



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1085949

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Hembree, Robert F
Well Name	Parker 7
Doc ID	1085949

All Electric Logs Run

Dual Compensated Porosity
Micro Resistivity
Sonic Cement Bond
Dual Induction

Form	ACO1 - Well Completion
Operator	Hembree, Robert F
Well Name	Parker 7
Doc ID	1085949

Tops

Name	Top	Datum
T/Anhydrite	1503	+752
B/Anhydrite	1534	+721
Heebner	3627	-1372
Toronto	3650	-1395
Lansing	3671	-1416
B/KC	3966	-1711
Marmaton	4010	-1755
Pawnee	4091	-1836
Ft. Scott	4172	-1917
Cherokee	4195	-1940
Mississippi	4265	-2010
RTD	4273	-2018
LTD	4271	-2016



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

HEMBREE, ROBERT F

25,18S,24W NESS

PO BOX 542
NESS CITY KS 67560

PARKER # 7

ATTN: SCOTT ALBERG

Job Ticket: 46951

DST#: 1

Test Start: 2012.04.17 @ 19:52:00

GENERAL INFORMATION:

Formation: **FORT SCOTT**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:15:30

Time Test Ended: 03:20:30

Test Type: Conventional Bottom Hole (Initial)

Tester: RANDY WILLIAMS

Unit No: 63

Interval: **4162.00 ft (KB) To 4202.00 ft (KB) (TVD)**

Reference Elevations: 2260.00 ft (KB)

Total Depth: 4202.00 ft (KB) (TVD)

2253.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 7.00 ft

Serial #: 8790 Inside

Press @ Run Depth: 49.89 psig @ 4164.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.04.17 End Date: 2012.04.18

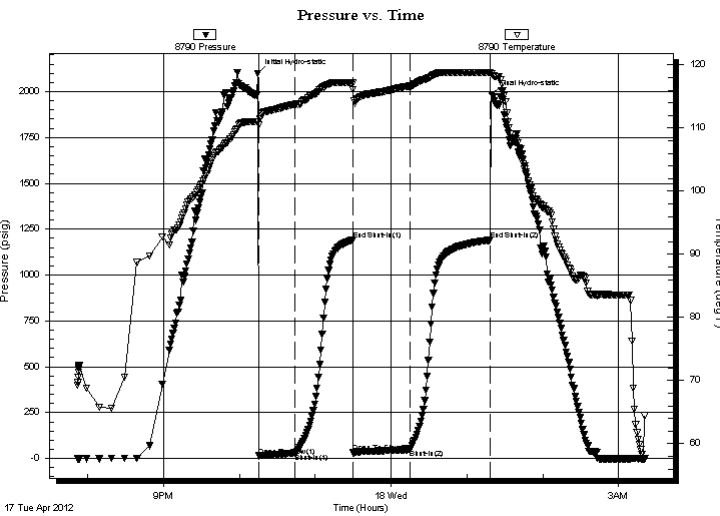
Last Calib.: 2012.04.18

Start Time: 19:52:05 End Time: 03:20:29

Time On Btm: 2012.04.17 @ 22:14:30

Time Off Btm: 2012.04.18 @ 01:19:30

TEST COMMENT: IF- FBB, BUILT BOTTOM BUCKET IN 10 MIN'S INTO OPEN
ISI-NBB
FF-SBB, BOTTOM OF BUCKET IN 30 SEC
FSI-NBB



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2096.83	110.99	Initial Hydro-static
1	14.24	110.47	Open To Flow (1)
29	28.30	113.77	Shut-In(1)
75	1191.96	117.15	End Shut-In(1)
76	32.08	116.09	Open To Flow (2)
121	49.89	116.64	Shut-In(2)
184	1190.25	118.75	End Shut-In(2)
185	1983.20	118.59	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	CLEAN OIL	0.01
29.00	SGOCM, 5% GAS, 10% OIL, 85% MUD	0.42
60.00	MOG, 10% MUD, 25% OIL, 65% GAS	0.88
0.00	1359 GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

HEMBREE, ROBERT F

25,18S,24W NESS

PO BOX 542
NESS CITY KS 67560

PARKER # 7

Job Ticket: 46951

DST#: 1

ATTN: SCOTT ALBERG

Test Start: 2012.04.17 @ 19:52:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 48.00 sec/qt
Water Loss: 11.17 in³
Resistivity: ohm.m
Salinity: 6000.00 ppm
Filter Cake: 2.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: 6000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1.00	CLEAN OIL	0.015
29.00	SGOCM, 5% GAS, 10% OIL, 85% MUD	0.424
60.00	MOG, 10% MUD, 25% OIL, 65% GAS	0.877
0.00	1359 GIP	0.000

Total Length: 90.00 ft Total Volume: 1.316 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

