KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1085921

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34047
Name: Ron-Bob Oil LLC
Address 1: PO BOX 41
Address 2:
City: NEOSHO FALLS State: KS Zip: 66758 + __ __ __ __
Contact Person: Robert Chriestenson
Phone: (620) 365-0919
CONTRACTOR: License # 33900
Name: Leis, Steven A.
Wellsite Geologist: none
Purchaser:

Designate Type of Completion:

- [x] New Well
- [ ] Re-Entry
- [ ] Workover

- [x] Oil
- [ ] WSW
- [ ] SWD
- [ ] SIOW
- [ ] Gas
- [ ] D&A
- [ ] ENHR
- [ ] SIGW
- [ ] OG
- [ ] GSW
- [ ] Temp. Abd.
- [ ] CM *(Coal Bed Methane)*
- [ ] Cathodic
- [ ] Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

- [ ] Deepening
- [ ] Re-perf.
- [ ] Conv. to ENHR
- [ ] Conv. to SWD
- [ ] Conv. to GSW
- [ ] Plug Back: Plug Back Total Depth
- [ ] Commingled Permit #:
- [ ] Dual Completion Permit #:
- [ ] SWD Permit #:
- [ ] ENHR Permit #:
- [ ] GSW Permit #:

5/16/2012	5/17/2012	5/17/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-207-28133-00-00
Spot Description:
SW - SW - NE - SE Sec. 24 Twp. 23 S. R. 16 [x] East [ ] West
1340 Feet from [ ] North / [x] South Line of Section
1190 Feet from [x] East / [ ] West Line of Section
Footages Calculated from Nearest Outside Section Corner:
[ ] NE [ ] NW [x] SE [ ] SW
County: Woodson
Lease Name: Remlinger/Gleue Well #: S60-21
Field Name: Neosho Falls-Leroy
Producing Formation: squirrel
Elevation: Ground: 976 Kelly Bushing: 981
Total Depth: 1010 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 44 Feet
Multiple Stage Cementing Collar Used? [ ] Yes [x] No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 1003
feet depth to: 0 w/ 114 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 55 bbls
Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: Ron-Bob Oil LLC
Lease Name: Nelson License #: 34047
Quarter NE Sec. 3 Twp. 24 S. R. 17 [x] East [ ] West
County: Woodson Permit #: D28898

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- [ ] Letter of Confidentiality Received
  Date:
- [ ] Confidential Release Date:
- [ ] Wireline Log Received
- [ ] Geologist Report Received
- [ ] UIC Distribution

ALT [ ] I [x] II [ ] III Approved by: Deanna Garrisor Date: 07/02/2012

Side Two

1085921

Operator Name: Ron-Bob Oil LLC Lease Name: Remlinger/Gleue Well #: S60-21

Sec. 24 Twp. 23 S. R. 16 ☑ East ☐ West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☐ Yes ☑ No

Electric Log Submitted Electronically ☐ Yes ☐ No
(If no, Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
squirrel		

CASING RECORD ☐ New ☑ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10	7	17	44	Portland	10	
production	5.875	2.875	6.5	1003	Quick Set	114	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:
☐ Perforate
☐ Protect Casing
☐ Plug Back TD
☐ Plug Off Zone

Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
-			
-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
2	954 - 964	100 Gal 15% HCL, 40 sx sand	

TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR. 5/28/2012

Producing Method: ☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	.25				

DISPOSITION OF GAS:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:
☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*
☐ Other *(Specify)*

PRODUCTION INTERVAL:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Hodown Drilling

Yates Center, KS

Lease Name: Remlinger/Gleue	Spud Date: 5-16-2012	Surface Pipe Size: 7"	Depth: 44'6"	T.D. 1010
Operator: Ron-Bob Oil	Well # S60-21	Bit Diameter: 5 7/8"		
Footage taken	Sample type			
0_4	soil			
4_10	sandy clay			
10_30	sand and gravel			
30_109	shale			
109_176	lime			
176_274	shale			
274_286	lime			
286_301	shale			
301_311	lime			
311_324	shale			
324_382	lime			
382_429	shale			
429_572	lime			
572_702	shale			
702_708	lime			
708_747	shale			
747_756	lime			
756_822	shale			
822_905	lime			
905_908	shale			
908_913	lime			
913_946	shale			
946_948	lime			
948_951	broken sand odor			
951_954	good oil sand			
954_957	sandy good odor			
957_963	sandy shale some oil			
963_1010	shale			
1010	TD			

