



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1086163

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Palomino Petroleum, Inc.
Well Name	Bill Mellies 1
Doc ID	1086163

Tops

Name	Top	Datum
Anhy.	1581	(+ 728)
Base Anhh.	1621	(+ 688)
Topeka	3388	(-1079)
Heebner	3705	(-1396)
LKC	3747	(-1438)
BKC	4065	(-1765)
Marmaton	4109	(-1800)
Pawnee	4182	(-1873)
Ft. Scott	4262	(-1953)
Cherokee	4286	(-1977)
Miss. Dolo.	4365	(-2056)
LTD	4417	(-2108)



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300

RECEIVED  
APR 14 2012

# Invoice

DATE	INVOICE #
4/12/2012	22121

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Bill Mellies	Ness	DS&W Well Servi...	Oil	Development	Acidize Formation	Dusty
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
500D	Mileage - 1 Way				20	Miles	6.00	120.00
501D	Acid Pump Charge				1	Job	650.00	650.00
301 - 20%	FE Acid				400	Gallons	2.60	1,040.00
230	Surf-3 ESA-N35 (Losurf 300)				2	Gallon(s)	25.00	50.00
232	Musal ESA-64				8	Gallon(s)	20.00	160.00
235	INH.1 ESA-28				1	Gallon(s)	35.00	35.00
254	Micell-1				1	Gallon(s)	40.00	40.00
	Subtotal							2,095.00
	Sales Tax Ness County						6.30%	0.00

<b>We Appreciate Your Business!</b>	<b>Total</b>	\$2,095.00
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CHARGE TO:  
**Palomero Petroleum**  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET  
 No **22121**

PAGE 1 OF 1

SERVICE LOCATIONS  
 1. **Ness City KS.**

WELL/PROJECT NO. **#1**

LEASE **Bell Melites**

COUNTY/PARISH **Ness Co**

STATE **KS.** CITY **Ness City KS.** DATE **04/12/12**

TICKET TYPE  SERVICE  SALES CONTRACTOR **DS**

RIG NAME/NO. **Jem**

ORDER NO. **041212**

WELL TYPE **Oil Well**

WELL CATEGORY **Development**

JOB PURPOSE **Acidize Formation**

DELIVERED TO **400 RD N, 1/2 S, W. E20D**

WELL PERMIT NO.

WELL LOCATION

4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
500		1			MILEAGE 107	1	@	20	ml	6.50	1.20
501		1			Acid Pump Charge	1	@			6.50	6.50
301		1			FE Acid w/NE ADDITIVES	400	gal	20	90	2.10	1040
230		1			Surf - 3	2	gal			25.00	50
232		1			Musnl	8	gal	2	90	20.00	160
235		1			INITIAL-1	1	gal			35.00	35
254		1			MICELL-1	1	gal			40.00	40

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY**, and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED **04 12 12** TIME SIGNED **13 20**

A.M.  P.M.

REMIT PAYMENT TO:

**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				2095.00
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				
TAX <b>7.55</b> <b>6.03%</b>				
TOTAL				2095.00

SWIFT OPERATOR **Dusty D. Fulk** APPROVAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

Thank You!

**JOB LOG**

**SWIFT Services, Inc.**

DATE 04/22/12 PAGE NO. 7

CUSTOMER PALOMINO PETROLEUM WELL NO. #1-11 LEASE BELL MEADOWS JOB TYPE ACIDIZING FORMATION TICKET NO. 22121

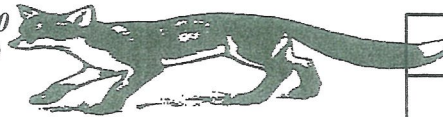
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1217							DN LOCATION D5:W SWAB TEST - TNG. OPEN HOLE TRAIL WALK PERFS. 4367-70 FEET. SPOT 5 1/2 x 14 # TUBING 4370' .0244 BBL/FT CS. 4370 106.628 BBL Tb. # TOTAL 106.628 BBL
	1225	4.5	.25		✓		0	START PUMPING ACID
		2	9.50		✓		0	DN FLUSH
		5	24.50		-		0	
		5	39.50		✓		0	
		4.75	54.50		✓		0	
		4.75	69.50		✓		0	
		4.5	84.50		✓		0	
		4.5	99.50		✓		0	
		2	104		✓		0	
		2	106		✓		0	ACID DN BOTTOM
		2	110		✓		0	4 BBL ACID OUT
		2	113		✓		0	7 BBL ACID OUT SWEET PSI. (NEEDLE TWITCHEN)
		2	116		✓		0	ACID OUT
	1300	0	118		✓		VAL	INSTANTLY REW DOWN TRUCKS.
	1320							Job Completed  THANK YOU DUSTY & RUSSELL

# SWIFT



Services, Inc.