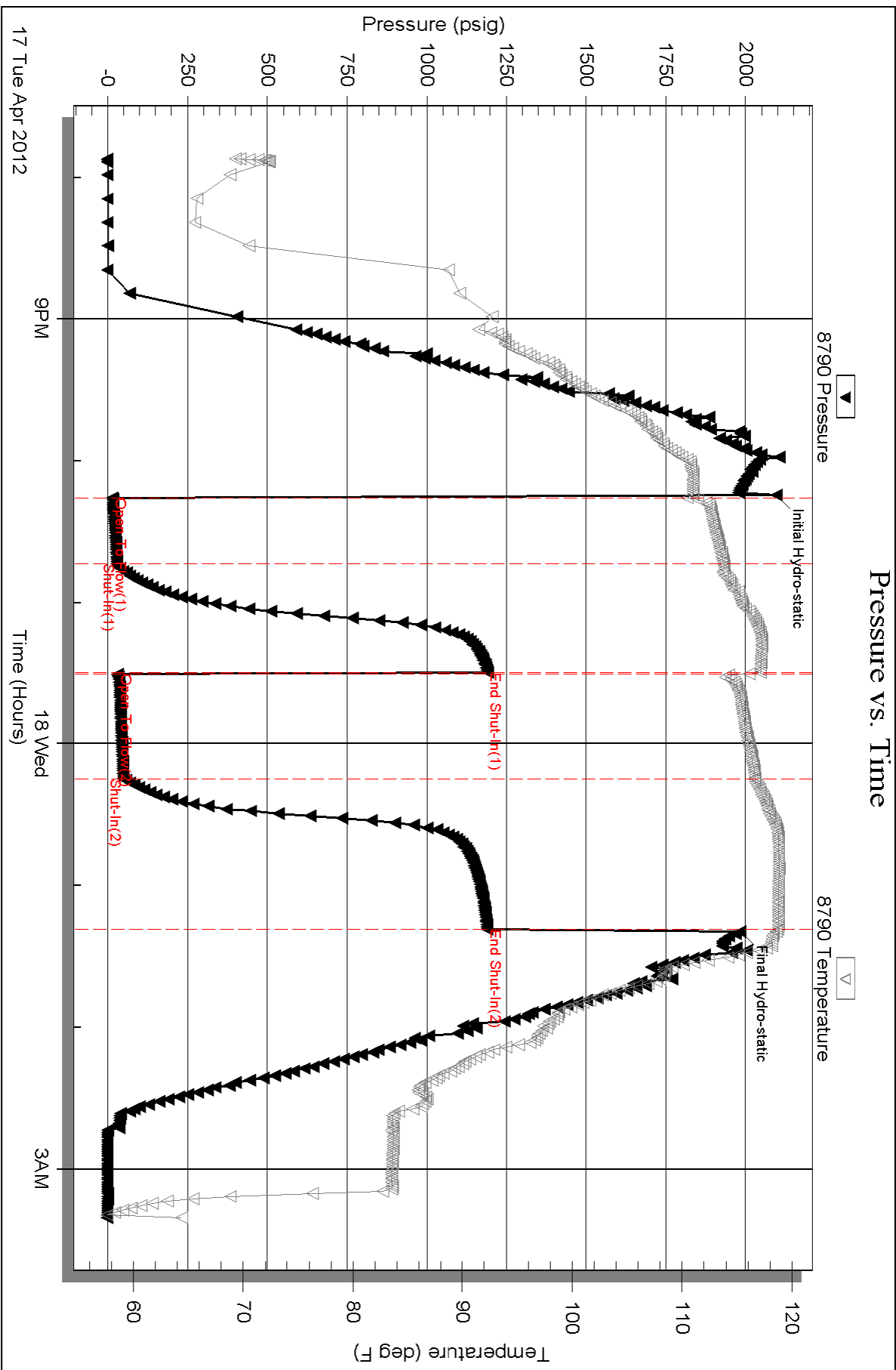
Serial #: 8790

Inside

HEMBREE ROBERT F

PARKER # 7

DST Test Number: 1





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

HEMBREE, ROBERT F

25,18S,24W NESS

PO BOX 542
NESS CITY KS 67560

PARKER # 7

ATTN: SCOTT ALBERG

Job Ticket: 46952

DST#: 2

Test Start: 2012.04.18 @ 16:40:00

GENERAL INFORMATION:

Formation: **MISS**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 18:55:30

Time Test Ended: 04:34:00

Test Type: Conventional Bottom Hole (Initial)

Tester: RANDY WILLIAMS

Unit No:

Interval: 4218.00 ft (KB) To 4273.00 ft (KB) (TVD)

Reference Elevations: 2260.00 ft (KB)

Total Depth: 4273.00 ft (KB) (TVD)

2253.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 7.00 ft

Serial #: 8790

Inside

Press @ Run Depth: 1263.26 psig @ 4252.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.04.18

End Date:

2012.04.19

Last Calib.:

2012.04.19

Start Time: 16:40:05

End Time:

04:34:00

Time On Btm:

