



KANSAS CORPORATION COMMISSION 1086105  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_- Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Prospect Oil & Gas Corp
Well Name	Bitter 1
Doc ID	1086105

Tops

Name	Top	Datum
Anhydrite	895	+ 1037
Topeka	2848	- 916
Heebner	3086	- 1154
Toronto	3100	-1168
Lansing	3155	-1223
Base Kansas City	3373	- 1441
Cong Chert	3375	- 1443
Arbuckle	None	

# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 872

Cell 785-324-1041

Date	Sec.	Twp.	Range	County	State	On Location	Finish
10-14-12	11	16	14	BARTON	KANSAS		
Lease	Well No.	Location					
BETTER	#7	Hwy 281 22000 - 310 - 57175					
Contractor	Owner						
ROYAL DRILLING #2	PROSPECT OIL & GAS						
Type Job	To Quality Oilwell Cementing, Inc.						
SURFACE	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Hole Size	T.D.	Charge					
12 1/4"	412'	To PROSPECT OIL & GAS					
Csg.	Depth	Street					
8 7/8"	412'	P.O. Box 837					
Tbg. Size	Depth	City					
		RUSSELL					
Tool	Depth	State					
		KS, 67665					
Cement Left in Csg.	Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.					
	15'						
Meas Line	Displace	Cement Amount Ordered					
	25 BLS	200 ccm 3 1/2" 2 1/2" gel					

**EQUIPMENT**

Pumptrk #5	No.	Cement		
		Helper	BRETT	Common
Bulktrk #10	No.	Driver	LEWIS	Poz. Mix
		Driver		
Bulktrk P/W	No.	Driver	ALCO	Gel.
		Driver		

**JOB SERVICES & REMARKS**

Remarks:	Calcium
Rat Hole	Hulls
Mouse Hole	Salt
Centralizers	Flowseal
Baskets	Kol-Seal
D/V or Port Collar	Mud CLR 48
	CFL-117 or CD110 CAF 38
	Sand
	Handling
	Mileage

**FLOAT EQUIPMENT**

	Guide Shoe
	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down

CEMENTED CIRCULATE

	Pumptrk Charge	
	Mileage	
		Tax
		Discount
		Total Charge

X Signature *Wong*

**QUALITY OILWELL CEMENTING, INC.**

Federal Tax I.D.# 20-2886107

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 4612

Cell 785-324-1041

Date	6-19-12	Sec.	11	Twp.	16	Range	14	County	Barton	State	KS	On Location		Finish	9:30 AM
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Lease	Bitter	Well No.	#7	Location	2 to county line 2 1/2 3 1/2 E S 10										
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Contractor	Polay Mag 2	Owner	To Quality Oilwell Cementing, Inc.												
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Type Job	plug job	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.													
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Hole Size	7 7/8	T.D.	3435	Charge To	prospect oil gas										
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Csg. Size	4 1/2 DP	Depth	3780	Street	PO Box 437										
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Tbg. Size		Depth		City	Russell	State	KS								
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Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.											
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Cement Left in Csg.		Shoe Joint													
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Meas Line		Displace	1110/mud	Cement Amount Ordered	155 60% 48 6 1 1/2 fl										
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**EQUIPMENT**

Pumptrk #	9	No.		Cementer	Mont	Common									
Bulktrk #	8	No.		Helper											
Bulktrk #	pu	No.		Driver	Dove	Poz. Mix									
Bulktrk #		No.		Driver	Rich	Gel.									