P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



RECEIVED

APR 12 2012

## Invoice

DATE	INVOICE #
4/9/2012	22117

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Bill Mellies	Ness	DS&W Well Servi...	Oil	Development	Acid Dump	Dusty
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
500D	Mileage - 1 Way				20	Miles	6.00	120.00
502	Delivery Charge (4 Hour Minimum)				5	Hours	70.00	350.00
303 - 15%	MCA Acid				200	Gallons	2.35	470.00
232	Musal ESA-64				4	Gallon(s)	20.00	80.00
235	INH.1 ESA-28				1	Gallon(s)	35.00	35.00
221	Liquid KCL (Clayfix)				1	Gallon(s)	25.00	25.00
	Subtotal							1,080.00
	Sales Tax Ness County						6.30%	0.00

**We Appreciate Your Business!**

**Total**

\$1,080.00





Services, Inc.

CHARGE TO: Palmer Petroleum Inc  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET  
 No 22117

PAGE 1 OF 1

1. SERVICE LOCATIONS: NESS CITY KS WELL/PROJECT NO: #1 LEASE: BILL MEYERS COUNTY/PARISH: NESS CO. STATE: KS CITY: NESS CITY KS DATE: 04 09 12 OWNER: \_\_\_\_\_

2. TICKET TYPE:  SERVICE CONTRACTOR: D S I G RIG NAME/NO: TRON SHIPPED VIA: \_\_\_\_\_ DELIVERED TO: W.B. BOWEN, 4745, W. EURO ORDER NO.: \_\_\_\_\_

3. WELL TYPE: DRILLING WELL CATEGORY: Development JOB PURPOSE: Acid Dump WELL PERMIT NO.: \_\_\_\_\_ WELL LOCATION: See 20-195-245

4. REFERRAL LOCATION: \_\_\_\_\_ INVOICE INSTRUCTIONS: \_\_\_\_\_

PRICE RENTAGE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		DESCRIPTION	MILEAGE	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT								
500					107	1	e	20	ml	6.00	120.00
502				DISCOVERY CHARGES		1	@	5	WHS	70.00	350.00
303				MCA ACID		200	gal	15	10%	2.35	470.00
232				MUSAH.		4	gal			10.00	80.00
235				INHIB-1		1	gal			35.00	35.00
221				DIAMOND REL		1	gal			25.00	25.00
				Pump Acid & Flush							

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS  
 X POE  
 DATE SIGNED: 04 09 12 TIME SIGNED: 11:30  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

**SURVEY**

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  YES  NO

WE UNDERSTOOD AND MET YOUR NEEDS?  YES  NO

OUR SERVICE WAS PERFORMED WITHOUT DELAY?  YES  NO

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?  YES  NO

ARE YOU SATISFIED WITH OUR SERVICE?  YES  NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: 1080.00

NESS TAX: 6.3%

TOTAL: 1080.00

SWIFT OPERATOR: DUSTY D FUNK APPROVAL: \_\_\_\_\_

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: \_\_\_\_\_ The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You



P. O. Box 466  
 Ness City, KS 67560  
 Off: 785-798-2300



# Invoice

DATE	INVOICE #
3/27/2012	22037

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED

MAR 30 2012

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Bill Mellies	Ness	DS&W Well Servi...	Oil	Development	Squeeze Perfs	Blaine

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	10	Miles	6.00	60.00
578D-D	Pump Charge - Deep Squeeze (> 1500 Ft.)	1	Job	1,500.00	1,500.00
325	Standard Cement	75	Sacks	13.50	1,012.50T
300 - 15%	Regular Acid	150	Gallons	1.75	262.50
235	INH.1 ESA-28	0.5	Gallon(s)	35.00	17.50
290	D-Air	1	Gallon(s)	35.00	35.00T
286	Halad-1 (Halad 9)	20	Lb(s)	7.50	150.00T
	Subtotal				3,037.50
	Sales Tax Ness County			6.30%	75.44

**Thank You For Your Business!**

**Total**

\$3,112.94





Services, Inc.