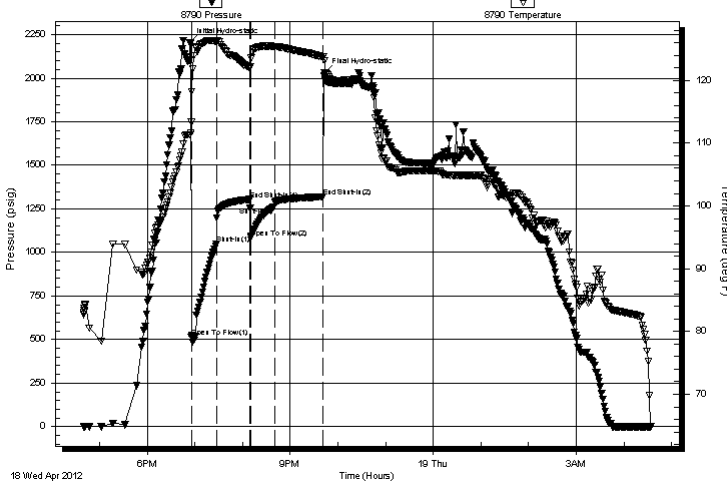
2012.04.18 @ 18:54:00

Time Off Btm:

2012.04.18 @ 21:43:00

TEST COMMENT: IF- SBB, BUILT BOTTOM BUCKET 1 MIN
IS- BB, BUILT 3 INCH'S
FF- SBB, BUILT BOTTOM BUCKET 30 SEC
FS- NBB

Pressure vs. Time



PRESSURE SUMMARY

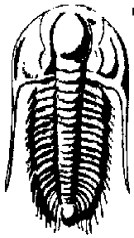
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2202.62	111.37	Initial Hydro-static
2	512.52	113.36	Open To Flow (1)
33	1050.29	126.20	Shut-In(1)
75	1304.21	122.07	End Shut-In(1)
76	1085.24	122.21	Open To Flow (2)
106	1263.26	125.42	Shut-In(2)
168	1318.47	123.72	End Shut-In(2)
169	2031.58	123.12	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1071.00	CLEAN OIL	5.27
2190.00	CLEN OIL REVERSED OUT	10.77
126.00	GWMCO 20% GAS, 5% WATER, 20% MUD, 55% OIL	0.62
0.00	126 GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

HEMBREE, ROBERT F

PO BOX 542
NESS CITY KS 67560

ATTN: SCOTT ALBERG

25,18S,24W NESS

PARKER # 7

Job Ticket: 46952

DST#: 2

Test Start: 2012.04.18 @ 16:40:00

GENERAL INFORMATION:

Formation: **MISS**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 18:55:30

Time Test Ended: 04:34:00

Test Type: Conventional Bottom Hole (Initial)

Tester: RANDY WILLIAMS

Unit No:

Interval: 4218.00 ft (KB) To 4273.00 ft (KB) (TVD)

Total Depth: 4273.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2260.00 ft (KB)

2253.00 ft (CF)

KB to GR/CF: 7.00 ft

Serial #: 8792

Press @ RunDepth: psig @ ft (KB)

Start Date: 2012.04.18

End Date: 2012.04.19

Start Time: 16:40:05

End Time: 04:34:00

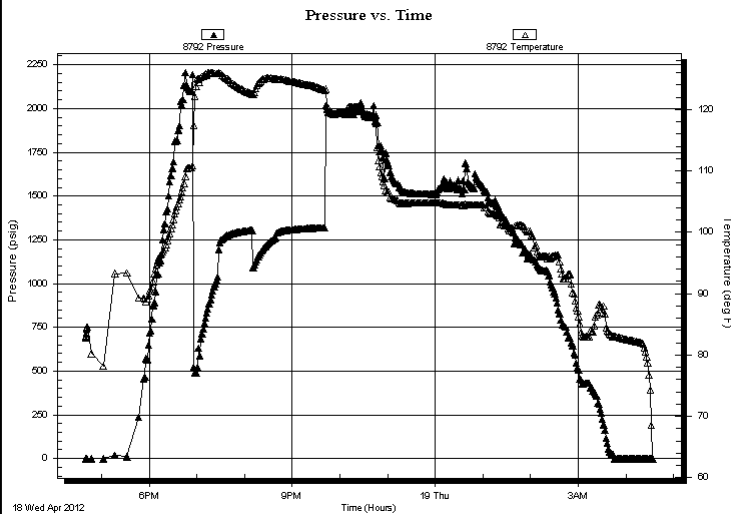
Capacity: 8000.00 psig

Last Calib.: 1899.12.30

Time On Btm:

Time Off Btm:

TEST COMMENT: IF- SBB, BUILT BOTTOM BUCKET 1 MIN
IS- BB, BUILT 3 INCH'S
FF- SBB, BUILT BOTTOM BUCKET 30 SEC
FS- NBB



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
1071.00	CLEAN OIL	5.27
2190.00	CLEN OIL REVERSED OUT	10.77
126.00	GWMCO 20% GAS, 5% WATER, 20% MUD 20% OIL	0.62
0.00	126 GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

