



1085946

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

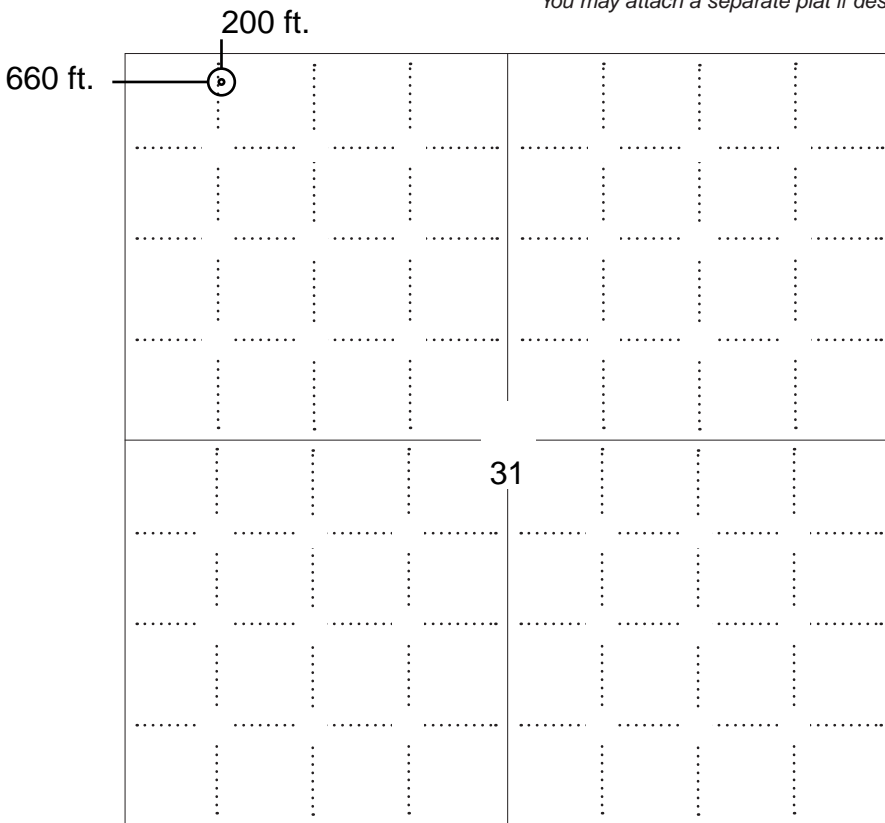
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- The distance of the proposed drilling location from the south / north and east / west outside section lines.
- The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION 1085946
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ): ____ - ____ - ____ - ____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
<p>Submitted Electronically</p>			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

