUBING
	1632							WASH TRUCK
	1700							JOB COMPLETE
								THANKS #110
								JASON JEFF DAVE K.



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
2/13/2012	21642

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED
FEB 17 2012

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Richard Dear...	Scott	Pickrell Drilling R...	Oil	Development	5-1/2" LongString	Jason
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				60	Miles	6.00	360.00
578D-L	Pump Charge - Long String - 5457 Feet				1	Job	1,500.00	1,500.00
402-5	5 1/2" Centralizer				10	Each	70.00	700.00T
403-5	5 1/2" Cement Basket				4	Each	250.00	1,000.00T
404-5	5 1/2" Port Collar - 2233 Feet				1	Each	2,400.00	2,400.00T
405-5	5 1/2" Formation Packer Shoe				1	Each	1,400.00	1,400.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	250.00	250.00T
409-5	5 1/2" Turbolizer				5	Each	90.00	450.00T
281	Mud Flush				500	Gallon(s)	1.25	625.00T
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T
276	Flocele				50	Lb(s)	2.00	100.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
330	Swift Multi-Density Standard (MIDCON II)				200	Sacks	16.50	3,300.00T
581D	Service Charge Cement				200	Sacks	2.00	400.00
583D	Drayage				599.1	Ton Miles	1.00	599.10
	Subtotal							13,204.10
	Sales Tax Scott County						8.30%	858.64

We Appreciate Your Business! **Total** \$14,062.74



Services, Inc.

CHARGE TO: **PACOMIND RETROLEUM**

TICKET No 21642

ADDRESS
CITY, STATE, ZIP CODE

PAGE 1 OF 2

1. SERVICE LOCATION Ness City, KS	WELL/PROJECT NO. #1	LEASE RICHARD DEARDEN	COUNTY SCOTT	STATE KS	CITY GRIFFIN, KS.	DATE 13 FEB 12	OWNER
2. TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR RIKRELL DRILLING RIG #10	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	WELL PERMIT NO.	ORDER NO.	
3. WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5-1/2" HOUSTON STRINGS					
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE	QTY.			UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY.	UM	QTY.		
575					110	100	ml			6.00	3600.00
578					Pump Charge	1.50	hrs	545.75		1500.00	1500.00
402					CENTRALIZERS	10	EA			70.00	700.00
403					CEMENT BASKETS	4	EA			250.00	1000.00
404					PORT COLLAR	1	EA	223.34		2400.00	2400.00
405					FORMATION PACKER SHO	1	EA			1400.00	1400.00
406					LATEX DROU FLUO B TAPPL	1	EA			250.00	250.00
409					TURBOLIZER	5	EA			90.00	450.00
281					MUD FLUSH	500	gal			1.25	625.00
281					LIQUID KEL	2	gal			85.00	170.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

[Signature]

DATE SIGNED **13 FEB 12** TIME SIGNED **1830** A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	WE UNDERSTOOD AND MET YOUR NEEDS?	OUR SERVICE WAS PERFORMED WITHOUT DELAY?	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?	ARE YOU SATISFIED WITH OUR SERVICE?	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
									1
									8735.00
									4469.10
									13204.10
									TAX 8.03%
									858.61
									14,062.71

SWIFT OPERATOR *[Signature]* CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES *[Signature]* APPROVAL

The customer hereby acknowledges receipt of the materials and services listed on this ticket.

TOTAL 14,062.71

Thank You



PO Box 466.
Ness City, KS 67560
Of: 785-798-2300

TICKET CONTINUATION

TICKET No. 21642

CUSTOMER: Richard Darden #1 DATE: 15 FEB 12 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.				UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY.	UM	QTY.	UM		
276						FLUCELE	50	lbs			2.00	150.00
290						D-AIR	2	gal			35.00	70.00
330						SWIFT MULTI DENSITY	200	bx			1.65	330.00
581						SERVICE CHARGE	200	bx			2.00	400.00
583						MILEAGE CHARGE	199.10	mi			1.00	199.10
<p>TON WEIGHT: 100 LOADED MILES: 100 TON MILES: 599.10 CUBIC FEET: 200 bx</p>												
<p>CONTINUATION TOTAL 4469.10</p>												

JOB LOG

SWIFT Services, Inc.

DATE 13 FEB 12 PAGE NO.

CUSTOMER YALOMINO PETROLEUM

WELL NO.

