

Kansas Corporation Commission Oil & Gas Conservation Division

1086066

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec Twp S. R
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Letter of Confidentiality Received					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II III Approved by: Date:					

Side Two



Operator Name:				Lease N	lame:			Well #:		
Sec Twp	S. R	East] West	County:						
INSTRUCTIONS: Sh time tool open and clo recovery, and flow rat line Logs surveyed. A	osed, flowing and shu es if gas to surface te	t-in pressures st, along with	s, whether s final chart(s	hut-in press	ure reach	ed static level,	hydrostatic pres	ssures, bottom h	nole temp	erature, fluid
Drill Stem Tests Taker (Attach Additional		Yes	☐ No		Log	g Formation	n (Top), Depth a	nd Datum		Sample
Samples Sent to Geo	logical Survey	Yes	No		Name			Тор		Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Cop)	d Electronically	☐ Yes ☐ Yes ☐ Yes	No No No							
List All E. Logs Run:										
		Report a		RECORD	New	Used	on, etc.			
Purpose of String	Size Hole Drilled	Size C Set (In	asing	Weig Lbs. /	ht	Setting Depth	Type of Cement	# Sacks Used	, ,,	and Percent additives
		<u> </u> 	DDITIONAL	CEMENTIN	IG / SQUE	EZE RECORD				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of 0	Cement	# Sacks	Used		Type and	Percent Additives		
Shots Per Foot	PERFORATI Specify	ON RECORD - Footage of Each	Bridge Plug n Interval Peri	s Set/Type forated			cture, Shot, Ceme mount and Kind of N	nt Squeeze Record Material Used)	d 	Depth
TUBING RECORD:	Size:	Set At:		Packer At:		Liner Run:				
							Yes N	0		
Date of First, Resumed	Production, SWD or EN	IHR. Pr	oducing Meth	nod:	g 🗌 G	as Lift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	BI	ols.	Gas-Oil Ratio		Gravity
DISPOSITI	ON OF GAS:		N	METHOD OF	COMPLET	TION:		PRODUCTIO	ON INTER	VAL:
Vented Solo	Used on Lease		n Hole	Perf.	Dually (nmingled mit ACO-4)			
(11 verneu, 3u	10./	Othe	r (Specify)				I —			

Form	ACO1 - Well Completion
Operator	Deutsch, Kent A. dba Deutsch Oil Company
Well Name	STALLINGS 1-31
Doc ID	1086066

Tops

Name	Тор	Datum
Heebner Sh.	4028	1564
Lansing	4086	1622
Base K.C.	4504	2040
Marmaton	4516	2052
Pawnee	4588	2124
Ft. Scott	4616	2152
Cherokee Sand	4734	2270
Mississippi	4802	2338

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

June 28, 2012

Kent Deutsch Deutsch, Kent A. dba Deutsch Oil Company 8100 E 22ND ST N WICHITA, KS 67226

Re: ACO1 API 15-083-21744-00-00 STALLINGS 1-31 SW/4 Sec.31-23S-23W Hodgeman County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Kent Deutsch Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

July 02, 2012

Kent Deutsch Deutsch, Kent A. dba Deutsch Oil Company 8100 E 22ND ST N WICHITA, KS 67226

Re: ACO-1 API 15-083-21744-00-00 STALLINGS 1-31 SW/4 Sec.31-23S-23W Hodgeman County, Kansas

Dear Kent Deutsch:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 01/06/2012 and the ACO-1 was received on June 28, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department

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Federal Tax I.D.# 20-5975804

ALLIED CEMENTING CO., LLC. 042442

ALLIED CEMENTING CO., LLC. 038000

DISCOUNT IF PAID IN 30 DAYS	This faul
SALES TAX (If Any) TOTAL CHARGES \$13,189.30	Contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side
	to mage to the said subervision of order
	and furnish cementer and helper(s) to assist owner or confractor to do work as is listed. The above work was
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SERVICE POINT:	Federal Tax I.U.#

DISCOUNT

SIGNATURE

SED OIL & GAS SERVICES, LLC 053355

	SIGNATURE
TOTAL CHARGES \$ 5844, 90 PAYS	PRINTED NAME TEVENY STUCKEY
SALES TAX (If Any)	You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL contractor." I have read and understand the "GENERAL contractor."
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SIGNATURE