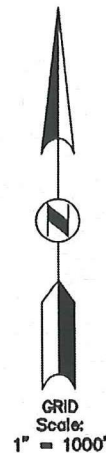
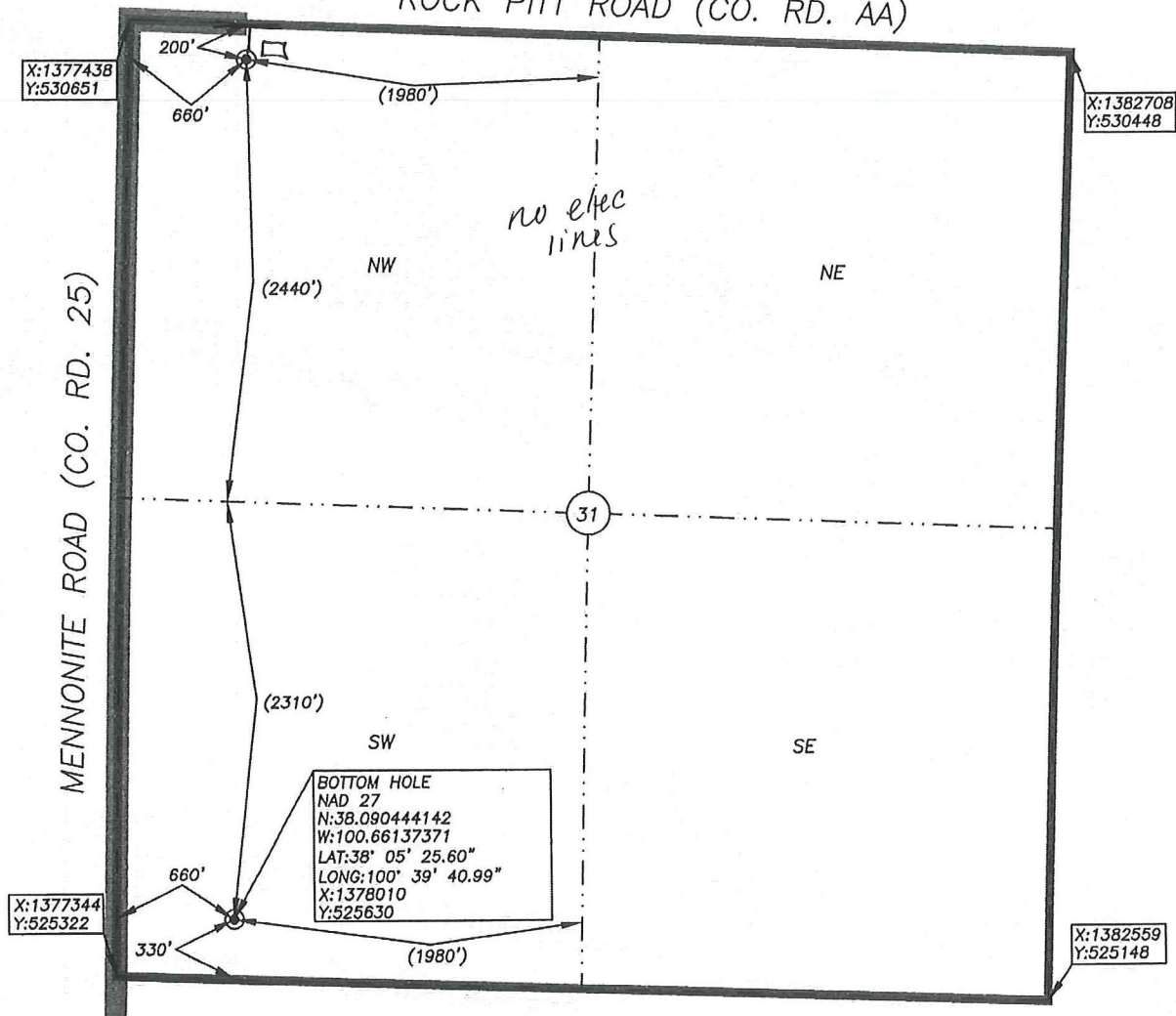
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BHC RHODES

CIVIL ENGINEERS • SURVEYORS
 901 N. 8th Street, Suite 100 Kansas City, KS 66101 * p. (913) 371-5300 * f. (913) 371-2677
 BHC RHODES is a trademark of Brungardt Honomichl & Company, P.A.

FINNEY County, Kansas 200' FNL & 660' FWL Section 31 Township 22 Range 30 P.M.

ROCK PITT ROAD (CO. RD. AA)



BOTTOM HOLE INFORMATION PROVIDED BY OPERATOR LISTED, NOT SURVEYED. CORNER COORDINATES ARE TAKEN FROM POINTS SURVEYED IN THE FIELD.

Distances shown in (parentheses) are calculated based upon the Quarter. Section being 2640 feet, those shown in [brackets] are based on GLO (General Land Office) distances and have NOT been measured on the ground.

ELEVATION:
2870'

Operator: Sandridge Energy, Inc.
 Lease Name: Brandt 2230 Well No: 1-31H
 Topography & Vegetation: Agricultural dry land farm ground
 Reference Stakes or Alternate Location

Good Drill Site? Yes Stakes Set: _____
 Best Accessibility to Location: From South and West by paved and gravel roads.
 Distance & Direction from Hwy Jct or Town: From Garden City, Northeast on KS HWY 156 ±13.2 mi., then left (North) on Mennonite Rd (Co. Rd. 25) ±3 mi., then right (East) Rock Pitt Rd (Co. Rd. AA) ±0.12 mi., Site is on right (South) side.