HEMBREE, ROBERT F

25,18S,24W NESS

PO BOX 542
NESS CITY KS 67560

PARKER # 7

Job Ticket: 46952

DST#: 2

ATTN: SCOTT ALBERG

Test Start: 2012.04.18 @ 16:40:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

32 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

8000 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 11.17 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 8000.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
1071.00	CLEAN OIL	5.267
2190.00	CLEN OIL REVERSED OUT	10.770
126.00	GWMCO 20% GAS, 5% WATER, 20% MUD, 5%	0.620
0.00	126 GIP	0.000

Total Length: 3387.00 ft

Total Volume: 16.657 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

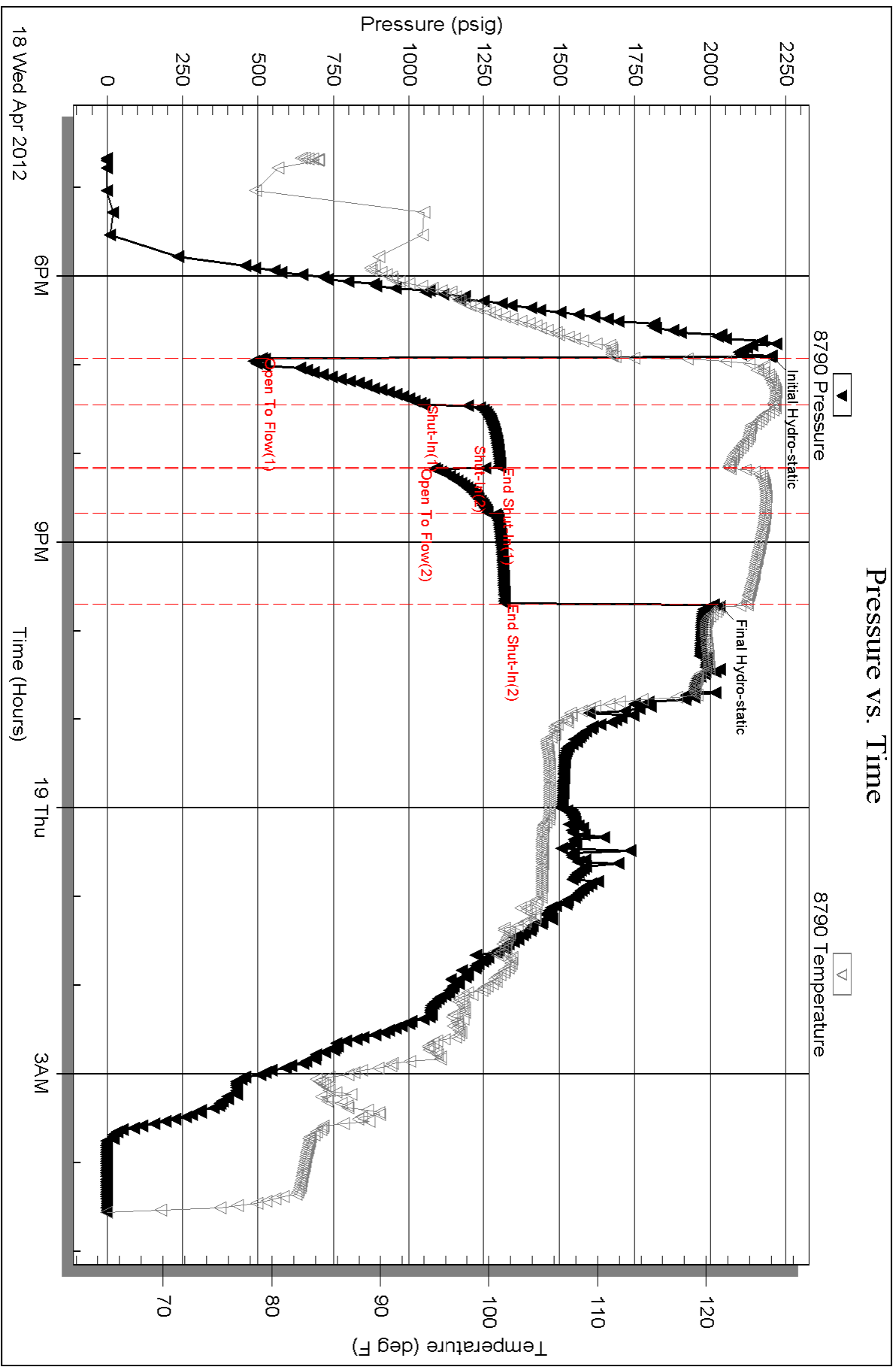
Serial #: 8790

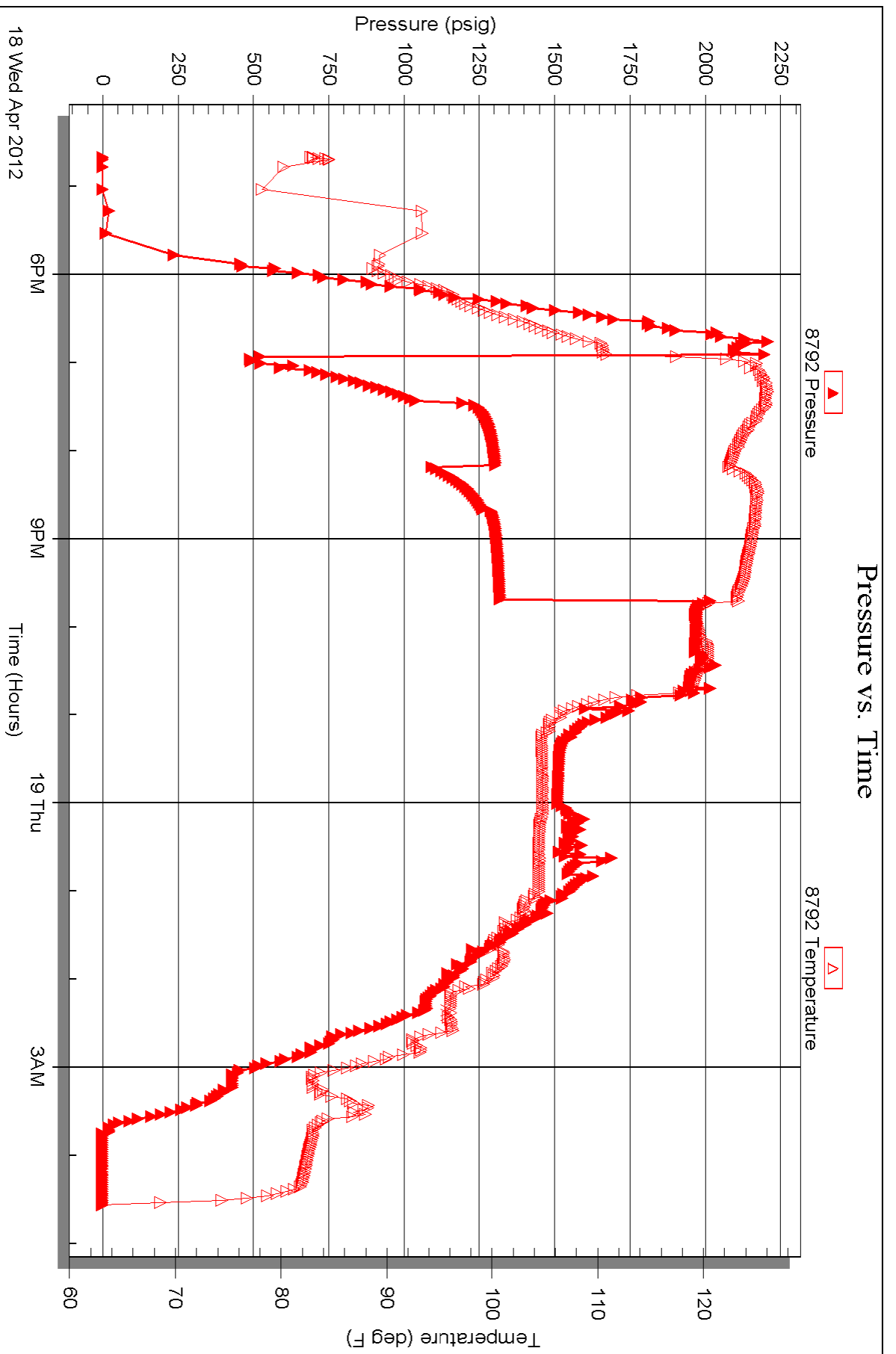
Inside

HEMBREE ROBERT F

PARKER # 7

DST Test Number: 2







PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 130779
Invoice Date: Apr 13, 2012
Page: 1



Bill To:
Robert F. Hembree P O Box 542 Ness City, KS 67560

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Hem	Parker #7	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Great Bend	Apr 12, 2012	5/13/12

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Class A Common	16.25	2,681.25
3.00	MAT	Gel	21.25	63.75