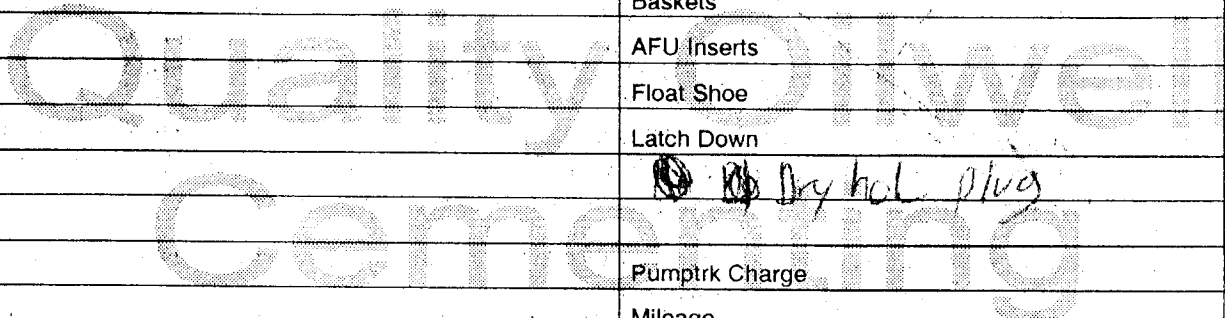
**JOB SERVICES & REMARKS**

Remarks:															
Rat Hole															
Mouse Hole															
Centralizers															
Baskets															
D/V or Port Collar															
1st	3350	25	5/15												
2nd	915	15	5/15												
3rd	430	50	5/15												
4th	40	10	5/15 with plug												
Rat hole	30	5/15													
Mouse hole	15	5/15													

**FLOAT EQUIPMENT**

Guide Shoe															
Centralizer															
Baskets															
AFU Inserts															
Float Shoe															
Latch Down															
	Dry hole plug														
Pumptrk Charge															
Mileage															

Signature		Tax	
		Discount	
		Total Charge	





## DRILL STEM TEST REPORT

Prepared For: **Prospect Oil & Gas Corp.**

PO Box 837  
Russell KS 67665+0837

ATTN: Randy Kilian

### **Bitter #1**

#### **11-16s-14w Barton,KS**

Start Date: 2012.06.18 @ 22:46:05

End Date: 2012.06.19 @ 03:53:39

Job Ticket #: 47879                      DST #: 1

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.06.26 @ 09:43:58



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Prospect Oil & Gas Corp.

**11-16s-14w Barton,KS**

PO Box 837  
Russell KS 67665+0837

**Bitter #1**

Job Ticket: 47879

**DST#: 1**

ATTN: Randy Kilian

Test Start: 2012.06.18 @ 22:46:05

## GENERAL INFORMATION:

Formation: **Cong.**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:15:10

Time Test Ended: 03:53:39

Test Type: Conventional Straddle (Initial)

Tester: Andy Carreira

Unit No: 39

**Interval: 3371.00 ft (KB) To 3390.00 ft (KB) (TVD)**

Reference Elevations: 1932.00 ft (KB)

Total Depth: 3430.00 ft (KB) (TVD)

1925.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 7.00 ft

**Serial #: 8372 Outside**

Press @ Run Depth: 15.93 psig @ 3372.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.06.18

End Date:

2012.06.19

Last Calib.:

2012.06.19

Start Time:

22:46:05

End Time:

03:53:40

Time On Btm:

2012.06.19 @ 00:12:20

Time Off Btm:

