



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
 County: _____ (e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Lease Name: _____ Well #: _____
 Elevation: _____ GL KB
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
 (top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
 (depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____	Comments: _____	TA Approved: Yes <input type="checkbox"/> Denied <input type="checkbox"/>		

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550
	Underground Porosity Gas Storage (UPGS) 8200 E. 34th Street Circle N., Suite 1003, Wichita, KS 67226	Phone 316.734.4933

Trans Pacific Oil - Completion or Workover Report

Sunley-Moser 1

Well Sunley-Moser 1

STR 28-14S-19W Cty Ellis

State Kansas

GL: 2122 KB: 2127

Location SE/4 NW/4 SE/4

Surf Csg 8 5/8", 28# @ 220' w/ 170 sx

Prod Csg 4 1/2", 9.5# @ 3733' w/ 125 sx. Sq @ 720-35 twice w/ 200 sx (12/1976).

Perfs Arbuckle OH 3733-38 (08/1975).

Date Report

- 6/6/2012 MIRU Leiker Well Serv. Pulled 40k# over string weight and worked. Unable to free tbg. MIRU Perf Tech. Run free point and backed off tbg @ 2595'. POOH 84 jts (15 bad w/holes), leaving 36 jts and 10V collar looking up. SDON.
- 6/7/2012 RIH 2.5" tbg spear on bumper sub + hydraulic jars + 4 drill collars + intensifier on tbg. Caught fish and jarred moving tbg up 3'. Lost fish and POOH. Grapple broken. Run new spear and jarred tbg loose recovering 3 jts. SDON.
- 6/8/2012 RIH fishing string to 2685'. While jarring tbg parted 39th jt body break. RIH overshot and fished body releasing spear. POOH. RIH spear and jarred tbg with no recovery. POOH worn spear. SDOW.
- 6/11/2012 RIH tbg and screw into fish. RU LK Wireline. Run freepoint and tbg is stuck @ 2685'. Pumped 5 BPM circulating to pit 80 BF with tbg still stuck. RIH fishing tools and SDON.
- 6/12/2012 RIH and catch fish @ 2685'. Jarred on tbg and pulled free with drag of 45,000# for 15' and then back to string weight. POOH fishing string. Recovered 1 jt 10 round tbg and 10 round collar, pin looking up. Run spear back in to fish @ 2715'. Jarred 30 min. and pulled off. Pulled tbg and found bent spear and w/worn grapple. KFT delivered mill shoes and 1 jt wash pipe. MIRU mud pump and swivel. Run in mill shoe, wash pipe and bumper sub on 1 jt tbg.
- 6/13/2012 Finish running tbg to fish and tag with mill shoe @ 2746'. Start milling 9:00 am circulated metal fines early then large amount salt crystals. Added 80 bbls fresh water to pit. Milled on collar until tbg fell to TD. POOH tbg and mill. RIH overshot and tbg to tag fish @ 2785. Caught fish and gained 6 points string weight. POOH recovered 32 jts tbg, barrel, and MA. SDON.
- 6/14/2012 RIH 3- 7/8" bit, bit sub to 3550'. POOH. Perf Tech set 4.5" CIBP at 3495' (lkt# 9532). Predator test tbg. Found 5 bad jts and 8 collar changes. SDON.
- 6/15/2012 RIH Swift 4.5" CST pkr on 111 jts and test tools to 1200#, holds ok. CHC. Isolate csg holes 2554' to 2650'. Set pkr in compression @ 2428'. Establish injection rate 1.5 BPM @ 500#. Pres csg to 500#. Swift mixed and pumped 250 sx com w/2% CC to 800# max. At shut down tbg went on vac. Wash up trk. Pumped 1 bbl to catch and displace w/14.5 BF w/tbg clear at 700# and bleeding off. Stage squeeze after 40 min press to 400#, cmt moving. Waited 1.5 hrs and flowing back. Waited additional hour and flowing back. Pumped additional 1/2 bbl water down tbg and SI w/200#. RDMO Swift. SDOW.
- 6/18/2012 Attempt to release pkr. Have full movement on mandrill but won't release. Worked tbg with no movement. Loaded annulus pressured to 500#. Pressured down tbg to 900# pumping into csg leak, tbg clear. MIRU Perf Tech and run free point. Tbg free to pkr. Run string shot and attempt to jar pkr loose. Back off tbg 1 jt above pkr at 2394'. Pin looking up. SDON.
- 6/19/2012 RIH mill shoe on 1 jt wash pipe and bumper sub. Wash over joint above pkr recovering scale and cement flakes early. Later in circulating bottoms up recovered a cup full of soft cmt. POOH wash over string and RIH spear and fishing string. Attempt to bump loose. Pulled tension into fish and shut down in high winds.
- 6/20/2012 Released spear in tension and POOH. RIH spear w/hydraulic jars and intensifier, caught fish. Jar 2 hrs and spear released, won't stay on fish. POOH w/broken grapple. RIH overshot and jarred 1 hr, still stuck. POOH. RIH mill shoe and washover pipe, tag collar above pkr. Circulate 3 cups cement to pit. Milled collar, CHC, and pull 16 jts. Rig broke down. SDON.
- 6/21/2012 Mill on collar 3 hrs and stop making hole. POOH worn mill shoe. Ran new shoe and made 3" in 3 hrs. CHC & SDON.
- 6/22/2012 Mill on pkr collar 3 hrs. POOH and change worn shoe. Milled on collar with metal and small amount of cement returns. Continued milling w/larger metal shavings and red paint circulate to pit. POOH mill string and RIH fishing string, Got over fish and pulled free without jarring. POOH recovering jt above pkr. SDOW.
- 6/25/2012 RIH short overshot grapple in attempt to fish milled pkr collar. After several attempts could not get on fish. POOH with tbg, jars, drill collars, and overshot. Contact KCC Rep Rich Williams about extension for well evaluation and filing new CP-111 attaching work over report. Lay down drill collars and run in tbg to single out. RDMO Leiker Well Serv. In next 30 to 90 days we will evaluate the well and recommend removing pkr and return to production or P&A.