CHARGE TO: Palumbo Petroleum  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET No 22037

PAGE 1 OF 1

1. SERVICE LOCATIONS Midway KS WELL/PROJECT NO. #1 LEASE R-11 Meles COUNTY/PARISH Neos STATE KS CITY Neos City DATE 27 MAR 12 OWNER  
 2. TICKET TYPE  SERVICE  SALES CONTRACTOR  
 3. WELL TYPE OSJW WELL CATEGORY Development RIG NAME/NO. OSJW JOB PURPOSE Prod squeeze SHIPPED VIA CT DELIVERED TO location ORDER NO.  
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM		
575		1			MILEAGE	10	mi			60.00	60.00
578		1			Pump Charge	1	bar			1500.00	1500.00
325		1			Standard cement	75	bk			13.50	1012.50
300		1			Regrets acid	15	gals		150 gals	1.75	262.50
235		1			Inhib				1/2 gal	35.00	17.50
290		1			D-AIR	1	gal			35.00	35.00
286		1			Haled -1	20	lb			7.50	150.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS  
 DATE SIGNED [Signature] TIME SIGNED  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				3037.5	
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
					3112.9

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.  
 SWIFT OPERATOR [Signature] APPROVAL [Signature]  
 Thank You

JOB LOG

SWIFT Services, Inc.

DATE 27 Apr 12 PAGE NO. 1

CUSTOMER Palomares Petroleum WELL NO. #1 LEASE Bill Meles JOB TYPE Rehabilitation squeeze TICKET NO. 22037

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								130 gal 15% AE - 75 lbs STD Cement 2 3/4 x 5 1/2
								puffs 4367-70 4374-76      packer - 4232'
	1345							on loc TRR 114
	1420	3	73			300		fill hole circ to surface - start 4 bbl acid
			89					Kickout - set packer
		1/2	3			2000		pump 1/2 - 3000 pressure ↓
		2	8			500		
	1535							Mix cement (standard mix) @ 15.6 ppg catch pressure
		2	6			1000		
		2	16			1000		Kickout
	1545							wash out pump & line
	1550							Displace - pressure at 3 1/2 bbl
		1/4	3 1/2			2000		
	1600	1/4	5 1/2			2200		Kickout - 2 bbl behind pipe unlike track
	1615					250		open tubing - 250 psi
	1630							stage @ 2400 psi
	1635							Release pressure to truck dried up
						1200		Release packer Reverse out sheet was
		1/4	7 1/2			1200		cement to surface
		1 1/2	16			500		tubing close
	1715							pull 3 joints
	1725					500		pressure to 500 psi - shut in
								Back up
								job complete
								Turn
								Dave T.J., ISAAC & Blaine



# SWIFT



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



## Invoice

DATE	INVOICE #
2/18/2012	21649

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED  
FEB 22 2012

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Bill Mellies	Ness	Mallard JV	Oil	Development	5-1/2" LongString	Jason
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				10	Miles	6.00	60.00
578D-L	Pump Charge - Long String - 4416 Feet				1	Job	1,500.00	1,500.00
402-5	5 1/2" Centralizer				4	Each	70.00	280.00T
403-5	5 1/2" Cement Basket				3	Each	250.00	750.00T
404-5	5 1/2" Port Collar - 1553 Feet				1	Each	2,400.00	2,400.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	250.00	250.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	350.00	350.00T
409-5	5 1/2" Turbolizer				6	Each	90.00	540.00T
281	Mud Flush				500	Gallon(s)	1.25	625.00T
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T
276	Flocele				50	Lb(s)	2.00	100.00T
283	Salt				500	Lb(s)	0.20	100.00T
284	Calseal				5	Sack(s)	35.00	175.00T
285	CFR-1				50	Lb(s)	4.00	200.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
330	Swift Multi-Density Standard (MIDCON II)				100	Sacks	16.50	1,650.00T
325	Standard Cement				100	Sacks	13.50	1,350.00T
581D	Service Charge Cement				200	Sacks	2.00	400.00
582D	Minimum Drayage Charge				1	Each	250.00	250.00
	Subtotal							11,100.00
	Sales Tax Ness County						6.30%	560.07

**We Appreciate Your Business!**

**Total**

\$11,660.07





Services, Inc.