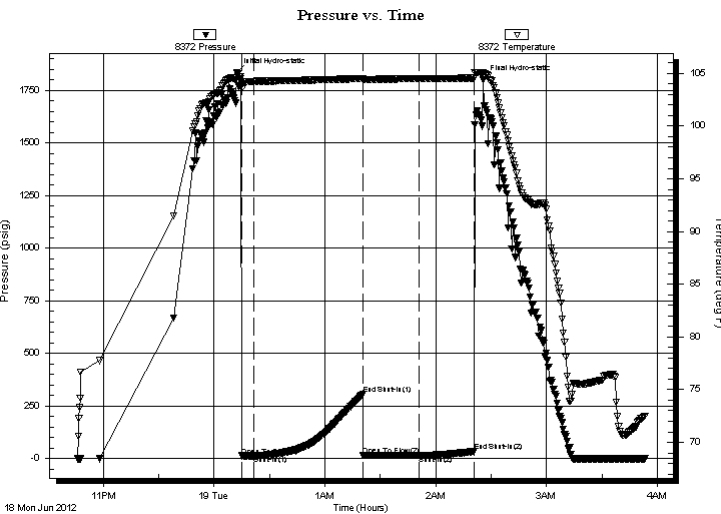
2012.06.19 @ 02:25:50

**TEST COMMENT:** IF:(5min) Blow Died in 2 min.

IS:(60min) No Return

FF:(30min) No Blow

FS:(30min) No Return



## PRESSURE SUMMARY

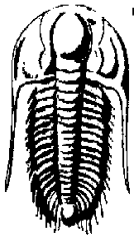
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1834.97	104.62	Initial Hydro-static
3	12.79	103.57	Open To Flow (1)
10	13.10	104.25	Shut-In(1)
69	305.80	104.51	End Shut-In(1)
69	14.72	104.39	Open To Flow (2)
99	15.93	104.50	Shut-In(2)
129	34.19	104.56	End Shut-In(2)
134	1802.13	105.10	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
1.00	Mud	0.01

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



# TRILOBITE TESTING, INC.

## DRILL STEM TEST REPORT

Prospect Oil & Gas Corp.

11-16s-14w Barton, KS

PO Box 837  
Russell KS 67665+0837

Bitter #1

Job Ticket: 47879

DST#: 1

ATTN: Randy Kilian

Test Start: 2012.06.18 @ 22:46:05

### GENERAL INFORMATION:

Formation: **Cong.**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:15:10

Time Test Ended: 03:53:39

Interval: **3371.00 ft (KB) To 3390.00 ft (KB) (TVD)**

Total Depth: 3430.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Test Type: Conventional Straddle (Initial)

Tester: Andy Carreira

Unit No: 39

Reference Elevations: 1932.00 ft (KB)

1925.00 ft (CF)

KB to GR/CF: 7.00 ft

Serial #: **8017** Inside

Press @ Run Depth: psig @ 3372.00 ft (KB)

Start Date: 2012.06.18

End Date: 2012.06.19

Capacity: 8000.00 psig

Last Calib.: 2012.06.19

Start Time: 22:46:05

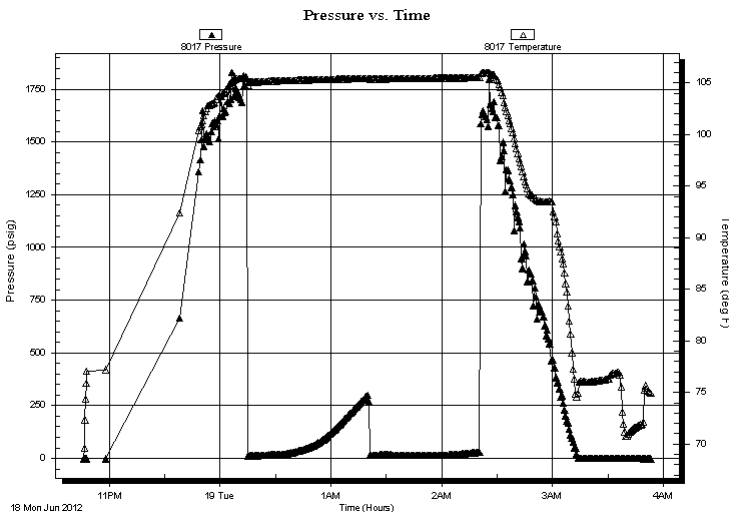
End Time: 03:53:40

Time On Btm:

Time Off Btm:

**TEST COMMENT:** IF:(5min) Blow Died in 2 min.  
ISl:(60min) No Return  
FF:(30min) No Blow  
FSl:(30min) No Return

### PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

### Recovery

Length (ft)	Description	Volume (bbl)
1.00	Mud	0.01

### Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)