LEASE RICHARD DEARDEN #1

JOB TYPE 5 1/2 LONGSTRINGS

TICKET NO. 21642

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1100							ON LOCATION
	1415							START PIPE 5 1/2 - 15.5# RTD @ 5600 SET @ 5457 SHOE JT 31.39 CENTRALIZERS 1, 2, 5, 10, 15, 20, 25, 30, 31, 32, 33, 34, 35, 37, 76 (TURBOLIZERS 1, 2, 31, 33, 35) CEMENT BASKETS 3, 30, 38, 77 PORT COLLAR TOP OF JT. B77 @ 2233
	1620				✓		1100	SET PACKER SHOE CIRCULATE
	1706	6	12		✓		400	Pump 500 gpc MUD FLUSH
	1708	6	20		✓		400	Pump 20 Bbl KCL FLUSH
	1720		7					PLUG RH (30sx)
	1722	4	25 1/2		✓			MIX CEMENT 70 SX SMO @ 12.7 ppg 100 SX SMO @ 14.5 ppg.
		4	26		✓			
	1742							WASH OUT PUMPING LINES
	1745	6			✓			START DISPLACEMENT
	1810		129		✓		1500	PLUG DOWN PSI UP LATCH PLUG IN
	1812							RELEASE PSI DRY
	1814							WASH TRUCK
	1830							JOB COMPLETE THANKS #110 JASON JEFF DUGG



INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 130050
Invoice Date: Jan 30, 2012
Page: 1

Voice: (817) 546-7282
Fax: (817) 246-3361

RECEIVED
FEB 06 2012

Bill To:
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Federal Tax I.D.#: 20-8651475

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Palo	Richard Dearden #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Great Bend	Jan 30, 2012	2/29/12

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Class A Common	16.25	2,681.25
3.00	MAT	Gel	21.25	63.75
6.00	MAT	Chloride	58.20	349.20
174.00	SER	Handling	2.25	391.50
50.00	SER	Mileage 174 sx @.11 per sk per mi	19.14	957.00
1.00	SER	Surface	1,125.00	1,125.00
100.00	SER	Pump Truck Mileage	7.00	700.00
100.00	SER	Light Vehicle Mileage	4.00	400.00
1.00	EQUIP OPER	Greg Redetzke		
1.00	OPER ASSIST	Shane Konzem		
1.00	EQUIP OPER	Dustin Chambers		
1.00	OPER ASSIST	Jimmy Henkle		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 2362.04

ONLY IF PAID ON OR BEFORE
Feb 24, 2012

Subtotal	6,667.70
Sales Tax	225.88
Total Invoice Amount	6,893.58
Payment/Credit Applied	
TOTAL	6,893.58

ALLIED CEMENTING CO LLC. 042399

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend, KS
1-31-12

DATE <u>1-30-12</u>	SEC <u>14</u>	TWP <u>19s</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION	JOB START <u>7:30 AM</u>	JOB FINISH <u>4:00 PM</u>
LEASE <u>Richard</u>	WELL # <u>1</u>	LOCATION <u>Hwy #96 east of Scott City</u>			COUNTY <u>Scott</u>	STATE <u>KS</u>	
OLD OR (NEW) (Circle one)		<u>KS to Wym #68, 6 1/2 south, 1/2 west into</u>					

CONTRACTOR Pickrell Rig #10 OWNER Palomino Petroleum

TYPE OF JOB <u>Surface</u>		CEMENT AMOUNT ORDERED <u>165 sks Class A</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>218</u>		
CASING SIZE <u>8 5/8</u>	DEPTH <u>218</u>		
TUBING SIZE	DEPTH		
DRILL PIPE	DEPTH		
TOOL	DEPTH		

PRES. MAX	MINIMUM	COMMON		
MEAS. LINE	SHOE JOINT	<u>165</u>	@ <u>16.25</u>	<u>2,681.25</u>
CEMENT LEFT IN CSG. <u>15 ft.</u>		POZMIX	@	
PERFS.		GEL	@ <u>3</u>	@ <u>21.25</u> <u>63.75</u>
DISPLACEMENT		CHLORIDE	@ <u>6</u>	@ <u>58.20</u> <u>349.20</u>
		ASC	@	

EQUIPMENT				
PUMP TRUCK # <u>366</u>	CEMENTER <u>Greg R / Shawn</u>			
	HELPER <u>Dustin C</u>			
BULK TRUCK # <u>344/170</u>	DRIVER <u>Jimmy H.</u>			
BULK TRUCK #	DRIVER			