CHARGE TO: **PALOMINO PETROLEUM**  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET No **21649**

PAGE 1 OF 2

1. SERVICE LOCATION <b>Ness City, KS</b>	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
		<b>BILL MEUES #1</b>	<b>NESS</b>	<b>KS</b>	<b>Ness City, KS</b>	<b>18 FEB 12</b>	
2. TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.	WELL LOCATION	
	<b>MAWARD DRILLING</b>					<b>4W, 4 1/2 S, W EST</b>	
3. WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.				
	<b>OIL</b>	<b>DEVELOPMENT</b>	<b>5 1/2 LONG STRING</b>				
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE #11D	1D	ML			6.00	6.00
578					PUMP CHARGE	1	008	4416	FT	15.00	15.00
402					DEURAZERS	4	EA.			7.00	28.00
403					CEMENT BASKETS	3	EA			25.00	75.00
404					PORT COLLAR	1	EA	1553	FT.	24.00	24.00
406					LATCH DOWN PLUG & BAPPLE	1	EA			25.00	25.00
407					INSERT TUDAT SHOE W/ AUTO FILL	1	EA			35.00	35.00
409					TURBOUZER	6	EA			9.00	54.00
281					MUD FLUSH A	500	94L			1.25	625.00
221					LUBRND KCL	2	94L			25.00	50.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED **19 FEB 12** TIME SIGNED **01:15 P.M.**

SWIFT OPERATOR *[Signature]* APPROVAL *[Signature]*

**REMIT PAYMENT TO:**  
**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

<b>SURVEY</b>	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS?	OUR SERVICE WAS PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?	ARE YOU SATISFIED WITH OUR SERVICE?	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	TOTAL
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>				1	11,600.07
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>				2	4295.00
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>				1	6805.00
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>				2	4295.00
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>				1	6805.00
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>				2	4295.00
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>				1	6805.00
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>				2	4295.00
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>				1	6805.00
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>				2	4295.00

Thank You!



PO Box 466  
Ness City, KS 67560  
Of: 785-798-2300

TICKET CONTINUATION

TICKET No. 21648

CUSTOMER Palomiro Petroleum

WEIGHT BILL NUMBER #1

DATE 18 Feb 12 PAGE 21 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WEIGHT				UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY	UM	QTY	UM		
276						ELDCELE	50	lbs			2.00	100.00
283						SALT	500	lbs			0.20	100.00
284						CAUSEAL	5	lx			35.00	175.00
285						CFR-1	50	lbs			4.00	200.00
290						D-AIR	2	sqz			35.00	70.00
330						SWIFT Multi Density	150	sq			16.50	1650.00
325						STANDARD CEMENT	100	sq			13.50	1350.00
581						SERVICE CHARGE					2.00	4.00
582						MILEAGE CHARGE					2.50	2.50
						TOTAL WEIGHT	2046.0					
						LOADED MILES	70					
						TON MILES	102.3					
CONTINUATION TOTAL												4295.00

JOB LOG

SWIFT Services, Inc.

DATE 18 FEB 12 PAGE NO.

CUSTOMER **ALDAMO PETROLEUM** WELL NO. LEASE **BILL MELLER #1** JOB TYPE **5 1/2 LONG STRING** TICKET NO. **21648**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2230							ON LOCATION
								5 1/2 - 14 #
								RTD @ 4417 LTD @ 4416
								SI 20.83
								CENTRALIZERS 1,2,3,4,5,6,8,9,10,68
								BASKETS 2,5,69
								PORT COLLAR TOP OF SI #69 @ 1553
	2302							DROP BALL CIRCULATE
0005		6	12				400	Pump 500 gal MUD FLUSH
0007		6	20				400	Pump 20 Bbl KCL FLUSH
			7,5					PLUG RH - MH (30sx - 20sx)
0016		4	18					MIX 50 SMD.
		4	24					MIX 100 SX EA2.
0035								WASH OUT PUMPING LINES
0038		6						START DISPLACEMENT
0056			107				1500	PLUG DOWN PSI up LATCH PLUG IN.
0058								RELEASE PSI - DRY
0100								WASH TRUCK
0120								JOB COMPLETE
								THANKS #110
								JASON JEFF DUSTY





PO Box 93999  
Southlake, TX 76092

Voice: (817) 546-7282  
Fax: (817) 246-3361

RECEIVED  
FEB 1 8 2012

# INVOICE

Invoice Number: 130165  
Invoice Date: Feb 11, 2012  
Page: 1

<b>Bill To:</b>
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Federal Tax I.D.#: 20-8651475