**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Prospect Oil & Gas Corp.

**11-16s-14w Barton,KS**

PO Box 837  
Russell KS 67665+0837

**Bitter #1**

Job Ticket: 47879

**DST#: 1**

ATTN: Randy Kilian

Test Start: 2012.06.18 @ 22:46:05

## Tool Information

Drill Pipe:	Length: 3362.00 ft	Diameter: 3.80 inches	Volume: 47.16 bbl	Tool Weight:	3000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer:	24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	44000.00 lb
			<u>Total Volume: 47.16 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial	38000.00 lb
Depth to Top Packer:	3371.00 ft			Final	38000.00 lb
Depth to Bottom Packer:	3390.00 ft				
Interval between Packers:	19.00 ft				
Tool Length:	86.00 ft				
Number of Packers:	3	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			3349.00	
Shut In Tool	5.00			3354.00	
Hydraulic tool	5.00			3359.00	
Safety Joint	3.00			3362.00	
Packer	5.00			3367.00	23.00 Bottom Of Top Packer
Packer	4.00			3371.00	
Stubb	1.00			3372.00	
Recorder	0.00	8017	Inside	3372.00	
Recorder	0.00	8372	Outside	3372.00	
Perforations	13.00			3385.00	
Blank Off Sub	1.00			3386.00	
Blank Spacing	4.00			3390.00	19.00 Tool Interval
Packer	4.00			3394.00	
Stubb	1.00			3395.00	
Perforations	2.00			3397.00	
Change Over Sub	1.00			3398.00	
Recorder	0.00	8647	Below	3398.00	
Drill Pipe	32.00			3430.00	
Change Over Sub	1.00			3431.00	
Bullnose	3.00			3434.00	44.00 Bottom Packers & Anchor

**Total Tool Length: 86.00**



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Prospect Oil & Gas Corp.

**11-16s-14w Barton,KS**

PO Box 837  
Russell KS 67665+0837

**Bitter #1**

Job Ticket: 47879

**DST#: 1**

ATTN: Randy Kilian

Test Start: 2012.06.18 @ 22:46:05

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.78 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1900.00 ppm

Filter Cake: inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1.00	Mud	0.014

Total Length: 1.00 ft      Total Volume: 0.014 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

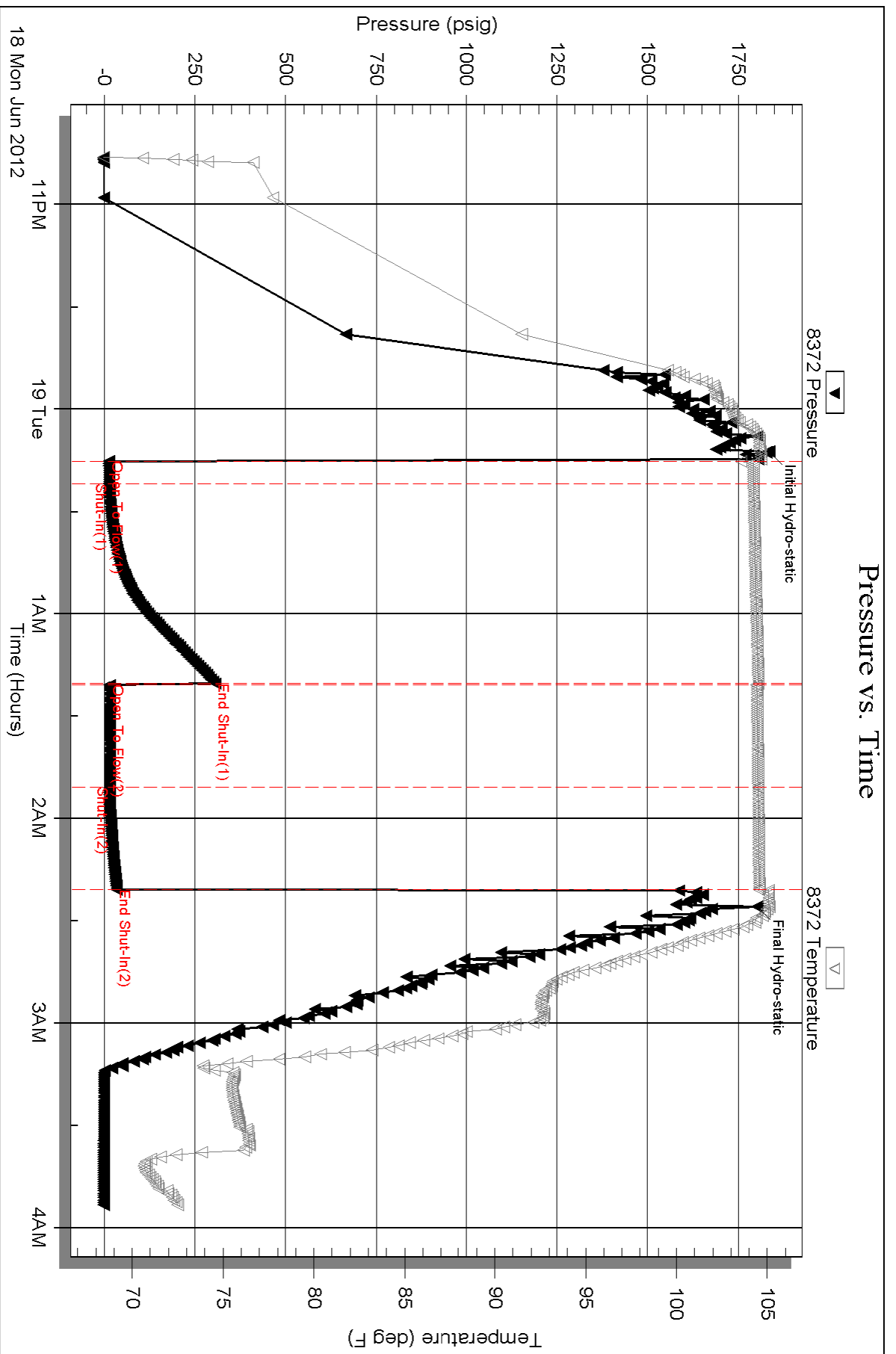
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

