



For KCC Use:

Effective Date: 12/05/2011

District #: 2

SGA? ☒ Yes ☐ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1085933

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 04/01/2012
month day year

OPERATOR: License# 34574

Name: Shell Gulf of Mexico Inc.

Address 1: 150 N DAIRY-ASHFORD (77079)

Address 2: PO BOX 576 (77001-0576)

City: HOUSTON State: TX Zip: 77001 + 0576

Contact Person: DAMONICA PIERSON

Phone: 832-337-2172

CONTRACTOR: License# 34718

Name: Nabors Drilling USA, LP

Well Drilled For:

Well Class:

Type Equipment:

☐ Oil	☐ Enh Rec	☐ Infield	☒ Mud Rotary
☐ Gas	☐ Storage	☐ Pool Ext.	☐ Air Rotary
	☒ Disposal	☒ Wildcat	☐ Cable
☐ Seismic ; # of Holes	☐ Other		
☐ Other:			

☐ If OWWO: old well information as follows:

Operator:

Well Name:

Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

Spot Description:

W2 - SW - SE Sec. 27 Twp. 31 S. R. 06 ☐ E ☒ W
(Q/Q/Q/Q) 330 feet from ☐ N / ☒ S Line of Section
2332 feet from ☒ E / ☐ W Line of Section

Is SECTION: ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Harper

Lease Name: STUCHAL TRUST 3106 Well #: 27-1

Field Name: MISSISSIPPI

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Formation(s): ARBUCKLE

Nearest Lease or unit boundary line (in footage): 330

Ground Surface Elevation: 1395 Operator Supplied feet MSL

Water well within one-quarter mile: ☒ Yes ☐ NoPublic water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 100

Depth to bottom of usable water: 180

Surface Pipe by Alternate: ☒ I ☐ II

Length of Surface Pipe Planned to be set: 800

Length of Conductor Pipe (if any):

Projected Total Depth: 5734

Formation at Total Depth: ARBUCKLE

Water Source for Drilling Operations:

☐ Well ☐ Farm Pond ☒ Other: TO BE HAULEDDWR Permit #: (Note: Apply for Permit with DWR ☐)Will Cores be taken? ☒ Yes ☐ No

If Yes, proposed zone: MISSISSIPPI

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY	
API # 15 - 15-077-21783-00-00	
Conductor pipe required	0 feet
Minimum surface pipe required	200 feet per ALT. ☒ I ☐ II
Approved by: Rick Hestermann 06/27/2012	
This authorization expires: 11/30/2012 (This authorization void if drilling not started within 12 months of approval date.)	
Spud date:	Agent:

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well will not be drilled or Permit Expired Date:

Signature of Operator or Agent:

27 31 06 ☐ E ☒ W



1085933

For KCC Use ONLY

API # 15 - 15-077-21783-00-00

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Shell Gulf of Mexico Inc.

Lease: STUCHAL TRUST 3106

Well Number: 27-1

Field: MISSISSIPPI

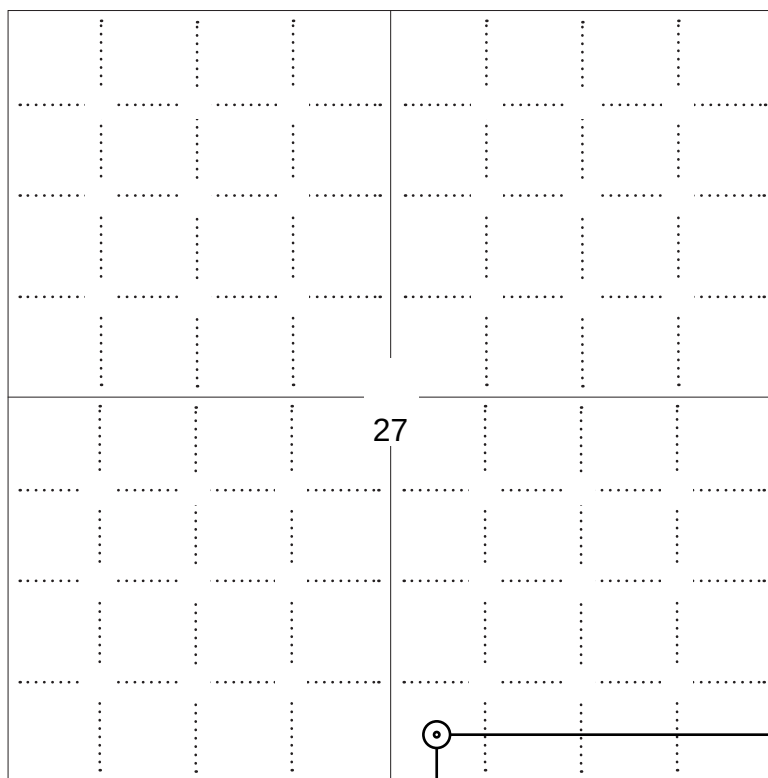
Number of Acres attributable to well:

QTR/QTR/QTR/QTR of acreage: W2 - SW - SW - SE

Location of Well: County: Harper

330 feet from ☐ N / ☒ S Line of Section2332 feet from ☒ E / ☐ W Line of SectionSec. 27 Twp. 31 S. R. 06 ☐ E ☒ WIs Section: ☒ Regular or ☐ Irregular**If Section is Irregular, locate well from nearest corner boundary.**Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW**PLAT**

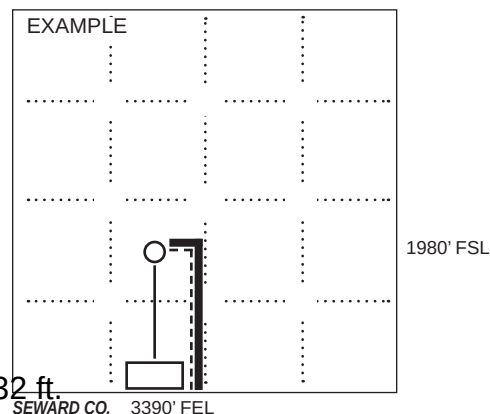
Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.

