



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1083084
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1083084

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

June 01, 2012

Leon Rodak
Murfin Drilling Co., Inc.
250 N WATER STE 300
WICHITA, KS 67202-1216

Re: ACO1
API 15-153-20896-00-00
Daisy 1-27
NE/4 Sec.27-04S-31W
Rawlins County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Leon Rodak

Daisy #1-27
 2200' FNL 2200' FEL
 Sec. 27-4S-31W
 2926' KB

Dewey A 1
 Empire Drlg Co.
 Sec. 29-4S-31W
 2964' KB

Formation	Sample top	Datum	Ref	Log tops	Datum	Ref	Log tops	Datum
Anhydrite	2678	+248	+10	2679	+247	+9	2726	+238
B/Anhydrite	2713	+213	+7	2712	+214	+8	2758	+206
Topeka	3740	-814	+20	3743	-817	+17	3798	-834
Heebner	3909	-983	+14	3908	-982	+15	3961	-997
Lansing	3957	-1031	+15	3958	-1032	+14	4010	-1046
Stark	4126	-1200	+20	4127	-1201	+19	4184	-1220
BKC	4176	-1250	+20	4171	-1245	+25	4234	-1270
Pawnee	4289	-1363	+18	4286	-1360	+21	4345	-1381
Cherokee	4368	-1442	+22	4371	-1445	+19	4428	-1464
Mississippi	4480	-1554	+18	4482	-1556	+16	4536	-1572
RTD	4550							
LTD				4554			4559	

Jeff Christian

PETROLEUM GEOLOGIST
Wichita, Kansas

GEOLOGISTS REPORT

DRILLING TIME AND SAMPLE LOGS

OPERATOR	MURKIN DRILLING COMPANY	ELVATIONS	
LEASE	DAYS # 1-27	HB	2926'
LOCATION	2201 FNL & 2200' FEL	OL	2921'
SEC.	27	TWP.	4 S
COUNTY	RAWLINS	STATE	KANSAS
FIELD	WILLCAT	CONTRACTOR	MURKIN
API	15-153-20996	RIN. NO.	8
CONTRACT STARTED	02/29/2010	COMPLETED	03/09/2012
MUD DISPLACED	3209'	MUD TYPE	CHEMICAL
DRILLING TIME KEPT FROM	3950'	TO	RID
SAMPLES SAVED FROM	3970'	TO	RID
SAMPLES EXAMINED FROM	3970'	TO	RID
GEOLOGICAL SUPERVISION FROM	3665'	TO	RID
FORMATION NAME	LOG	TOP DATUM	SAMPLE
ANHYDRITE	2679' (-242)	2676' (-248)	
TOPEKA	3745' (-817)	3740' (-814)	
HEEBNER	3908' (-982)	3907' (-981)	
LANSING	3998' (-1032)	3997' (-1031)	
STARK	4127' (-1201)	4126' (-1200)	
BKC	4179' (-1253)	4176' (-1250)	
PAWNEE	4286' (-1360)	4289' (-1363)	
CHEKOEKE	4371' (-1445)	4368' (-1442)	
MISTSISPTAN	4984' (-1558)	4980' (-1554)	
TOTAL DEPTH	4955'	(-1628)	4950'

DATE	7:00 AM DEPTH	REMARKS
2/29/12	MIRT	SPUD 1:30 pm
3/1/12	620'	DRL6 dev. 1 deg. @ 220'
3/2/12	2300'	DRL6.
3/3/12	3250'	DRL6.
3/4/12	3930'	DRL6.
3/5/12	4034'	CFS dev. 1/2 deg.
3/6/12	4135'	TIH for DST # 3
3/7/12	4180'	TOH w/ DST # 4
3/8/12	4465'	RTD 4550' @ 12:30 pm DST # 5 dev. 1 deg.
3/9/12	4550'	LOGGING

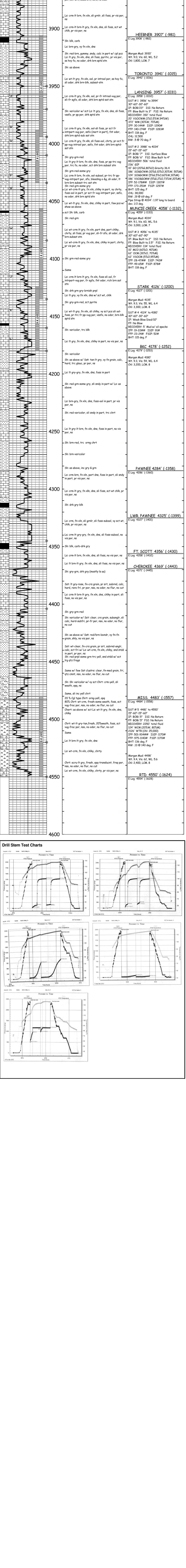
Remarks

5 1/2" production casing run to further test the Lansing/Kansas City and Marmaton formations.

Electric log measurements correlate about 1' to 2' low compared to rotary measurements. Sample tops inside this report adjusted to the electric log.

Samples deposited at the Kansas Geological Survey.