# Pressure vs. Time



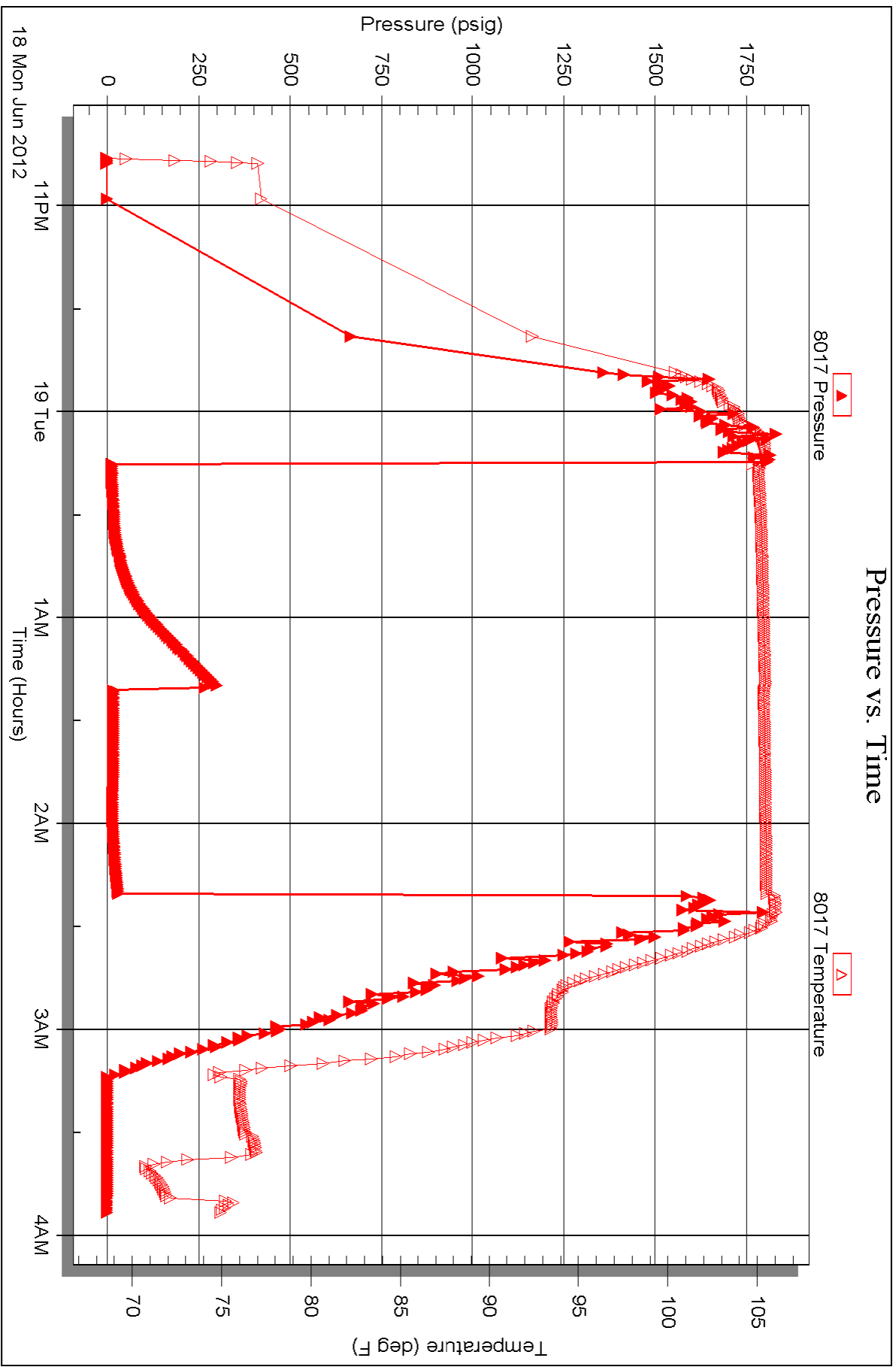
Serial #: 8017

Inside

Prospect Oil & Gas Corp.

