



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1085915

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Lease Name: Remlinger/Gleue	Spud Date: 4-25-2012	Surface Pipe Size: 7"	Depth: 40'	T.D. 1010
Operator: Ron Bob	Well # S60-20	Bit Diameter: 5 7/8"		
Footage taken	Sample type			
0_6	soil			
6_27	gravel/sand			
27_107	shale			
107_187	lime			
187_259	shale			
259_270	lime			
270_281	shale			
281_295	lime			
295_308	shale			
308_372	lime			
372_397	soft lime			
397_400	hard lime			
400_425	shale			
425_504	lime			
504_512	shale			
512_524	lime			
524_530	shale			
530_554	lime			
554_558	shale			
558_578	lime			
578_686	shale			
686_688	lime			
688_715	shale			
715_719	lime			
719_741	shale			
741_749	lime			
749_815	shale			
815_817	lime			
817_824	shale			
824_829	lime			
829_844	shale			
844_848	lime			
848_859	shale			
859_865	lime			
865_889	shale			
889_891	lime			
891_894	shale			
894_896	lime			
896_905	shale			
905_938	lime			
938_939	1st cap			
939_944	shale			
944_945	2nd cap			
945_948	broken oil sand			
948_954	dark sand strong odor			
954_957	some free oil			
957_960	broken sand no odor			
960_1010	shale			
1010 TD				

Hurricane Services, Inc.
 3613 A Y Road
 Madison, KS 66860
 Office # 620-437-2661
 Brad Cell # 620-437-6765

Ticket Number 100075
 Location Madison
 Foreman Brad Butler

Cement Service ticket

Date	Customer #	Well Name & Number	Sec./Township/Range	County
4-25-12		S-60 # 20		Woodson
Customer	Mailing Address		City	State Zip
Ron & Bob Oil				

Job Type:	LongString	Truck #	Driver
Hole Size: 5 7/8"	Casing Size:	#201	Kelly
Hole Depth:	Casing Weight:	#202	Jerry -
Bridge Plug:	Tubing: 2 7/8" @ 1001'	#105	Cody -
Packer:	PBTD: 1001'	143 @ 151	Maik -

Quantity Or Units	Description of Services or Product	Pump charge	
30	Mileage	\$3.25/Mile	790.00
110 SACKS	Quick Set cement	17.25	1897.50
200 lbs	Gel > Flush Ahead	.30	60.00
3 Hrs	water Truck	84.00	252.00
3 Hrs	water Truck	84.00	252.00
6.15 Tons	Bulk Truck > minimum charge	\$1.15/Mile	250.00
2	Plugs 2 7/8" Top Rubber	25.00	50.00
		Subtotal	3649.00
		Sales Tax	146.55
		Estimated Total	3795.55

Remarks: Rig up to 2 7/8" Tubing, Break circulation with fresh water, 10Bbl Gel Flush, circulate Gel around
 To condition Hole. Mixed 110 SKs Quick Set cement, shut down - wash out Pump & lines.
 Released 2-Plugs. Displaced Plugs with 5 3/4 Bbls water. Final Pumping @ 550 PSI
 Bumped Plugs To 1100 PSI - close Tubing in with 1100 PSI
 Good cement returns with 5 1/2 Bbl slurry

"Thank You"

witnessed by Bob
 Customer Signature

Hurricane Services, Inc.
 3613 A Y Road
 Madison, KS 66860
 620-437-2661

Ticket Number 5233
 Location _____
 Foreman JLH

Acid
 Service ticket

Date	Customer #	Well Name & Number	Sec./Township/Range	County
5/24/12		SAFELIGHT 60 # 20		LD
Customer Row 4 BOB OSL		Mailing Address	City	State Zip KS

Well Data		Truck #	Driver	Truck #	Driver
Casing Size 2 7/8	Total Depth 1000	303/320	JA		
Casing Weight	Plug Depth	143/151	JLH		
Tubing Size	Packer Depth	104	DANNY		
Tubing Weight	Open Hole	390/310	JUSTIN		
Perfs 948-960		141/311	LODY		
Break PSI 1700	Max PSI 1700				
Treat PSI 750-800	ISIP 450				

Quantity	Acid	Additives Used	Charge
1	303	Pump Charge	875 ⁰⁰
100	15%	Acid with inhibitor	195 ⁰⁰
		Mud Acid	
1/4		NE-320	5 ⁹⁸
		FSW-4100	
		Iron Stay	
5		Baehide BACK SOLD	112 ⁵⁰
		Clay Stay	
6		KCL	157 ⁰⁰
3		Biocide	114 ⁰⁰
15		Gel	417 ⁹⁹
1/2		Breaker	81 ⁹⁹
		Ball Sealers	
1	141/311	Ball Gum SAND DER	150 ⁰⁰
13	303	Pump truck Mileage	42 ²⁵
1	320	Acid Transport	N/C
1	310	Acid Spotter	300 ⁰⁰
13	390	Pickup Mileage	19 ⁵⁰
2	104	80 Vac	168 ⁰⁰
2	143/151	Transport	210 ⁰⁰
10 SKS		20/40 SAND	300 ⁰⁰
30 SKS		12/20 SAND	960 ⁰⁰
Total			4108 ⁰⁰

Remarks: SPOT 100 GAL 15% TEST LINE 3000. LOADS & BREAK. EST RATE 100BPM @ 750 PSI. Pump 10 BBL SPACER 10 SKS 20/40 AND 30 SKS 12/20 50 BBL OVER FLUSH ISIP 450 130 BBL TOTAL FLUID.