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Palo	Bill Mellies#1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Great Bend	Feb 11, 2012	3/12/12

Quantity	Item	Description	Unit Price	Amount
400.00	MAT	Class A Common	16.25	6,500.00
7.00	MAT	Gel	21.25	148.75
14.00	MAT	Chloride	58.20	814.80
421.00	SER	Handling	2.25	947.25
8.00	SER	Mileage	46.31	370.48
1.00	SER	Surface	1,125.00	1,125.00
515.00	SER	Extra Footage	0.95	489.25
16.00	SER	Heavy Vehicle Mileage	7.00	112.00
16.00	SER	Light Vehicle Mileage	4.00	64.00
1.00	EQP	8 5/8 Baffle Plate	112.00	112.00
1.00	EQP	8 5/8 Rubber Plug	112.00	112.00
1.00	CEMENTER	Wayne Davis		
1.00	EQUIP OPER	Greg Redetzke		
1.00	OPER ASSIST	Kevin Weighous		

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

**\$ 2323.05**

ONLY IF PAID ON OR BEFORE  
**Mar 7, 2012**

Subtotal	10,795.53
Sales Tax	484.32
Total Invoice Amount	11,279.85
Payment/Credit Applied	
<b>TOTAL</b>	<b>11,279.85</b>

# ALLIEL CEMENTING CO., LLC. 042479

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
2-11-12

DATE <u>2-11-12</u>	SEC. <u>20</u>	TWP. <u>19S</u>	RANGE <u>24W</u>	CALLED OUT	ON LOCATION	JOB START <u>12:00 PM</u>	JOB FINISH <u>12:30 PM</u>
LEASE <u>Bill Mellies</u>	WELL # <u>1</u>	LOCATION <u>Near City KS 4 west to</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		N-RD <u>4 1/2 South west to</u>					

CONTRACTOR Mallard  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 814  
 CASING SIZE 8 3/8 24# DEPTH 814  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 600 MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 42.65  
 CEMENT LEFT IN CSG. 42.65  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 49.13 BBLs freshwater  
 EQUIPMENT \_\_\_\_\_

PUMP TRUCK CEMENTER Wayne  
 # 398 HELPER Goos  
 BULK TRUCK \_\_\_\_\_  
 # 344/170 DRIVER Kevin W  
 BULK TRUCK \_\_\_\_\_  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

Pipe on Bottom B-rd circulation  
with Rig mud  
Run 5 BBLs water ahead  
Mix 400 Sx Class A + 3% G + 2% Gel  
Shut Down Release Plug  
Displace 49.13 BBLs fresh water  
Land Plug at PSI  
Shut In Cement Did circulate  
washup Rig Down

CHARGE TO: Palomino Petroleum  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

OWNER Palomino  
 CEMENT AMOUNT ORDERED 40650 1955 A + 38cc + 2% Gel  
 COMMON 400 @ 16.25 6500.00  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL 7 @ 21.25 148.75  
 CHLORIDE 14 @ 58.20 814.80  
 ASC \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 HANDLING 421 @ 2.25 947.25  
 MILEAGE 421 x 8 x .11 378.90  
 TOTAL 8781.70

**SERVICE**

DEPTH OF JOB 814  
 PUMP TRUCK CHARGE 1125.00  
 EXTRA FOOTAGE 514 @ .95 488.30  
 MILEAGE HUM 16 @ 7.00 112.00  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
HUM 16 @ 4.00 64.00  
 \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL 1,789.30

**PLUG & FLOAT EQUIPMENT**

Baffle Plate @ 112.00 112.00  
Rubber Plug @ 112.00 112.00  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL 224.00

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Mark D. Eisen  
 SIGNATURE Mark D. Eisen

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES 10,794.40  
50% 20% 2,322.80  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS  
8,471.60