Hurricane Services, Inc.
3613 A Y Road
Madison, KS 66860
Office # 620-437-2661
Brad Cell # 620-437-6765

Ticket Number 100094
Location Madison
Foreman Brad Butler

Cement Service ticket

Date	Customer #	Well Name & Number	Sec./Township/Range	County
5-17-12		S-60 #21		Woodson
Customer: Ron & Bob Oil		Mailing Address	City State Zip	

			Truck #	Driver
Job Type:	Longstring			
			201	Kelly
Hole Size: 5 7/8"	Casing Size:	Displacement: 5.8 Bbls.	202	Jerry
Hole Depth:	Casing Weight:	Displacement PSI:	104	Denny
Bridge Plug:	Tubing: 2 7/8" @ 1003'	Cement Left in Casing:	105	Cody
Packer:	PBTD:			

Quantity Or Units	Description of Servcies or Product		
		Pump charge	790.00
30	Mileage	$3.25/Mile	97.50
114 SACKS	Quick Set cement	17.25	1,966.50
200 lbs.	Gel > Flush Ahead	.30	60.00
3 Hrs.	water Truck	84.00	252.00
4 Hrs.	water Truck	84.00	336.00
6.37 Tons	Bulk Truck > Minimum charge	$1.15/Mile	250.00
2	Plugs 2 7/8" Top Rubber	25.00	50.00
		Subtotal	3802.00
		Sales Tax	151.58
		Estimated Total	3953.58

Remarks: Rig up to 2 7/8" Tubing, Break circulation with Fresh water, 10 Bbl. Gel Flush, circulate Gel around To condition Hole, Mixed 110 SKs Quick Set cement. Shut down - wash out Pump & Lines. Release 2-Plugs - Displace Plugs with 5 3/4 Bbls water. Final Pumping @ 500 PSI Bumped Plugs To 1100 PSI Close Tubing w/ 1100 PSI Good cement returns with 6 Bbl. slurry

"Thank you"

Witnessed by Ron
Customer Signature

(Rev. 1-2011)

Hurricane Services, Inc.
3613 A Y Road
Madison, KS 66860
620-437-2661

Ticket Number 5232
Location
Foreman Jeff

Acid
Service ticket

Date	Customer #	Well Name & Number	Sec./Township/Range	County
5/24/12		SAFEWRIGHT 60 #21		WO
Customer		**Mailing Address**	**City** **State** **Zip**	
Ron & Bob Oil			125	

Well Data		Truck #	Driver	Truck #	Driver
Casing Size 2 7/8	Total Depth 1000	303/320	SP		
Casing Weight	Plug Depth	143/151	Jeff		
Tubing Size	Packer Depth	104	Danny		
Tubing Weight	Open Hole	390/310	Justin		
Perfs 948-960		141/341	Cody		
Break PSI 2000	Max PSI 2000				
Treat PSI 850-1600	ISIP 450				

Quantity	Acid	Additives Used	Charge	
1	303	Pump Charge		875.00
100	15%	Acid with inhibator		195.00
		Mud Acid		
1/4		NE-320		5.98
		FSW-4100		
		Iron Stay		
5		~~Bachcide~~ BACHSOLV		112.50
		Clay Stay		
6		KCL		157.80
3		Biocide		114.00
15		Gel		417.00
1/2		Breaker		81.00
1	141/311	~~Ball Sealers~~ SAND BLR		150.00
		Ball Gun		
13	303	Pump truck Mileage		42.25
1	320	Acid Transport		N/C
1	310	Acid Spotter		300.00
13	390	Pickup Mileage		19.50
2	104	80 Vac		168.00
2	143/151	Transport		210.00
10 SKS		20/40 SAND		300.00
30 SKS		12/20 SAND		960.00
			Total	4,108.03

Remarks: SPOT 100 GAL 15%. TEST LINE 3000. LOAD & BREAK. EST RATE 10 BPM @ 1100. PUMP 10 BBL SPACER PSI 1000 10 SKS 20/40 PSI 1050 30 SKS 12/20 PSI UP 1600 AND BACK DOWN 850 FLUSH SURFACE ISIP 450 115 BBL TOTAL FLUID.

(Rev. 1-2011)

Customer Signature