6.00	MAT	Chloride	58.20	349.20
178.20	SER	Handling	2.10	374.22
3.00	SER	Ton Miles	19.13	57.38
1.00	SER	Surface	1,125.00	1,125.00
3.00	SER	Heavy Vehicle Mileage	7.00	21.00
3.00	SER	Light Vehicle Mileage	4.00	12.00
1.00	EQUIP OPER	Greg Redetzke		
1.00	OPER ASSIST	Jonathon Ploutz		
1.00	OPER ASSIST	Kevin Weighous		

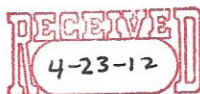
Subtotal	4,683.80
Sales Tax	194.93
Total Invoice Amount	4,878.73
Payment/Credit Applied	
TOTAL	4,878.73

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 936.76

ONLY IF PAID ON OR BEFORE
May 8, 2012

- 936.76
\$ 3,941.97



ALLIED OIL & GAS SERVICES, LLC 053511

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Forest Bend, KS

DATE <u>4-12-12</u>	SEC. <u>25</u>	TWP. <u>18</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION	JOB START <u>7:30 AM</u>	JOB FINISH <u>4:00 PM</u>
LEASE <u>PARKER</u>	WELL # <u>7</u>	LOCATION <u>Ness City, KS</u>			COUNTY <u>WORTH</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>1/4 West South into</u>			

CONTRACTOR Pickrell #10 OWNER Robert Heimbree

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 218 CEMENT AMOUNT ORDERED 165 SKS Class A

CASING SIZE 8 7/8 DEPTH 218 30% cc 2 1/2 gel

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15 ft

PERFS.

