





1086082

**For KCC Use ONLY**

API # 15 - \_\_\_\_\_

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: \_\_\_\_\_

Lease: \_\_\_\_\_

Well Number: \_\_\_\_\_

Field: \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

Location of Well: County: \_\_\_\_\_

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

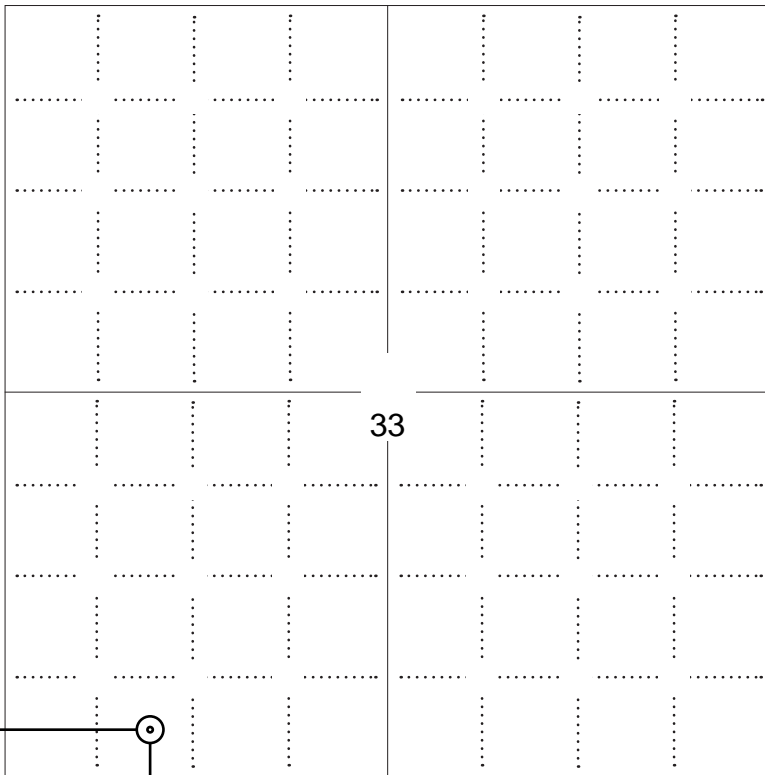
Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

### PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



### LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



**NOTE: In all cases locate the spot of the proposed drilling locaton.**

330 ft.

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



**APPLICATION FOR SURFACE PIT**

*Submit in Duplicate*

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ): ____ - ____ - ____ - ____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):    _____ Length (feet)    _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
<p><b>Submitted Electronically</b></p>			

**KCC OFFICE USE ONLY**

Liner     Steel Pit     RFAC     RFAS

Date Received: \_\_\_\_\_ Permit Number: \_\_\_\_\_ Permit Date: \_\_\_\_\_ Lease Inspection:     Yes     No



# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

I

# T34S, R9W, 6th P.M.

# SGOMI

Well location, KOBLITZ 3409 #33-2H, located as shown in the SW 1/4 SW 1/4 of Section 33, T34S, R9W, 6th P.M., Harper County, Kansas.

## BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE NORTHEAST CORNER OF SECTION 22, T33S, R7W, 5th P.M. TAKEN FROM THE ANTHONY, QUADRANGLE, KANSAS, HARPER COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 1348 FEET.

## BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

### LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.



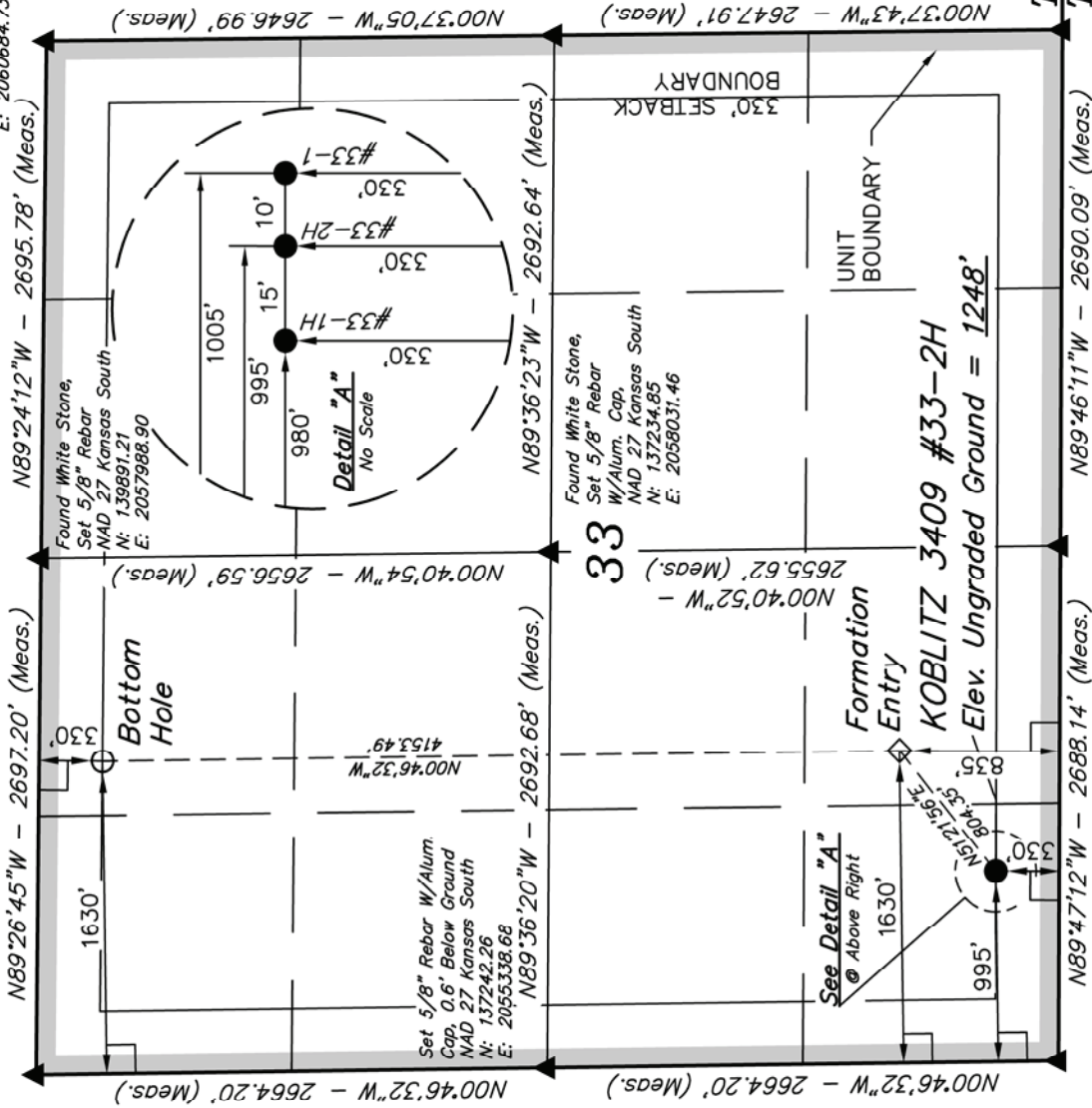
### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Found (2) 1/4" Rebar,  
Set 5/8" Rebar W/Alum. Cap  
NAD 27 Kansas South  
N: 134579.75  
E: 2060764.18

T34S  
T35S

5/8" Rebar W/2" Alum.  
Cap, 0.4' Below Ground  
NAD 27 Kansas South  
N: 139874.29  
E: 2060684.73



Found White Stone,  
Set 5/8" Rebar  
W/Alum. Cap.  
NAD 27 Kansas South  
N: 137234.85  
E: 2058031.46

Found (2) 1/4" Rebar,  
Set 5/8" Rebar W/Alum. Cap  
NAD 27 Kansas South  
N: 134579.75  
E: 2060764.18

Concrete Block,  
1.0' Below Ground  
NAD 27 Kansas South  
N: 134578.35  
E: 2055385.72

Concrete Block,  
1.0' Below Ground  
NAD 27 Kansas South  
N: 134578.35  
E: 2055385.72

Concrete Block,  
1.0' Below Ground  
NAD 27 Kansas South  
N: 134578.35  
E: 2055385.72

Concrete Block,  
1.0' Below Ground  
NAD 27 Kansas South  
N: 134579.45  
E: 2058073.97

Concrete Block,  
1.0' Below Ground  
NAD 27 Kansas South  
N: 134579.45  
E: 2058073.97

T34S  
T35S

UNTAH ENGINEERING & LAND SURVEYING  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

SCALE	DATE SURVEYED:	DATE DRAWN:
1" = 1000'	5-23-12	06-05-12
PARTY	REFERENCES	
J.P. B.L. C.A.G.	G.L.O. PLAT	
WEATHER	FILE	
HOT	SGOMI	

