

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1085921

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows:	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes If yes, show depth set: Feet If Alternate II completion, cement circulated from: feet depth to: w/
Operator:	
Vell Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW Plug Back: Plug Back Total Depth Commingled Permit #: Permit #:	Chloride content: ppm Fluid volume: bbls Dewatering method used: Location of fluid disposal if hauled offsite: Operator Name:
Dual Completion Permit #:	License #:
SWD Permit #:	Quarter Sec TwpS. R East West
ENHR Permit #: GSW Permit #:	County: Permit #:
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Side Two	
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sho	eets)	Yes	No		Log	Formation	n (Top), Depth an	d Datum	Sample
Samples Sent to Geolog	gical Survey	Yes	No	N	ame			Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted B (If no, Submit Copy)	Electronically	☐ Yes ☐ Yes ☐ Yes	No No No						
		Denertell	CASING		New	Used			
		Report all	strings set-c	onductor, surface,	Intermed	late, producti	on, etc.		1
Purpose of String	Size Hole Drilled	Size Ca Set (In C		Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					e			ement Squeeze Record I of Material Used)	Depth
TUBING RECORD:	Siz	ze:	Set At:		Packer	At:	Liner R	un:	No	
Date of First, Resumed P	roduct	on, SWD or ENH	ર .	Producing N		oing	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity
									1	
DISPOSITION	N OF C	BAS:			METHOD	OF COMPLE	TION:		PRODUCTION INTER	RVAL:
Vented Sold Used on Lease				Open Hole	Perf.	Uually (Submit)		Commingled (Submit ACO-4)		
(If vented, Submit ACO-18.)				Other (Specify)					

Lease Name: Remlinger/Gleue	Spud Date: 5-16-2012	Surface Pipe Size: 7"	Depth: 44'6"	TD 1010
Operator: Ron-Bob Oil	Well # S60-21	Bit Diameter: 5 7/8"	Doptil: 440	1.0.1010
F				
Footage taken	Sample type		·····	
0_4	soil			
4_10	sandy clay			
10_30	sand and gravel		and the second sec	
30_109	shale			
109_176	lime			
176_274	shale			
274_286	lime			
286_301	shale		·····	
301_311	lime		······	
311_324	shale			
324_382	lime			
382_429	shale			
429_572	lime			
572_702	shale			
702_708	lime			
708_747	shale			
747_756	lime			
756_822	shale			
322_905	lime			
905_908	shale			
08_913	lime			
13_946	shale			
46_948	lime			
48_951	broken sand odor			
51_954	good oil sand			
54_957	sandy good odor			
57_963	sandy shale some oil			
63_1010	shale			
1010	TD			

Hurricane Services, Inc. 3613 A Y Road Madison, KS 66860 Office # 620-437-2661 Brad Cell # 620-437-6765

Ticket	Number	100094

Location Foreman

Madison Brad Butter

			Cement Servic	e ticket	-		
Date	Custome	r # Well Name & Number Sec./T				/nship/Range	County
5-17-12			S-60 #	21			Woodson
Customer Mailing Address Ron & Bob Oil					City	State	Zip
Job Type:		LongsTri	45			Truck #	Driver
		-				201	Kelly
Hole Size:	57/8"	Casing Siz		Displacement		202	Jerry
Hole Depth:		Casing W		Displacement	PSI:	104	Denny
Bridge Plug:	R401474	Tubing:	27/8" = 1003-	Cement Left i	n Casing:	105	Cody
Packer:		PBTD:					
Quantity Or	Units		Description of	Servcies or Pro	oduct	Pump charge	790.00
Ē	30	Mileage				\$3.25/Mile	97.50
11	4 SACKS	Qui	ck Set Cement			17.25	1,966.50
20	00 1bs,	Geh	> Flush Ahea	d		.30	60.00
e l		wale	r Truck			84.00	252.00
	Hrs.		r Truck			84.00	336.00
						· ·	
6.37	Tons	Bulk Truck	> minimum cha	жч.		\$1.15/Mile	250.00

Bulk Truck > Minimum charge 250.00 \$1.15/Mile Plugs 2 1/8" Top Rubber 25.00 50.00 Subtotal 3802.00 Sales Tax 151.58 Estimated Total 3953.58 Remarks: Rig 40TO 2 1/8" Tubing, Break CASCULATION with Fresh water, 10 Bbl. Gel Flush, Circulate Gel around To condition Hoke, Mixed 1105KS Quick Set cement. Shut down -

washout Pump +Lins

Release 2- Plugs - Displace Plugs with 53/4 Bbls water Final Pumping a 500 PSI Bumped Plugs To 1100 PSI