**NOTE: In all cases locate the spot of the proposed drilling location.**

330 ft.

LEGEND

- ☐ Well Location
- ☐ Tank Battery Location
- ☐ Pipeline Location
- ☐ Electric Line Location
- ☐ Lease Road Location

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Shell Gulf of Mexico Inc.		License Number: 34574	
Operator Address: 150 N DAIRY-ASHFORD (77079) PO BOX 576 (77001-0576) HOUSTON TX 77001			
Contact Person: DAMONICA PIERSON		Phone Number: 832-337-2172	
Lease Name & Well No.: STUCHAL TRUST 3106 27-1		Pit Location (QQQQ): W2 - SW - SW - SE Sec. 27 Twp. 31 R. 06 ☐ East ☒ West 330 Feet from ☐ North / ☒ South Line of Section 2332 Feet from ☒ East / ☐ West Line of Section Harper County	
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☒ Drilling Pit ☐ Workover Pit ☐ Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: ☒ Proposed ☐ Existing If Existing, date constructed: _____ Pit capacity: 64117 (bbls)		
Is the pit located in a Sensitive Ground Water Area? ☒ Yes ☐ No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? ☒ Yes ☐ No	Artificial Liner? ☒ Yes ☐ No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 300 Length (feet) 150 Width (feet) ☐ N/A: Steel Pits Depth from ground level to deepest point: 8 (feet) ☐ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. The pit slopes are normally 2:1 and are lined with sand or a native material to prevent punctures to the liner from rocks or debris on the slopes. The liner is ordered to fit the constructed pit size and is normally one piece. The liner is installed by using equipment and personnel to pull the liner into place. The liner is then keyed into the horizontal surface by using a grader to cut a slot 5 ft from the edge of the 2:1 slope of the pit and 2 to 3 ft in depth. The liner is placed in the slot and covered over with dirt securing the liner on the surface. A truck load of fresh water is then placed in the pit to secure the bottom and to prevent air from creating pockets on the floor of the pit.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Liner will be inspected on a quarterly basis for wear, punctures and tears by a qualified person.	
Distance to nearest water well within one-mile of pit: 762 feet Depth of water well 45 feet		Depth to shallowest fresh water 13 feet. Source of information: ☐ measured ☐ well owner ☐ electric log ☒ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: FRESH Number of working pits to be utilized: 1 Abandonment procedure: HAUL OFF FREE FLUIDS, ALLOW TO DRY AND BACKFILL TO RESTORE LOCATION Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

Date Received: **06/27/2012** Permit Number: **15-077-21783-00-00** Permit Date: **11/30/2011** Lease Inspection: ☐ Yes ☒ No

☒ Liner ☐ Steel Pit ☒ RFAC ☐ RFAS

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☒ **C-1** (Intent) ☐ **CB-1** (Cathodic Protection Borehole Intent) ☐ **T-1** (Transfer) ☐ **CP-1** (Plugging Application)

OPERATOR: License # 34574
Name: Shell Gulf of Mexico Inc.
Address 1: 150 N DAIRY-ASHFORD (77079)
Address 2: PO BOX 576 (77001-0576)
City: HOUSTON State: TX Zip: 77001 + 0576
Contact Person: DAMONICA PIERSON
Phone: (832) 337-217 Fax: ()
Email Address: damonica.pierson@shell.com

Well Location:
W2 SW SE Sec. 27 Twp. 31 S. R. 06 ☐ East ☒ West
County: Harper
Lease Name: STUCHAL TRUST 3106 Well #: 27-1
If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: JOHNSON REVOCABLE LIVING TRUST
Address 1: ATTN: STEPHEN K. JOHNSON
Address 2: 3353 N. WILD THICKET COURT
City: WICHITA State: KS Zip: 67205 + 1987

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

Summary of Changes

Lease Name and Number: STUCHAL TRUST 3106 27-1

API/Permit #: 15-077-21783-00-00

Doc ID: 1085933

Correction Number: 1

Approved By: Rick Hestermann 06/27/2012

Field Name	Previous Value	New Value
Contractor License Number		34718
Contractor Name	Advise on ACO-1 -- Must be licensed by KCC	Nabors Drilling USA, LP
Depth Of Water Well		45
Depth to Shallowest Fresh Water		13
Feet to Nearest Water Well Within One-Mile of Pit	N/A	762
KCC Only - Approved By	Rick Hestermann 11/30/2011	Rick Hestermann 06/27/2012
KCC Only - Approved Date	11/30/2011	06/27/2012
KCC Only - Date Received	11/23/2011	06/27/2012
KCC Only - Lease Inspection	Yes	No
Save Link	../kcc/detail/operatorE ditDetail.cfm?docID=10 68828	../kcc/detail/operatorE ditDetail.cfm?docID=10 85933

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Surface Owner Address Line 1	3353 N. WILD THICKET COURT	ATTN: STEPHEN K. JOHNSON
Surface Owner Name	JACK STUCHAL TRUST	JOHNSON REVOCABLE LIVING TRUST
Surface Owner Street Address Line 2		3353 N. WILD THICKET COURT
Surface Owner Zip Plus 4		1987
Water Well Within One- Quarter Mile	No	Yes