NAD 83 (#33-2H TARGET BOTTOM HOLE)	NAD 83 (#33-2H FORMATION ENTRY)	NAD 83 (#33-2H SURFACE LOCATION)
LATITUDE = 37°02'59.38" (37.049828)	LATITUDE = 37°02'18.32" (37.038422)	LATITUDE = 37°02'13.34" (37.037039)
LONGITUDE = 98°18'19.07" (98.305297)	LONGITUDE = 98°18'18.28" (98.305078)	LONGITUDE = 98°18'26.01" (98.307225)
NAD 27 (#33-2H TARGET BOTTOM HOLE)	NAD 27 (#33-2H FORMATION ENTRY)	NAD 27 (#33-2H SURFACE LOCATION)
LATITUDE = 37°02'59.29" (37.049803)	LATITUDE = 37°02'18.22" (37.038394)	LATITUDE = 37°02'13.25" (37.037014)
LONGITUDE = 98°18'17.82" (98.304950)	LONGITUDE = 98°18'17.02" (98.304728)	LONGITUDE = 98°18'24.76" (98.306878)
STATE PLANE NAD 27 (KANSAS SOUTH)	STATE PLANE NAD 27 (KANSAS SOUTH)	STATE PLANE NAD 27 (KANSAS SOUTH)
N: 139567.07 E: 2056927.95	N: 135414.05 E: 2057001.29	N: 134909.24 E: 2056375.02



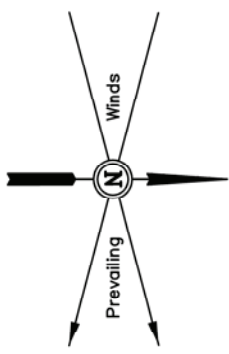
SGOMI

LOCATION LAYOUT FOR

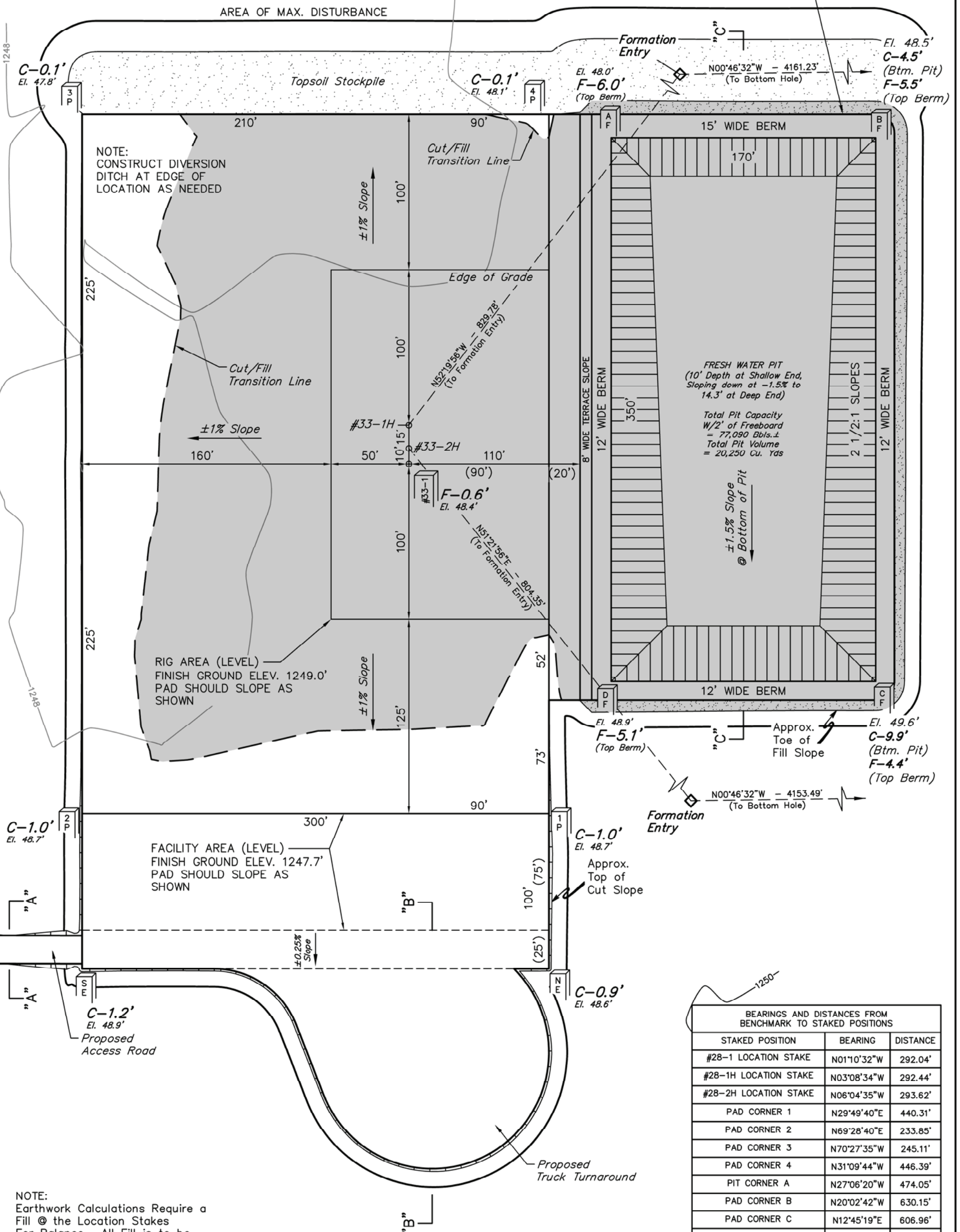
KOBLITZ 3409 #33-1, #33-1H & #33-2H  
SECTION 33, T34S, R9W, 6th P.M.  
SW 1/4 SW 1/4