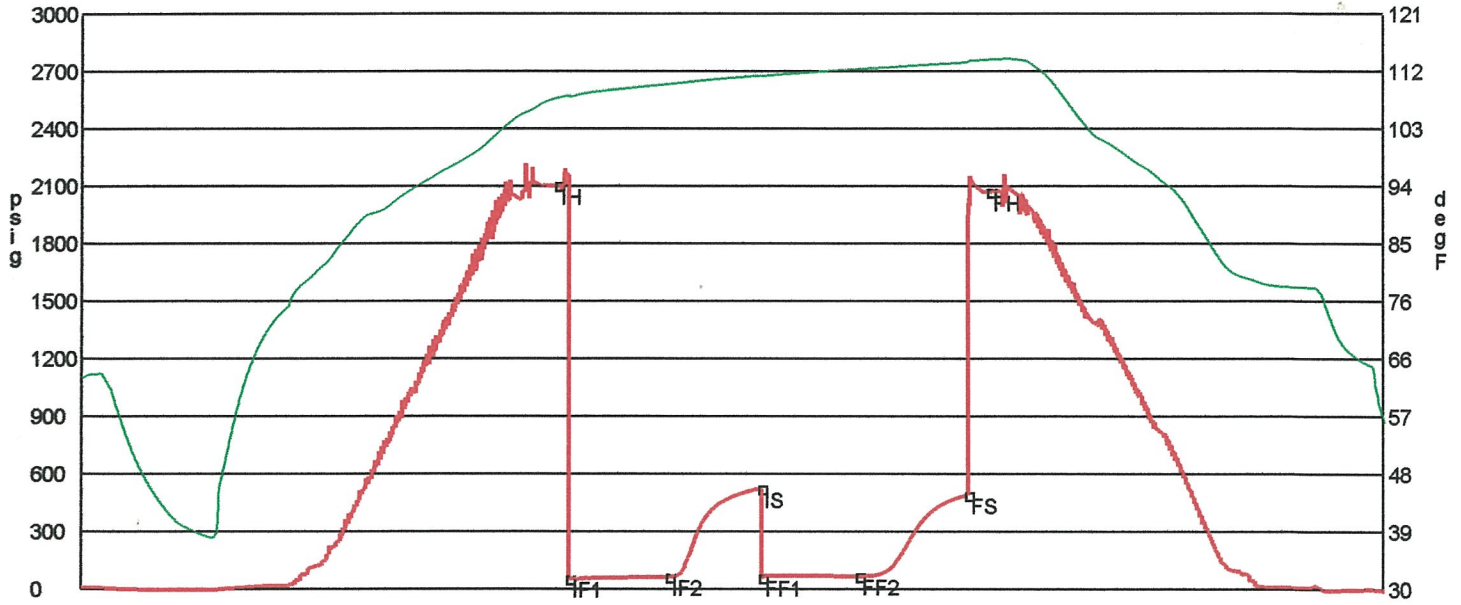
Company	<b>Palomino Petroleum, Inc</b>	Lease Name	<b>Bill Mellies</b>	
Address	<b>4924 SE 84th Street</b>	Lease #	<b>1</b>	
CSZ	<b>Newton, KS 67114</b>	Legal Desc	<b>NW SE NE SE</b>	Job Ticket <b>3462</b>
Attn.	<b>Nick Gerstner</b>	Section	<b>20</b>	Range <b>24W</b>
		Township	<b>19S</b>	
		County	<b>Ness</b>	State <b>KS</b>
		Drilling Cont	<b>Mallard Drilling #1</b>	
Comments	<b>Field: Wildcat</b>			

**GENERAL INFORMATION**

Test # <b>1</b>	Test Date <b>2/17/2012</b>	Chokes <b>3/4</b>	Hole Size <b>7 7/8</b>
Tester <b>Jimmy Ricketts</b>		Top Recorder # <b>13767</b>	
Test Type <b>Conventional Bottom Hole</b>		Mid Recorder #	
		Bott Recorder # <b>w1022</b>	
# of Packers <b>2.0</b>	Packer Size <b>6 3/4</b>	Mileage <b>144</b>	Approved By
		Standby Time <b>0</b>	
Mud Type <b>Gel Chem</b>		Extra Equipmnt <b>Jars &amp; Safety Joint</b>	
Mud Weight <b>9.4</b>	Viscosity <b>52.0</b>	Time on Site <b>1:30 AM</b>	
Filtrate <b>6.4</b>	Chlorides <b>4000</b>	Tool Picked Up <b>3:00 AM</b>	
		Tool Layed Dwn <b>9:00 AM</b>	
Drill Collar Len <b>241.0</b>		Elevation <b>2304.00</b>	Kelley Bushings <b>2309.00</b>
Wght Pipe Len <b>0</b>			
Formation <b>Fort Scott</b>		Start Date/Time <b>2/17/2012 2:28 AM</b>	
Interval Top <b>4231.0</b>	Bottom <b>4290.0</b>	End Date/Time <b>2/17/2012 9:10 AM</b>	
Anchor Len Below <b>59.0</b>	Between <b>0</b>		
Total Depth <b>4290.0</b>			
Blow Type <b>Weak blow building to 1 1/2 inches initial flow period. No blow building to 1/4 inch final flow period. Times: 30, 30, 30, 34.</b>			