Bitter #1

DST Test Number: 1

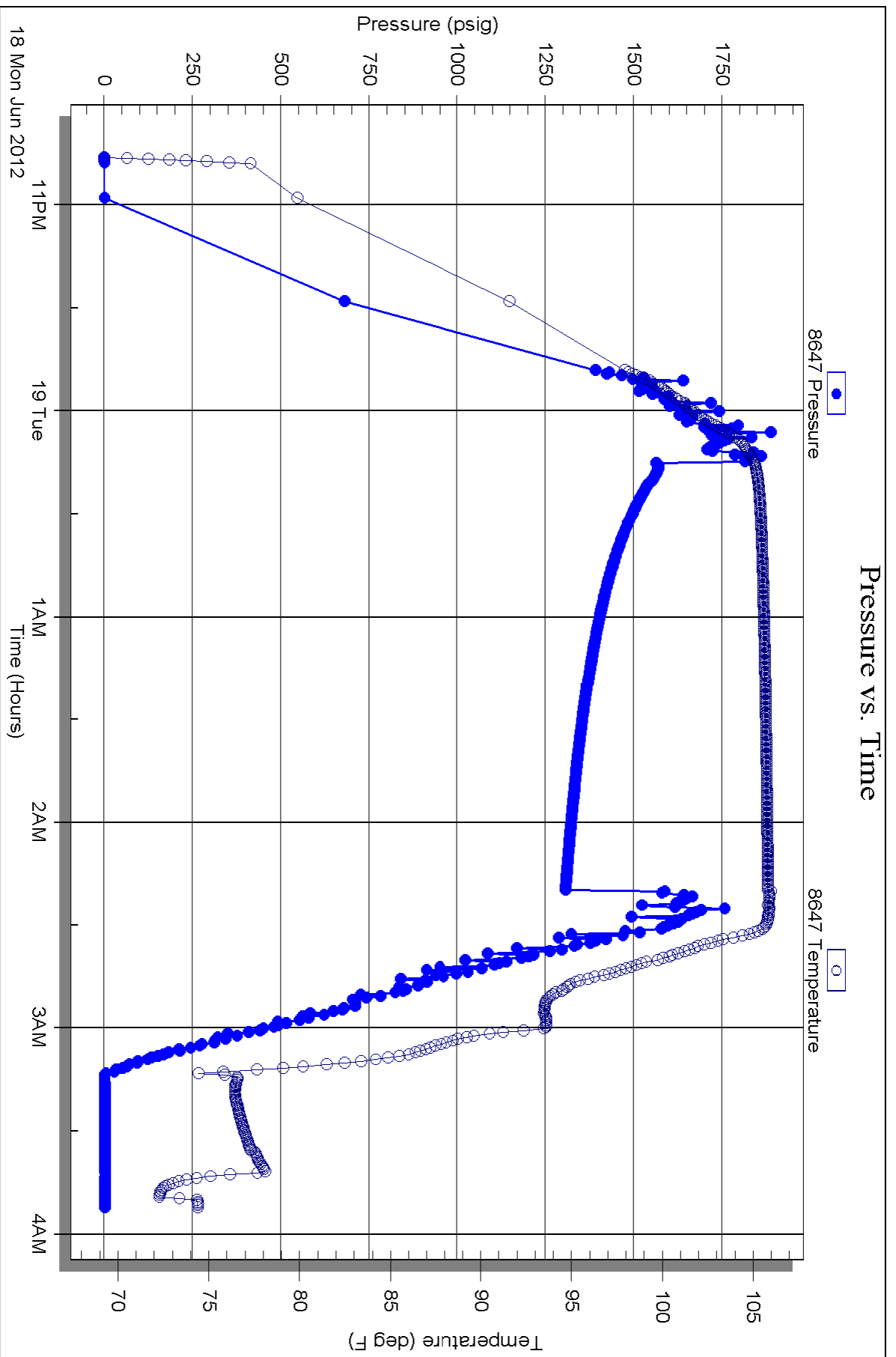


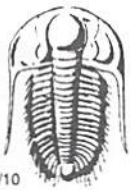
Serial #: 8647

Below (Strat) Prospect Oil & Gas Corp.

Bitter #1

DST Test Number: 1





# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

## Test Ticket

NO. 47879

Well Name & No. Bitter #1 Test No. 1 Date 6-18-12  
 Company Prospect Oil & Gas Corp Elevation 1932 KB 1925 GL  
 Address PO Box 837, Russell Ks. 67665-0837  
 Co. Rep / Geo. Randy Kilian Rig Royal #2  
 Location: Sec. 11 Twp. 16 S Rge. 14 W Co. Barton State Ks

Interval Tested 3371-3390 Zone Tested Arbuckle Cong.  
 Anchor Length 19' Drill Pipe Run 3362 Mud Wt. 9.3  
 Top Packer Depth 3371 Drill Collars Run 0 Vis 55  
 Bottom Packer Depth 3390 Wt. Pipe Run 0 WL 6.8  
 Total Depth 3430 Chlorides 1900 ppm System LCM 1

Blow Description IF: Blow died in 2 min.  
ISF: NO Return  
FF: NO Blow  
FSL: NO Return

Rec	Feet of	%gas	%oil	%water	%mud
<u>1</u>	<u>Mud</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 1' BHT 104° Gravity \_\_\_\_\_ API RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm

(A) Initial Hydrostatic 1834  Test 1150 T-On Location 21:30  
 (B) First Initial Flow 12  Jars \_\_\_\_\_ T-Started 22:46  
 (C) First Final Flow 13  Safety Joint 75 T-Open 00:15  
 (D) Initial Shut-In 305  Circ Sub \_\_\_\_\_ T-Pulled 02:20  
 (E) Second Initial Flow 14  Hourly Standby \_\_\_\_\_ T-Out 03:53  
 (F) Second Final Flow 15  Mileage 74ET 114.70 Comments \_\_\_\_\_  
 (G) Final Shut-In 34  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic 1802  Straddle 600  Ruined Shale Packer \_\_\_\_\_  
 Shale Packer \_\_\_\_\_  Ruined Packer \_\_\_\_\_  
 Extra Packer \_\_\_\_\_  Extra Copies \_\_\_\_\_  
 Initial Open 5  Extra Recorder \_\_\_\_\_ Sub Total 0  
 Initial Shut-In 60  Day Standby \_\_\_\_\_ Total 1939.70  
 Final Flow 30  Accessibility \_\_\_\_\_ MP/DST Disc't  
 Final Shut-In 30 Sub Total 1939.70

Approved By \_\_\_\_\_ Our Representative Randy Kilian  
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.