DISPLACEMENT 12.93 BBL

EQUIPMENT

PUMP TRUCK CEMENTER Greg R

398 HELPER Tom J

BULK TRUCK DRIVER Kevin E

DRIVER

REMARKS:

Pipe on bottom, break circulation
10/12/12. Hook up cement pump
Mix 165 SKS Class A 30% cc 2 1/2 gel
Displace with 12.93 BBL fresh
water. Shut in
Cement did circulate
Rig down
Plugging & floating

COMMON	<u>165</u>	@	<u>16.25</u>	<u>2.681.35</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>21.25</u>	<u>63.75</u>
CHLORIDE	<u>6</u>	@	<u>58.20</u>	<u>349.20</u>
ASC		@		
HANDLING	<u>178.2</u>	@	<u>2.10</u>	<u>374.22</u>
MILEAGE	<u>8.14 x 3 x</u>		<u>2.35</u>	<u>57.38</u>
TOTAL				<u>3.525.80</u>

SERVICE

DEPTH OF JOB	<u>218</u>			
PUMP TRUCK CHARGE				<u>1125.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>Hum 3</u>	@	<u>7.00</u>	<u>21.00</u>
MANIFOLD		@		
	<u>Hum 3</u>	@	<u>4.00</u>	<u>12.00</u>
TOTAL				<u>1158.00</u>

CHARGE TO: Robert Heimbree
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
TOTAL _____			

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME x Mike Kern
SIGNATURE x Mike Kern
Thank You!

SALES TAX (If Any) _____
TOTAL CHARGES 4.683.80
936.76
DISCOUNT _____ IF PAID IN 30 DAYS
3.747.04



Services, Inc.

CHARGE TO: **ROBERT F. HEMBRIDGE**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No: **21685**

PAGE 1 OF 2

SERVICE LOCATIONS: 1. **Ness City, KS**

WELL/PROJECT NO: **47** LEASE: **PARKER** COUNTY/PARISH: **Ness** STATE: **KS** CITY: **LOCATED** DATE: **4-19-12** OWNER: **SAME**

TICKET TYPE: SERVICE SALES CONTRACTOR: **Pizzou Dale # 10** RIG NAME/NO: **Development** SHIPPED VIA: **OT** DELIVERED TO: **WELL PERMIT NO.** ORDER NO.

WELL TYPE: **Oil** WELL CATEGORY: **Development** JOB PURPOSE: **5 1/2" Horizontal** WELL LOCATION: **Ness City Swift Yard - 11/2 W, S**

4. REFERRAL LOCATION: **Oil** INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 114	10	ME			600	6000
578		1			PUMP GREASE	1	JOB			1500.00	1500.00
221		1			LEAD OIL	2	GA			2500	5000
281		1			MUD FLUSH	500	GA			1.25	625.00
402		1			CENTRIFUGES	10	EA			7000	7000.00
403		1			CEMENT BASKETS	2	EA			250.00	500.00
404		1			POET COUVE TOP ST # 66	1	EA			1475.00	1475.00
405		1			FORWARD PACKS/SHOE	1	EA			1400.00	1400.00
406		1			LATCH DOWN PUG - BATTIE	1	EA			250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: **4-19-12** TIME SIGNED: **1900** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY: OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE? CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL #1: **7485.00**

#2: **3992.50**

Subtotal: **11,477.50**

TAX: **587.10**

TOTAL: **12,064.50**

SWIFT OPERATOR: **Dave Hanson** APPROVAL: **Steve G. Walker**

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!



PO Box 466,
Ness City, KS 67560
Of: 785-798-2300

TICKET CONTINUATION

TICKET No. 21685

CUSTOMER
Kobert F. Hembree

WELL
Parker # 7

DATE
4-19-12

PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL				UNIT PRICE	AMOUNT		
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M				
325		1				STANDARD CONST	EA-2	175	SYS			13.50	2362.50	
276		1				FLOCELE		50	lbs			2.00	100.00	
283		1				SALT		900	lbs			1.20	180.00	
284		1				CALSSAL		8	SYS	800	lbs	35.00	280.00	
285		1				CFR-1		100	lbs			4.00	400.00	
290		1				D-ADR		2	gal			35.00	70.00	
581		1				SERVICE CHARGE						175	2.00	350.00
582		1				MILEAGE CHARGE						18300	2.50	250.00
												CONTINUATION TOTAL		3992.50

JOB LOG

SWIFT Services, Inc.