**RECOVERY**

<u>Feet</u>	<u>Description</u>	<u>Gas</u>	<u>Oil</u>	<u>Water</u>	<u>Mud</u>
40	Slight oil cut mud	0% 0ft	1% 0.4ft	0% 0ft	99% 39.6ft
DST Fluids	<b>0</b>				



	Date	Time	Pressure	Temp	
IH	2/17/2012 4:53:40 AM	2.427778	2103.43	107.774	Initial Hydro-static
IF1	2/17/2012 4:57:20 AM	2.488889	55.249	108.06	Initial Flow (1)
IF2	2/17/2012 5:28:00 AM	3	66.284	109.945	Initial Flow (2)
IS	2/17/2012 5:56:50 AM	3.480556	524.697	111.294	Initial Shut-In
FF1	2/17/2012 5:57:10 AM	3.486111	62.617	111.245	Final Flow (1)
FF2	2/17/2012 6:27:10 AM	3.986111	69.062	112.308	Final Flow (2)
FS	2/17/2012 7:01:00 AM	4.55	492.022	113.356	Final Shut-In
FH	2/17/2012 7:08:00 AM	4.666667	2071.22	113.82	Final Hydro-static

GAS FLOWS

Min Into IFP   Min Into FFP   Gas Flows   Pressure   Choke

Company	<b>Palomino Petroleum, Inc</b>	Lease Name	<b>Bill Mellies</b>	
Address	<b>4924 SE 84th Street</b>	Lease #	<b>1</b>	
CSZ	<b>Newton, KS 67114</b>	Legal Desc	<b>NW SE NE SE</b>	Job Ticket <b>3462</b>
Attn.	<b>Nick Gerstner</b>	Section	<b>20</b>	Range <b>24W</b>
		Township	<b>19S</b>	
		County	<b>Ness</b>	State <b>KS</b>
		Drilling Cont	<b>Mallard Drilling #1</b>	
Comments	<b>Field: Wildcat</b>			