HANDLING	<u>174</u>	@ <u>2.25</u>	<u>391.50</u>
MILEAGE	<u>174 x .50 x .11</u>		<u>957.00</u>
TOTAL			<u>4442.70</u>

REMARKS:
Pipe on bottom - Break circulation with rig mud. Hook up cement pump and mix 165 sks Class A 30 cc 20% gel, displace with 16.93 bbl fresh water. Cement did circulate plug down @ 4:00 AM. Rig down

CHARGE TO: <u>Palomino Petroleum</u>		SERVICE	
STREET		DEPTH OF JOB	<u>218</u>
CITY _____ STATE _____ ZIP _____		PUMP TRUCK CHARGE	<u>1125.00</u>
		EXTRA FOOTAGE	@
		MILEAGE	<u>Hum 100 @ 7.00 = 700.00</u>
		MANIFOLD	@
		<u>Lum 100 @ 4.00 = 400.00</u>	
		TOTAL <u>2,225.00</u>	

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME x Mike Kern
SIGNATURE x Mike Kern
Thank you!

PLUG & FLOAT EQUIPMENT			
	@		
	@		
	@		
	@		
	@		
TOTAL			
SALES TAX (If Any) _____			
TOTAL CHARGES	<u>6,667.70</u>		
DISCOUNT	<u>70% 20% 2,362.04</u>	IF PAID IN 30 DAYS	
		<u>4,305.56</u>	

Company **Palomino Petroleum, Inc.**
 Address **4924 SE 84th Street**
 CSZ **Newton, KS 67114**
 Attn. **Sean Deenhan**

Lease Name **Richard Dearden**
 Lease # **1**
 Legal Desc **SW NE NW SE**
 Section **24**
 Township **19S**
 County **Scott**
 Drilling Cont **Pickrell Drilling #10**

Job Ticket **3461**
 Range **32W**
 State **KS**

Comments **Field: Rodeo Road SW**

GENERAL INFORMATION

Test # **1** Test Date **2/6/2012**
 Tester **Jimmy Ricketts**
 Test Type **Conventional Bottom Hole Successful Test**

of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**
 Mud Weight **9.4** Viscosity **60.0**
 Filtrate **8.0** Chlorides **1800**

Drill Collar Len **0**
 Wght Pipe Len **0**

Formation **Lansing C & D**
 Interval Top **3995.0** Bottom **4034.0**
 Anchor Len Below **39.0** Between **0**
 Total Depth **4034.0**

Blow Type **Weak blow building to 10 inches initial flow period. Weak blow building to 6 inches final flow period. Times: 31, 31, 31, 32. API gravity of oil was 31.**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **13767**
 Mid Recorder #
 Bott Recorder # **w1022**

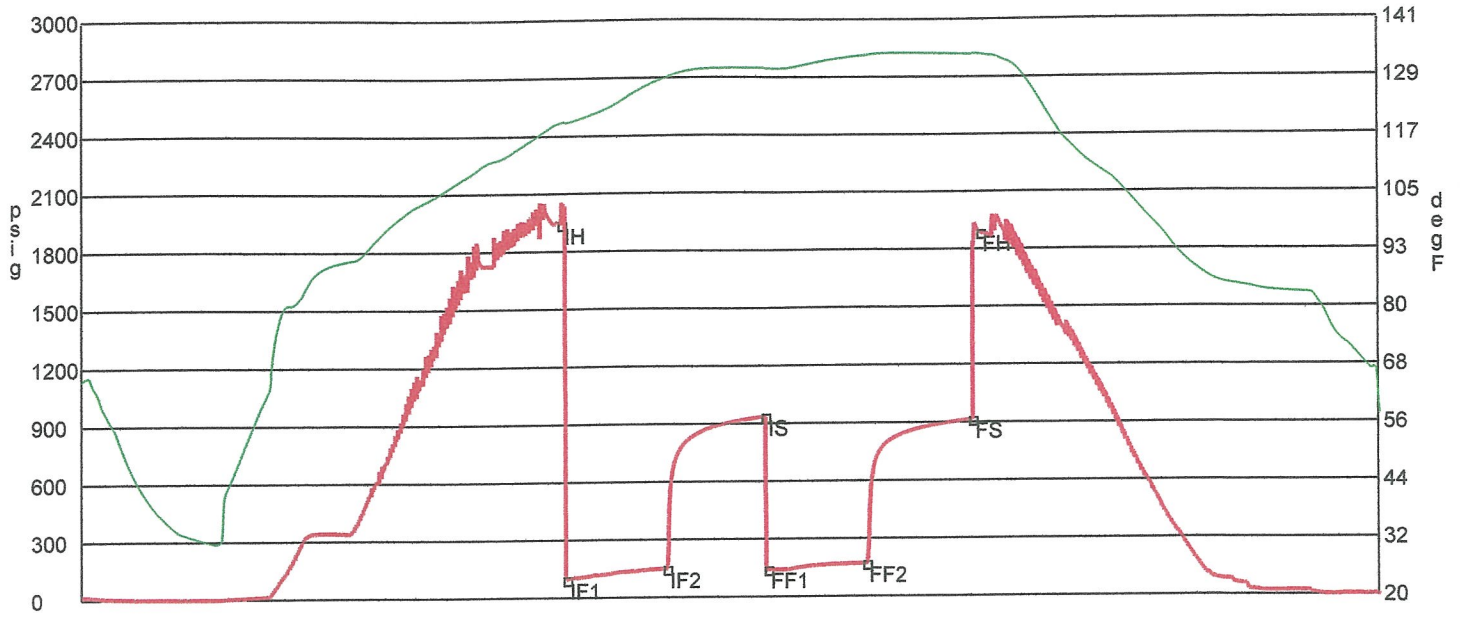
Mileage **32** Approved By
 Standby Time **0**
 Extra Equipmnt **Jars & Safety Joint**
 Time on Site **4:00 AM**
 Tool Picked Up **6:00 AM**
 Tool Layed Dwn **11:00 AM**