DATE 4-19-12 PAGE NO. 1

CUSTOMER ROBERT F. HEMBREE WELL NO. # 7 LEASE PARKER JOB TYPE 5'1/2" LONGSTRING TICKET NO. 21685

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1900							ON LOCATION
	2330							START 5'1/2" CASING IN WELL
								TD-4270 SET = 4265'
								TP-4270 5'1/2" # 15.5
								ST-42' MARKER JT # 8 (10.66)
								CENTRALIZERS - 1, 3, 5, 7, 9, 11, 13, 15, 17, 65
								CMT BSKTS - 9, 66
								PORT COLLAR = 1475 TOP JT # 66
	0130				✓		1000	DROP BALL - CIRCULATE - SET PACKERSHOE
	0220	6	12		✓		450	PUMP 500 GAL MUDFLUSH
	0222	6	20		✓		450	PUMP 20 BBS KCL-FLUSH
	0227		7					PLUG RH (30SKS)
	0230	4 1/2	35		✓		300	MIX CEMENT - 145 SKS EA-2 = 15.4 PPG
	0242							WASH OUT PUMP - LINES
	0242							RELEASE LATCH DOWN PLUG
	0245	7	0		✓			DISPLACE PLUG
	0300	6 1/2	100.6				1500	PLUG DOWN - PSE UP LATCH TO PLUG
	0302						OK	RELEASE PSE - HELD
								WASH TRUCK
	0400							JOB COMPLETE

THANK YOU
WAYNE, DAVE K., ~~DAVE~~ ISAAC



CHARGE TO: **ROBERT F. HEMBREE**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No **21695**
 PAGE 1 OF 1

SERVICE LOCATIONS: 1. **Ness City, KS** WEL/PROJECT NO. **#17** LEASE **PARKER** COUNTY/PARISH **Ness** STATE **KS** CITY **NESS** DATE **4-26-12** OWNER **same**

2. TICKET TYPE SERVICE SALES CONTRACTOR **Steve's Well Service** RIG NAME/NO. **Ness** SHIPPED VIA **CT** DELIVERED TO **LOCATION** ORDER NO. **Ness City Sweet Yards, 11/2/12**

3. WELL TYPE **OTL** WELL CATEGORY **Development** JOB PURPOSE **Conart Port Cause** WEL PERMIT NO. **Ness City Sweet Yards, 11/2/12**

4. REFERRAL LOCATION **OTL** INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE # 110	10	MI			6.00	60.00
576b					PUMP CURB	1	PCS			1250.00	1250.00
105					PORT CAUSE DRINK TOOL	1	PCS			350.00	350.00
330					SWIFT MUTE DUSTY STAINLESS	150	SPS			16.50	2475.00
276					FLOCCULE	50	IBS			2.00	100.00
290					D-ADD	2	GM			35.00	70.00
581					SEALIZE GREENE GENSUR	175	SD			2.00	350.00
582					MEDIUM DEBRAGE	17390	IBS			86.957M	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY**, and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?
 CUSTOMER DID NOT WISH TO RESPOND

AGREE UN-DECIDED DIS-AGREE

PAGE TOTAL **4905.00**

TAX **188.69**

TOTAL **5093.69**

DATE SIGNED **4-26-12** TIME SIGNED **0800** A.M. P.M.

SWIFT OPERATOR **Wayne Wilson** APPROVAL **Paul Hembree**

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 4-26-12 PAGE NO. 1

CUSTOMER ROBERT F. HEMBREE WELL NO. # 7 LEASE PARKER JOB TYPE CEMENT PORT CLOG TICKET NO. 21695

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0800							ON LOCATION
								TUBING - 2 3/8 CASING - 5 1/2" PORT CLOG = 1475'
	0835				✓		1000	PSE TEST CASING - HEAD
	0840	3	2	✓			350	OPEN PORT CLOG - TEST RATE
	0850	4 1/4	83	✓			400	MAX CEMENT 150 SKS SMD
	0910	4	5	✓			550	DISPLACE CEMENT
	0920			✓			1000	CLOSE PORT CLOG - PSE TEST HEAD CIRCULATE 15 SKS CEMENT TO PZT
	0930	4	20	✓			400	RUN 4 JTS - CIRCULATE CLEAN WASH TRUCK - PULL TOOL
	1000							JOB COMPLETE
								THANK YOU WAYNE, JEFF, ISAAC

LITHOLOGY STRIP LOG

WellSight Systems

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Parker #7	Location: W2 SE SW NE	Region: Ness County, Kansas	
License Number: API: 15-135-25369-00-00	Spud Date: April 11, 2012	Drilling Completed: April 19, 2012	
Surface Coordinates: 2970' FSL & 1968' FEL Section 25-TWP 18S - RRG 24 W	Bottom Hole Coordinates: Vertical Hole		
Ground Elevation (ft): 2248	K.B. Elevation (ft): 2255		
Logged Interval (ft): 3500	To: RTD	Total Depth (ft): 4273	
Formation: Mississippi	Type of Drilling Fluid: Chemical Displace at 3400'		

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Hembree, Robert F
Address: PO Box 542
Ness City, Kansas 67560

GEOLOGIST

Name: W. Scott Alberg
Company: Alberg Petroleum, LLC
Address: 609 Meadowlark Lane
Pratt, Ks 67124

COMMENTS

Surface Casing: Ran new 23# 8 5/8" and set at 214' with 165 sacks Class A, cement did circulate. Plug down 4:00 am April 12, 2012.