**GENERAL INFORMATION**

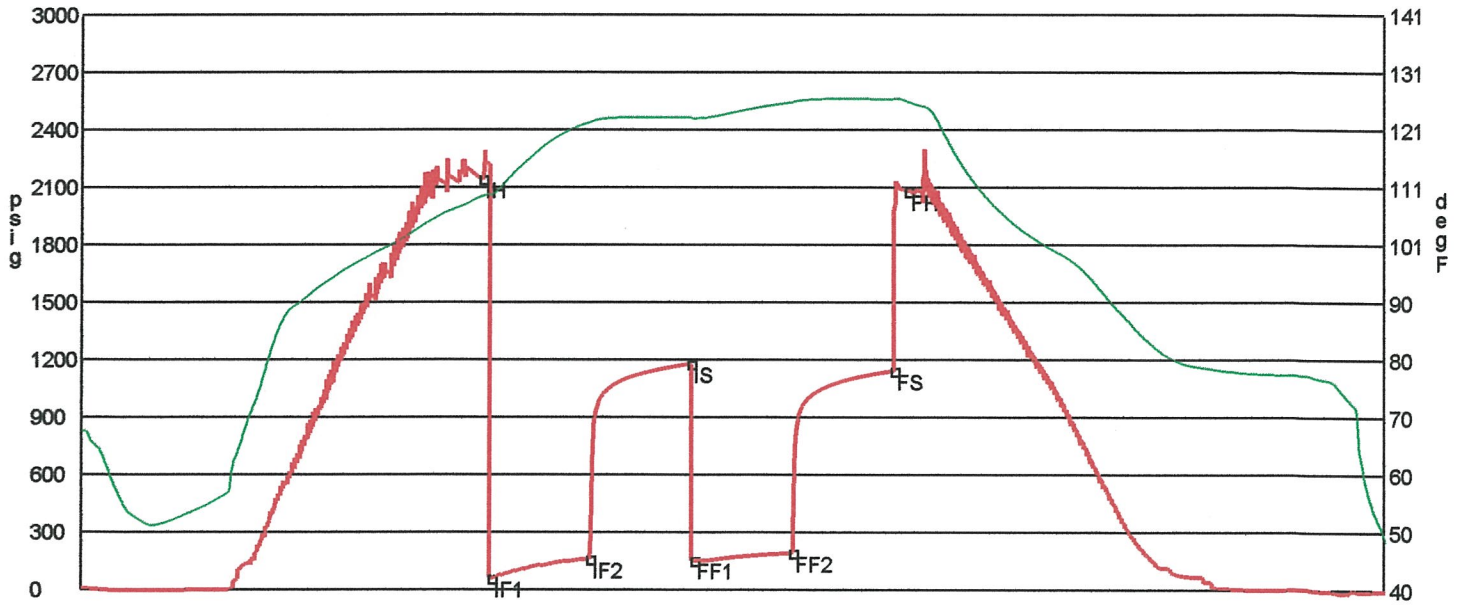
Test # <b>2</b>	Test Date <b>2/17/2012</b>	Chokes <b>3/4</b>	Hole Size <b>7 7/8</b>
Tester <b>Jimmy Ricketts</b>		Top Recorder # <b>13767</b>	
Test Type <b>Conventional Bottom Hole</b>		Mid Recorder #	
		Bott Recorder # <b>w1022</b>	
# of Packers <b>2.0</b>	Packer Size <b>6 3/4</b>	Mileage <b>0</b>	Approved By
		Standby Time <b>0</b>	
Mud Type <b>Gel Chem</b>		Extra Equipmnt <b>Jars &amp; Safety Joint</b>	
Mud Weight <b>9.6</b>	Viscosity <b>52.0</b>	Time on Site <b>8:00 PM</b>	
Filtrate <b>6.0</b>	Chlorides <b>4800</b>	Tool Picked Up <b>9:30 PM</b>	
		Tool Layed Dwn <b>3:00 AM</b>	
Drill Collar Len <b>241.0</b>		Elevation <b>2304.00</b>	Kelley Bushings <b>2309.00</b>
Wght Pipe Len <b>0</b>			
Formation <b>Mississippian</b>		Start Date/Time <b>2/17/2012 9:07 PM</b>	
Interval Top <b>4366.0</b>	Bottom <b>4375.0</b>	End Date/Time <b>2/18/2012 3:31 AM</b>	
Anchor Len Below <b>9.0</b>	Between <b>0</b>		
Total Depth <b>4375.0</b>			
Blow Type <b>Weak blow building to strong blow 23 minutes into initial flow period. 1/2 inch blow back during initial shut-in period. Weak blow building to strong blow 24 minutes into final flow period. 1 inch blow back during final shut-in period. Times: 30, 30, 30, 30. API gravity of oil was 40.</b>			

**RECOVERY**

Feet	Description	Gas	Oil	Water	Mud
185	Gas in pipe	100% 185ft	0% 0ft	0% 0ft	0% 0ft
235	Clean oil	0% 0ft	100% 235ft	0% 0ft	0% 0ft
70	Oil and heavy water cut mud	0% 0ft	4% 2.8ft	44% 30.8ft	52% 36.4ft
60	Oil and mud cut water	0% 0ft	4% 2.4ft	79% 47.4ft	17% 10.2ft

DST Fluids **12000**





	Date	Time	Pressure	Temp	
IH	2/17/2012 11:03:40 PM	1.944444	2144.254	109.202	Initial Hydro-static
IF1	2/17/2012 11:06:30 PM	1.991667	61.566	109.496	Initial Flow (1)
IF2	2/17/2012 11:35:30 PM	2.475	161.17	122.166	Initial Flow (2)
IS	2/18/2012 12:05:40 AM	2.977778	1180.901	123.071	Initial Shut-In
FF1	2/18/2012 12:06:30 AM	2.991667	156.021	122.908	Final Flow (1)
FF2	2/18/2012 12:35:50 AM	3.480556	193.836	125.706	Final Flow (2)
FS	2/18/2012 1:05:50 AM	3.980556	1143.377	126.242	Final Shut-In
FH	2/18/2012 1:10:00 AM	4.05	2080.522	125.884	Final Hydro-static

**GAS FLOWS**

Min Into IFP   Min Into FFP   Gas Flows   Pressure   Choke