Elevation **2976.00** Kelley Bushings **2983.00**
 Start Date/Time **2/6/2012 5:27 AM**
 End Date/Time **2/6/2012 12:05 PM**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
30	Clean oil	0% 0ft	100% 30ft	0% 0ft	0% 0ft
125	Oil and heavy water cut mud	0% 0ft	2% 2.5ft	39% 48.8ft	59% 73.8ft
60	Oil and heavy mud cut water	0% 0ft	6% 3.6ft	51% 30.6ft	43% 25.8ft

DST Fluids **30000**



	Date	Time	Pressure	Temp	
IH	2/6/2012 7:53:30 AM	2.441667	1938.758	119.533	Initial Hydro-static
IF1	2/6/2012 7:55:00 AM	2.466667	93.786	119.554	Initial Flow (1)
IF2	2/6/2012 8:25:50 AM	2.980556	147.49	128.833	Initial Flow (2)
IS	2/6/2012 8:56:20 AM	3.488889	935.029	130.8	Initial Shut-In
FF1	2/6/2012 8:57:00 AM	3.5	140.886	130.668	Final Flow (1)
FF2	2/6/2012 9:27:20 AM	4.005556	169.274	133.415	Final Flow (2)
FS	2/6/2012 10:00:20 AM	4.555556	914.263	133.647	Final Shut-In
FH	2/6/2012 10:02:50 AM	4.597222	1884.839	133.72	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

Company	Palomino Petroleum, Inc.	Lease Name	Richard Dearden
Address	4924 SE 84th Street	Lease #	1
CSZ	Newton, KS 67114	Legal Desc	SW NE NW SE
Attn.	Sean Deenhan	Section	24
		Township	19S
		County	Scott
		Drilling Cont	Pickrell Drilling #10
Job Ticket		Range	3461 32W
State			KS