Close Tublision / 1100 PSI

Good committerius with 6861. shury

Thank you"

Witnessed by Row

Customer Signature

(Rev. 1-2011)

DateCustomer #Well Name & NumberSec./Township/RangeCounty $5/24/12$ SAFEAAREAF 60 * 21L20CustomerMailing AddressCityStateZip $Rom Y Bob ORMailing AddressCityStateZipCasing Size2^{16}Total Depth1000303/3200SPItCasing WeightPlug Depth1/43/151JackItItTubing WeightOpen Hole310/3100Truck #DriverItPerfs948-9601/41/201CootyItItBreak PSIZonoMax PSI ZonoItItItIreat PSISoo-IbnoISP450ItItJuantityAcidAdditives UsedChargeItItJobJS2Acid with inhibator1/95 °CItItJ/4NtG-320S 98ItItS 98ItJ/4NtG-320S 98ItItS 98It$	Hurricane 3613 A Y F Madison, 620-437-2	KS 66860		Ad Service	cid ticket	Ticket Numbe Location Foreman	er <u>5232</u>	
$S/24/l_2$ SAFEWARGHT 60 # 21 LSC Customer Mailing Address City State Zip Rem 4 BoB or Well Data Truck # Driver Truck # Driver Casing Size ZVg Total Depth 1/132 Z.L Driver Driver Casing Size Packer Depth 1/04 Smarthy Plug Depth	Date	Custon	ner#	Well Name 8	& Number	Sec./Towr	ship/Range	County
Customer Mailing Address City State Zip Row 4 / Bob 0R Well Data Truck # Driver Truck # Driver Casing Weight Plug Depth 1/2 / 200 SP City State Zip Casing Weight Plug Depth 1/43/15/1 City State Driver Tubing Size Packer Depth 1/43/15/1 Convert State Driver Tubing Weight Open Hole 370/31/0 State Driver State	5/24/12	2		SAFEWRITH	T 60 # 21			
RemarkICSWell DataTruck #DriverTruck #DriverCasing Size $2^{1/2}$ Total Depth $1/32/320$ $3^{1/2}$ Truck #DriverCasing WeightPlug Depth $1/43/1571$ $3 \sim 2$ Truck #DriverTubing WeightOpen Hole $390/310$ $3^{1/2}$ $3^{1/2}$ TwomyPerfs $948-960$ I/41/321Goo YImage: Second Seco	Customer					City	State	
Well Data Truck # Driver Truck # Driver Casing Size 27% Total Depth 1000 303/320 57% 1000 Casing Weight Plug Depth 143/157 3 10000 10000 10000 10000 <	Rons	4 BOB (2r	_			125	
Casing Size 21/2 Total Depth 10000 303/320 51/2 Casing Weight Plug Depth 1/43/151 3 3 3 Tubing Weight Open Hole 380/310 Starmary 3 3 Perfs 946-960 380/310 Starmary 3 3 Break PSI 2000 Max PSI 2000 1 <					Truck #	Driver	T	Driver
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IS Gel $H17^{20}$ $I/2$ Breaker $Breaker$ $B17^{20}$ I $I4I/3II$ Ball Sealers $SAUSAEZ$ $I50^{20}$ Ball Gun $I50^{20}$ $Ball Gun$ $I23^{25}$ I 303 Pump truck Mileage 42^{35} I 320 Acid Transport A/L I 310 Acid Spotter 300^{20} $I3$ 390 Pickup Mileage $I9^{50}$ 2 $I04$ 80 Vac $I68^{20}$ I $20/40$ $Saub$ 300^{20} $I05KS$ $20/40$ $Saub$ 300^{20} $305KS$ $12/20$ $Saub$ 960^{20}		13						15700
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	<u></u>	and a second	n 1986) ta baj para para se		an agus an an a			760-

Remarks: SPOT 100 GAL 152. TEST LIME 3000. LOTAS Y BRUTAR. EST RATE-10 BPM @ 1100. Pump 10 BBL SPALER ASS 1000 10 SKS 20/40 PSS 1050 30 SKS 12/20 PST UP 1600 ATO BAUL DOWN 850 FLUSH SOUTH ISTA 450 115 BAL TOTAL FLUES.