DRILL STEM TEST REPORT

Deutsch Oil Company

31-23s-23w-Hodgeman

8100 E. 22nd Street North

Building 600 Wichita, KS. 67226 ATTN: Kent Deutsch Stallings #1-31

Job Ticket: 44718 DST#: 1

Test Start: 2012.01.14 @ 19:35:41

GENERAL INFORMATION:

Formation: **Cherokee Sand**

Deviated: Whipstock: Test Type: Conventional Bottom Hole (Initial) 0.00 ft (KB)

Time Tool Opened: 22:07:11 Time Test Ended: 04:17:41

Interval:

Unit No: 54

Jason McLemore

Tester:

4724.00 ft (KB) To 4740.00 ft (KB) (TVD)

Reference Elevations:

2464.00 ft (KB)

Total Depth: 4740.00 ft (KB) (TVD)

2451.00 ft (CF) KB to GR/CF: 13.00 ft

7.80 inches Hole Condition: Good Hole Diameter:

Serial #: 8673 Inside

Press@RunDepth: 4727.00 ft (KB) 221.07 psig @

Capacity: Last Calib.: 8000.00 psig

Start Date: 2012.01.14 Start Time: 19:35:43 End Date: 2012.01.15 End Time:

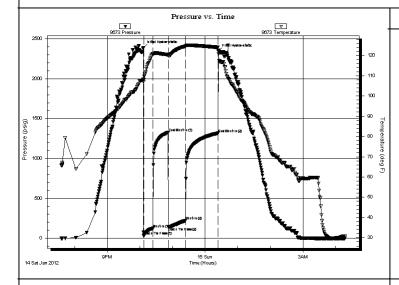
2012.01.15 Time On Btm: 2012.01.14 @ 22:06:41

04:17:41

Time Off Btm: 2012.01.15 @ 00:24:26

TEST COMMENT: IFP-Strong, BOB in 4-1/2 Min.

ISI-Blow back Built to 5" FFP-Strong, BOB in 5 Min. FSI-Blow back Built to 7"



PRESSURE SUMMARY

Time	Pressure	Temp	Annotation
(Min.)	(psig)	(deg F)	
0	2386.88	108.44	Initial Hydro-static
1	31.10	107.95	Open To Flow (1)
18	123.57	120.72	Shut-In(1)
46	1328.04	120.35	End Shut-In(1)
46	140.30	119.85	Open To Flow (2)
78	221.07	124.54	Shut-In(2)
138	1316.54	123.97	End Shut-In(2)
138	2344.15	124.01	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
240.00	Gassy MCO-30%G-60%O-10%M	1.20
315.00	Free Oil	4.42
0.00	465' Gas In Pipe	0.00

Gas Rates

Choke (inches) Pressure (psig) Gas Rate (Mcf/d)

Printed: 2012.01.16 @ 08:32:27 Trilobite Testing, Inc. Ref. No: 44718



DRILL STEM TEST REPORT

FLUID SUMMARY

Deutsch Oil Company

31-23s-23w-Hodgeman

8100 E. 22nd Street North

Building 600

Stallings #1-31
Job Ticket: 44718

DST#: 1

Wichita, KS. 67226 ATTN: Kent Deutsch

Test Start: 2012.01.14 @ 19:35:41

Mud and Cushion Information

Mud Type:Gel ChemCushion Type:Oil A Pl:36 deg A PlMud Weight:10.00 lb/galCushion Length:ftWater Salinity:ppm

Mud Weight: 10.00 lb/gal Cushion Length: ft
Viscosity: 51.00 sec/qt Cushion Volume: bbl

8.79 in³ Gas Cushion Type:

Resistivity: ohm.m Gas Cushion Pressure: psig

Salinity: 5700.00 ppm Filter Cake: inches

Recovery Information

Water Loss:

Recovery Table

Length ft	Description	Volume bbl
240.00	Gassy MCO-30%G-60%O-10%M	1.198
315.00	Free Oil	4.419
0.00	465' Gas In Pipe	0.000

Total Length: 555.00 ft Total Volume: 5.617 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

Trilobite Testing, Inc Ref. No: 44718 Printed: 2012.01.16 @ 08:32:27