Comments **Field: Rodeo Road SW**

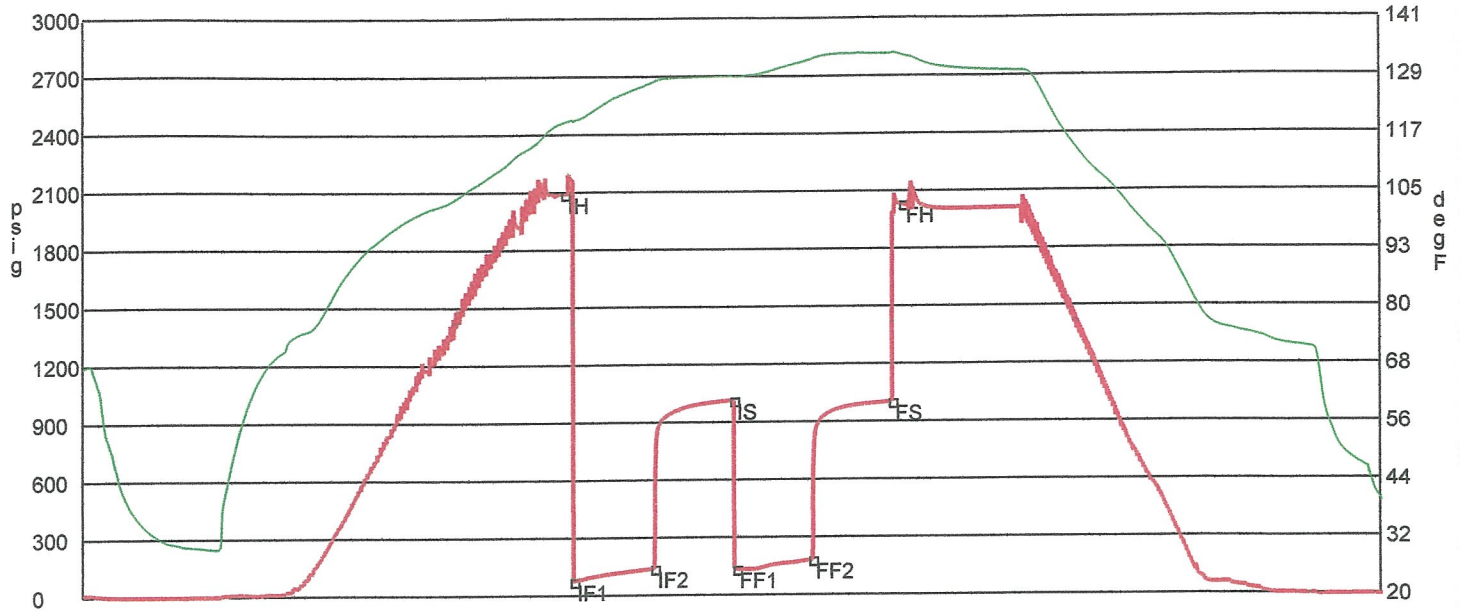
GENERAL INFORMATION

Test # 2	Test Date 2/7/2012	Chokes 3/4	Hole Size 7 7/8
Tester Jimmy Ricketts		Top Recorder # 13767	
Test Type Conventional Bottom Hole		Mid Recorder #	
Successful Test		Bott Recorder # w1022	
# of Packers 2.0	Packer Size 6 3/4	Mileage 64	Approved By
Mud Type Gel Chem		Standby Time 0	
Mud Weight 9.4	Viscosity 48.0	Extra Equipmnt Jars & Safety Joint	
Filtrate 10.0	Chlorides 3000	Time on Site 10:30 AM	
Drill Collar Len 0		Tool Picked Up 5:45 PM	
Wght Pipe Len 0		Tool Layed Dwn 1:00 AM	
Formation Hertha		Elevation 2976.00	Kelley Bushings 2983.00
Interval Top 4266.0	Bottom 4344.0	Start Date/Time 2/7/2012 5:12 PM	
Anchor Len Below 78.0	Between 0	End Date/Time 2/8/2012 1:17 AM	
Total Depth 4344.0			
Blow Type Weak blow building to 11 inches initial flow period. Weak blow building to 9 inches final flow period. Times: 30, 30, 30, 30. API gravity was 32.			

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
60	Gas in pipe	100% 60ft	0% 0ft	0% 0ft	0% 0ft
3	Clean oil	0% 0ft	100% 3ft	0% 0ft	0% 0ft
120	Oil cut mud	0% 0ft	2% 2.4ft	0% 0ft	98% 117.6ft
120	Oil and heavy water cut mud	0% 0ft	2% 2.4ft	23% 27.6ft	75% 90ft

DST Fluids **18000**



	Date	Time	Pressure	Temp	
IH	2/7/2012 8:11:20 PM	2.988889	2090.413	119.333	Initial Hydro-static
IF1	2/7/2012 8:14:30 PM	3.041667	73.481	119.607	Initial Flow (1)
IF2	2/7/2012 8:44:50 PM	3.547222	138.299	127.692	Initial Flow (2)
IS	2/7/2012 9:14:50 PM	4.047222	1012.145	128.922	Initial Shut-In
FF1	2/7/2012 9:15:40 PM	4.061111	133.912	128.796	Final Flow (1)
FF2	2/7/2012 9:44:10 PM	4.536111	180.453	132.393	Final Flow (2)
FS	2/7/2012 10:14:10 PM	5.036111	1000.715	133.487	Final Shut-In
FH	2/7/2012 10:18:20 PM	5.105556	2030.999	133.219	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke