

please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

	e (5) days prior to commencing well Surface Owner Notification Act, MUST be submitted with this form.	
Expected Spud Date:	Spot Description:	
month day year	Sec Twp S. R E W	
	(a/a/a/a) sec. iwp. s. R. i i i i w	
OPERATOR: License#	feet from E / W Line of Section	
Name:	Is SECTION: Regular Irregular?	
Address 1:		
Address 2: State: Zip: +	(Note: Locate well on the Section Plat on reverse side)	
Contact Person:	County:	
Phone:	Lease Name: Well #:	
CONTRACTOR II' "	Field Name:	
CONTRACTOR: License#	Is this a Prorated / Spaced Field?	
Name:	Target Formation(s):	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):	
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL	
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	
Disposal Wildcat Cable	Public water supply well within one mile:	
Seismic ;# of Holes Other	Depth to bottom of fresh water:	
Other:	Depth to bottom of usable water:	
	Surface Pipe by Alternate: II III	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:	
Operator:	Length of Conductor Pipe (if any):	
Well Name:	Projected Total Depth:	
Original Completion Date: Original Total Depth:	Formation at Total Depth:	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR)	
KCC DKT #:	Will Cores be taken?	
	If Yes, proposed zone:	
	FIDAVIT	
The undersigned hereby affirms that the drilling, completion and eventual plu	ugging of this well will comply with K.S.A. 55 et. seq.	
It is agreed that the following minimum requirements will be met:		
 Notify the appropriate district office prior to spudding of well; 		
2. A copy of the approved notice of intent to drill shall be posted on each	n drilling rig;	
3. The minimum amount of surface pipe as specified below shall be set		
through all unconsolidated materials plus a minimum of 20 feet into th		
4. If the well is dry hole, an agreement between the operator and the dis	77 7 60 67	
The appropriate district office will be notified before well is either pluggeIf an ALTERNATE II COMPLETION, production pipe shall be cemente		
	133,891-C, which applies to the KCC District 3 area, alternate II cementing	
	e plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.	
, , ,		
Submitted Electronically		
For KCC Use ONLY	Remember to:	
	- File Certification of Compliance with the Kansas Surface Owner Notification	
API # 15	Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill;	
Conductor pipe requiredfeet	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;	
Minimum surface pipe requiredfeet per ALTIII	- File acreage attribution plat according to field proration orders;	
Approved by:	Notify appropriate district office 48 hours prior to workover or re-entry;	
	- Submit plugging report (CP-4) after plugging is completed (within 60 days);	
This authorization expires: (This authorization void if drilling not started within 12 months of approval date.)	- Obtain written approval before disposing or injecting salt water.	
This addition add it drilling hot started within 12 months of approval date.)	- If well will not be drilled or permit has expired (See: authorized expiration date)	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

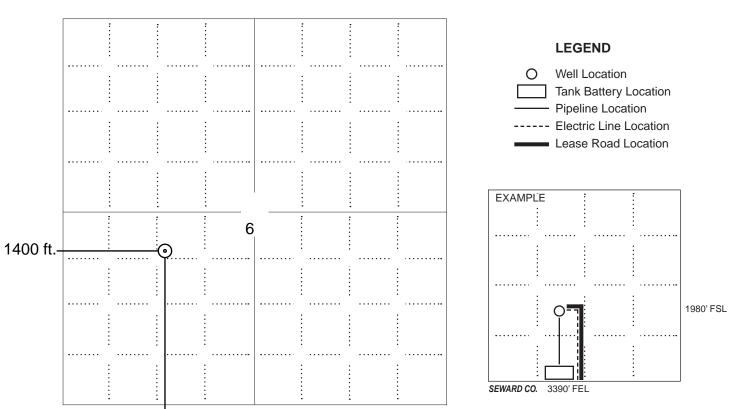
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

2104 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

086193

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed If Existing, date continued in the pit capacity:	Existing nstructed: (bbls)	SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section County
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.
		Depth to shallo Source of infor	west fresh water feet. mation:
feet Depth of water wellfeet		measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Submitted Electronically		Type of materia Number of work Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date.
	KCC	OFFICE USE O	NLY
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No



Kansas Corporation Commission Oil & Gas Conservation Division

1086193

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)	
OPERATOR: License #	Well Location:	
	County:	
Address 1:	Lease Name: Well #:	
Address 2: City: State: Zip: +		
Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:	
Phone: () Fax: ()		
Email Address:		
Surface Owner Information:		
Name: When filing a Form T-1 involving multiple surface owners sheet listing all of the information to the left for each state.		
Address 1:	owner information can be found in the records of the register of deeds for the	
Address 2:	county, and in the real estate property tax records of the county treasurer.	
City:		
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface or	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. Cacknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form.	
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1-1 will be returned.	
Submitted Electronically		
	_	



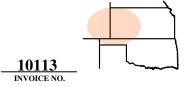
Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159

Cell: (620) 272-1499



Strata Exploration, Inc.

q362620-bar

Rose #1-6

LEASE NAME

Kiowa County, KS COUNTY

6 19w **27s** Sec. Twp.

2104' FSL - 1400' FWL

LOCATION SPOT

1" =1000 SCALE: _ June 7th, 2012 DATE: _ Ben R. MEASURED BY: Luke R. DRAWN BY: _ Bobby K. AUTHORIZED BY:_

This drawing does not constitute a monumented survey

or a land survey plat.

This drawing is for construction purposes only.

GR. ELEVATION: 2252.1'

Directions: From approx. 1 ½ mile West of Greensburg Ks at the intersection of Hwy 183 & Hwy 54 – Now go 8.8 miles North on Hwy 183 - Now go 6.9 miles West on Kiowa Co. Rd to the NW corner of section 6-27s-19w – Now go 0.6 mile South on unknown rd to ingress East into - Now go 1400' East through pasture with cattle into staked location.

Final ingress must be verified with land owner or Operator.

36	31 Edwards Co.	T 26 S	31 32	
36 1 R 20 W	6 Kiowa Co. R 19 W pasture with cattle pasture with cattle pasture with cattle	Rose #1-6 2104' FSL - 1400' FWL 2252.1' = gr. elev. at staked loc. NAD 83 Lat. =N37° 43' 31.011" Long. = W99° 26' 41.997" NAD 27 KS-S X=1726801 Y=386833 I staked location with 7' wood (painted orange & blue) and t-post Location falls in pasture with cattle While standing at staked location looking approx	6 5	
1	7	150' in all directions loc. has 1' to 2' bumps	6 5	
			7 8	

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Strata Exploration, Inc.	Location of Well: County: Kiowa
Lease: Rose	2104 feet from N / X S Line of Section
Well Number: 1	1400 feet from E / X W Line of Section
Field: unnamed	Sec 6 Twp. 27 S. R. 19 E X W
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR/QTR of acreage: _SWNWNESW,	is Section. Regular of Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
PLA	
Show location of the well. Show footage to the nearest lead	
lease roads, tank batteries, pipelines and electrical lines, as requir	
You may attach a sepa	arate plat ir desired.
	1
	LEGEND
	: O Well Location
	Tank Battery Location
	Pipeline Location
/ // : \	: Electric Line Location
	Lease Road Location
	:
	EXAMPLE :
	
7 6	
1400 ft.	
7 /	···· ; ·······
//	
/ 🛴 : : : : : : : : : : : :	
	1980' FSL
	SEWARD CO. 3390' FEL
	SEMAND CO. GOOD I EL

2104 ft.

NOTE: In all cases locate the spot of the proposed drilling locaton.

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- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

July 02, 2012

John R Kinney Strata Exploration, Inc. PO BOX 401 FAIRFIELD, IL 62837-0401

Re: Drilling Pit Application Rose 1-6 SW/4 Sec.06-27S-19W Kiowa County, Kansas

Dear John R Kinney:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.