Production Casing: Ran 5 1/2" Casing set 5' off bottom.

Deviation Surveys: 1degree @ 218'; 724'-1, 1336 - 1/2; 1536 1/2; 2287 - 1/2; 2408 - 1/2; 1 - 4002

Pipe Strap 4288.64
Board 4287.54
Strap 1.10 Long at 4273'

Contractor Bit Record: 1-12 1/4" out at 218'
2- 7 7/8" out at 4002'
3- 7 7/8" out at 4273'

RTD 4273'

Logs: Log Tech, Inc, DIL, CDL/CDL, Micro
LTD 4270'
Gas Detector: None

NOTE: Kelly Bushing on this rig is 7', it was thought to be 5', this log has been corrected to the proper elevation.

FORMATION TOPS

	SAMPLE TOPS	LOG TOPS
HEEBNER	3630(-1375)	3627(-1372)
TORONTO	3650(-1395)	3650(-1395)
LANSING	3673(-1418)	3671(-1416)
STARK SHALE	3943(-1688)	3942(-1687)
B/KC	3966(-1711)	3966(-1711)
MARMATON	4011(-1758)	4010(-1755)
PAWNEE	4093(-1839)	4091(-1836)
FT. SCOTT	4174(-1919)	4173(-1918)
CHEROKEE SHALE	4199(-1944)	4195(-1940)
CHEROKEE SAND	Absent	
MISSISSIPPI	4267(-2012)	4265(-2010)
RTD	4273(-2018)	
LTD		4270(-2015)

DSTs

DST #1 4162-4202
Times 30-45-45-60
1st Opening - Strong blow, BOB 10 minutes, no blow back
2nd Opening - Strong blow, BOB 30 seconds, no blow back
Recovery - 1359' GIP, 1' Clean Oil, 29' SGOCM (5% G, 10% O, 85% M), 60' MOG(65% G, 25% O, 10% M)
IFP 14-28# FFP 32-50#
ISIP 1192# FSP 1190#
IHP/FHP 2097/1983#

DST #2 4218-4273
Times 30-45-30-60
1st Opening - Strong Blow, BOB 2 Minute, 4" blow back
2nd Opening - Strong Blow BOB 30 Seconds, no blow back
Recovery: 126' GIP, 1071' Clean Oil, 2190' Clean Oil (Reversed Out), 126' GWCO(20% G, 55% O, 5% W, 20% M), Gravity 32.

IFP 513-1050# FFP 1085-1263#
ISIP 1304# FSP 1318#
IHP/FHP 2201/2031#

CREWS

Pickrell Drilling, Rig #10

Tool Pusher - Mike Kerns
Daylight Driller - Toby Leech
Evening Driller - Bill Skeen
Morning Driller - Eric Zecha

Based on sample shows, structural position and the results of the DST's, it was recommended by all parties this test well have casing ran to further evaluate the Mississippi and Ft Scott zones.

Respectfully,
W. Scott Alberg

ROCK TYPES

<ul style="list-style-type: none"> Anhy Bent Brec Cht Clyst Coal 	<ul style="list-style-type: none"> Congl Sdy dolo Shy dolo Dol Gyp Sdy lmst 	<ul style="list-style-type: none"> Lmst Mlrst Salt Shale Fuss Sltst Ss 	<ul style="list-style-type: none"> Black sh Gry sh Lms Shysltst Stlysh
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ACCESSORIES

<p>MINERAL</p> <ul style="list-style-type: none"> Anhy Arg Bent Bit Brecfrag Calc Chtdk Chttt Dol Ferrpel Glauc Gyp Marl Nodule Phos Pyr Salt Sandy Silt 	<p>FOSSIL</p> <ul style="list-style-type: none"> Chlorite Dol Sand Sily Algae Amph Belm Bioctst Brach Bryozoa Cephal Coral Crin Echin Fish Foram Fossil Gastro Oolite Ostra 	<p>STRINGER</p> <ul style="list-style-type: none"> Anhy Arg Bent Coal Dol Gyp Ls Mlrst Sltst Carbsh Clystn Dol 	<p>TEXTURE</p> <ul style="list-style-type: none"> Grysh Gryst Lms Sandylms Sh Sltstn Boundst Chalky Crxyn Earthy Finexln Grainst Lithogr Mudst Packst
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