Invoice No.: _____
 BHC Rhodes Job No.: 016330.00.23
 Field: AH Office: MSF
 DATUM: NAD 27
 LAT: 38.103615150
 LONG: 100.661496220
 LAT: 38° 06' 13.01"
 LONG: 100° 39' 41.39"
 STATE PLANE
 COORDINATES: (U.S. FEET)
 ZONE: SOUTH 1502 KS
 X: 1378089.440
 Y: 530425.727

Date of Drawing: 2012-06-25 Date Staked: 2012-06-21

CERTIFICATE:

I, Michael D. Klein a Kansas License Land surveyor and a authorized agent of BHC Rhodes, do hereby certify that the above described well location was surveyed and staked on the ground as shown herein.

Kansas Lic. No. 778



Brandt 2230 1-31H

Finney County, KS

Surface Owner:

Trevor N. & Rebecca L. Brandt

6790 East Tennis Road

Garden City, KS 67846

Unit Description:

All of Sections 30 & 31-22S-30W, Finney County, KS

Unit Outline

25

30

29

36

31

32

RYAN SWD #1-36
MAC FARM #1-36H

9278514

OTKEN #1 DST1: 10' M
DST2: 20' M

BRANDT 2230 #1-31H

9212

ESTES #1
4910
DST STLS: 10' M

TARPLEY 'A' #1-32
4860
DST CHRK/STGV: 100' M, 140' SOCM
DST STLS: 10' M

TARPLEY #1-32
4860
DST STGV: 5' M w/spks O
DST STLS: 10' SOCM

HUESKEM #1-31
4866
DST CHRK/STGV: 120' M w/spks O
DST STGV/STLS: 70' M w/spks O

SAMUELSON #1
4950
DST STLS: 8' M

HAWES #1
4905

BOYD #1
4833
DST STLS: 45' VSOCM

Stewart Field
Cum-to-Date: 1.54 MMBO
Wells: 27
Avg. Cum: 57 MBO

WILBZ #5-1
4950
DST STGV: 12' M CO
34.3

HAFlich #1
4900
DST MRRW/STGV: 90'
WM w/ spks O, 180' M

WARNER #1
4926

JANOF TRUST #1
4970

STEWART A #1
4996
24 BOPD

HAAG FARMS #1
4955
10 BOPD, 15 BW

HAAG FARMS #3
5100

ALICE E HAAG #1
4965
95 BOPD, 20 BW

HAAG FARMS #2
4860
151.8

TREKELL #7-1

TREKELL #5-1
4832

TREKELL #6-1

TREKELL #4-1

TREKELL #5-1

TREKELL #3-1

TREKELL #4-1

TREKELL #2-1

TREKELL #5-1

TREKELL #1

TREKELL #4-1

TREKELL #3-1

TREKELL #2-1

TREKELL #1

HAAG /A/ #1
4913

DST MRRW/STGV: 10' SOCM
DST STLS: 140' WM w/scum O

WILBZ #5-1
4950

DST STGV: 12' M CO

DST MRRW/STGV: 1
DST STGV/STLS: 37'

MACKEY #5

MACKEY #4

HAAG ESTATE #1

HAAG ESTATE #2

BULGER #1

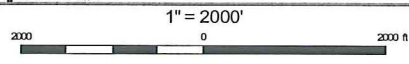
60 BOPD, 10 MCFD

PRODUCING ZONE

- NON MSSP
- ST GENEVIEVE
- ST LOUIS
- SPERGEN
- WARSAW
- OSAGE
- OSAGE M
- KINDERHOOK

WELL NAME

- Cum Oil (MBO)
- Cum Gas (BCF)
- Total Depth



Brandt 2230 1-31H
Finney County
Production and DST Map

Finney Brandt 2230 1-31H.gmp
Date: 19 June, 2012 Geologist: W. Scott



June 28, 2012

Trevor N. & Rebecca L. Brandt
6790 East Tennis Road
Garden City, KS 67846

Re: KSONA-1 NOTIFICATION

Please find attached a draft copy of Intent to Drill currently pending with the KCC for approval. We plan to drill the Brandt 2230 1-31H well located in Finney county, Kansas, and you are listed as current surface owner.

This notice is being provided pursuant to the Kansas Surface Owner Notice Act (House Bill 2032). If you have any questions, please contact us.

Sincerely,

Tiffany Golay
Regulatory Technician
SandRidge Energy
123 Robert S Kerr Avenue
Oklahoma City, OK 73102
T: 405.429.6543
E: tiffany.golay@sandridgeenergy.com

/file
Attach.