FIGURE #1

SCALE: 1" = 60'  
DATE: 06-05-12  
DRAWN BY: C.A.G.  
VERSION: 1.0  
REVISED:  
REVISED BY:



NOTE:  
Berm Designed @ 5'  
Above Grade, Adjust as  
Needed After Determining  
Ground Water Depth



NOTE:  
CONSTRUCT DIVERSION  
DITCH AT EDGE OF  
LOCATION AS NEEDED

RIG AREA (LEVEL)  
FINISH GROUND ELEV. 1249.0'  
PAD SHOULD SLOPE AS  
SHOWN

FACILITY AREA (LEVEL)  
FINISH GROUND ELEV. 1247.7'  
PAD SHOULD SLOPE AS  
SHOWN

FRESH WATER PIT  
(10' Depth at Shallow End,  
Sloping down at -1.5% to  
14.3' at Deep End)  
Total Pit Capacity  
W/2' of Freeboard  
= 77,090 Bbls.±  
Total Pit Volume  
= 20,250 Cu. Yds

BEARINGS AND DISTANCES FROM BENCHMARK TO STAKED POSITIONS		
STAKED POSITION	BEARING	DISTANCE
#28-1 LOCATION STAKE	N01°10'32"W	292.04'
#28-1H LOCATION STAKE	N03°08'34"W	292.44'
#28-2H LOCATION STAKE	N06°04'35"W	293.62'
PAD CORNER 1	N29°49'40"E	440.31'
PAD CORNER 2	N69°28'40"E	233.85'
PAD CORNER 3	N70°27'35"W	245.11'
PAD CORNER 4	N31°09'44"W	446.39'
PIT CORNER A	N27°06'20"W	474.05'
PAD CORNER B	N20°02'42"W	630.15'
PAD CORNER C	N12°45'19"E	606.96'
PAD CORNER D	N17°37'06"E	442.75'
SE FACILITIES CORNER	N75°35'15"E	329.37'
NE FACILITIES CORNER	N39°52'00"E	497.67'

NOTE:  
Earthwork Calculations Require a  
Fill @ the Location Stakes  
For Balance. All Fill is to be  
Compacted to a Minimum of 95%  
of the Maximum Dry Density  
Obtained by AASHTO Method t-99.

Elev. Ungraded Ground At #33-1 Loc. Stake = 1248.4'  
FINISHED GRADE ELEV. AT #33-1 LOC. STAKE = 1249.0'

# **Unit Description for KOBLITZ 3409 #33-2H**

**UNIT ACRES:** 640.0 acres, more or less

**UNIT DESCRIPTION:**

Section 33, Township 34 South, Range 9 West

- Northwest Quarter (NW/4), containing 162.20 acres, more or less.
- Northeast Quarter (NE/4), containing 162.20 acres, more or less.
- Southeast Quarter (SE/4), containing 159.3 acres, more or less.
- South Half Southwest Quarter (S/2 SW/4), containing 80 acres, more or less
- North Half Southwest Quarter (N/2 SW/4), containing 81 acres, more or less.

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

July 13, 2012

Damonica Pierson  
Shell Gulf of Mexico Inc.  
150 N DAIRY-ASHFORD (77079)  
PO BOX 576 (77001-0576)  
HOUSTON, TX 77001-0576

Re: Drilling Pit Application  
KOBLOITZ 3409 33-2H  
SW/4 Sec.33-34S-09W  
Harper County, Kansas

Dear Damonica Pierson:

According to the drilling pit application referenced above, this pit is to be used for fresh water only. A closed loop system is to be utilized.

If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.