Respectfully Submitted,
Jeff Christian
Jeff Christian





DRILL STEM TEST REPORT

Prepared For: **Murfin Drilling Co.**

250 N. Water
Ste. 300
Wichita KS 67202

ATTN: Jeff Christian

Daisy #1-27

27-4s-31w Rawlins,KS

Start Date: 2012.03.04 @ 17:55:00

End Date: 2012.03.05 @ 00:59:00

Job Ticket #: 45578 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.03.19 @ 14:41:24



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Murfin Drilling Co.

27-4s-31w Rawlins, KS

250 N. Water
Ste. 300
Wichita KS 67202
ATTN: Jeff Christian

Daisy #1-27

Job Ticket: 45578

DST#: 1

Test Start: 2012.03.04 @ 17:55:00

GENERAL INFORMATION:

Formation: **Toronto-LKC,B**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:58:30

Time Test Ended: 00:59:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Chuck Kreuzer Jr.

Unit No: 36

Interval: 3906.00 ft (KB) To 3994.00 ft (KB) (TVD)

Reference Elevations: 2926.00 ft (KB)

Total Depth: 3994.00 ft (KB) (TVD)

2921.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 6752 Inside

Press @ Run Depth: 174.31 psig @ 3907.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.03.04

End Date:

2012.03.05

Last Calib.:

2012.03.05

Start Time:

17:55:05

End Time:

00:58:59

Time On Btm:

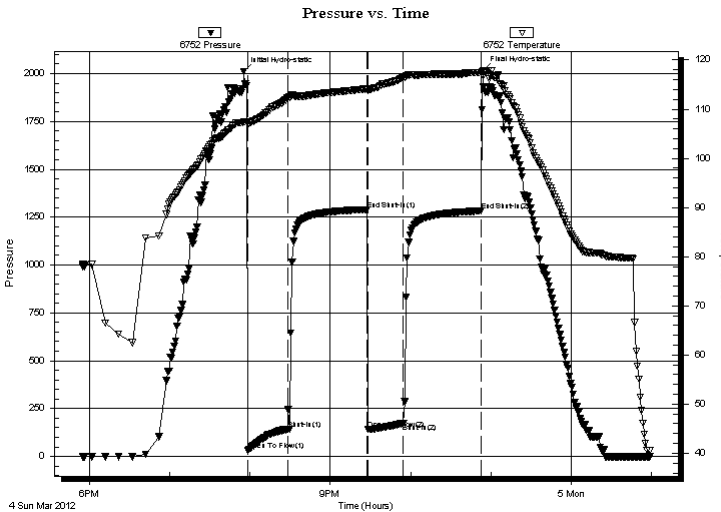
2012.03.04 @ 19:55:30

Time Off Btm:

2012.03.04 @ 22:54:00

TEST COMMENT: IF: Fair blow, Built to B.O.B in 23 mins.
IS: No blow back over 60 mins.
FF: Weak blow, Built to 3 in. over 30 mins.
FS: No blow back over 60 mins.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2011.31	107.49	Initial Hydro-static
3	30.04	107.18	Open To Flow (1)
33	143.52	112.25	Shut-In (1)
92	1290.00	114.14	End Shut-In (1)
93	139.96	113.84	Open To Flow (2)
119	174.31	116.46	Shut-In (2)
177	1283.11	117.46	End Shut-In (2)
179	2016.74	116.76	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
186.00	mcw -50% m 50% w	0.91
186.00	w cm -30% w 70% m	2.61
20.00	vsocw m -1% o 5% w 94% m	0.28

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Murfin Drilling Co.

27-4s-31w Rawlins,KS

250 N. Water
Ste. 300
Wichita KS 67202
ATTN: Jeff Christian

Daisy #1-27

Job Ticket: 45578

DST#: 1

Test Start: 2012.03.04 @ 17:55:00

Tool Information

Drill Pipe:	Length: 3726.00 ft	Diameter: 3.80 inches	Volume: 52.27 bbl	Tool Weight: 2600.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 186.00 ft	Diameter: 2.25 inches	Volume: 0.91 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 53.18 bbl</u>	Tool Chased 2.00 ft
Drill Pipe Above KB:	34.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	3906.00 ft			Final 62000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	87.70 ft			
Tool Length:	115.70 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			3883.00	
Hydraulic tool	5.00			3888.00	
Jars	5.00			3893.00	
Safety Joint	3.00			3896.00	
Packer	5.00			3901.00	28.00 Bottom Of Top Packer
Packer	5.00			3906.00	
Stubb	1.00			3907.00	
Recorder	0.00	6752	Inside	3907.00	
Recorder	0.00	6741	Outside	3907.00	
Perforations	3.00			3910.00	
Change Over Sub	0.60			3910.60	
Blank Spacing	62.50			3973.10	
Change Over Sub	0.60			3973.70	
Perforations	17.00			3990.70	
Bullnose	3.00			3993.70	87.70 Bottom Packers & Anchor

Total Tool Length: 115.70



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drilling Co.

27-4s-31w Rawlins,KS

250 N. Water
Ste. 300
Wichita KS 67202
ATTN: Jeff Christian

Daisy #1-27

Job Ticket: 45578

DST#: 1

Test Start: 2012.03.04 @ 17:55:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 60.00 sec/qt

Water Loss: 5.18 in³

Resistivity: ohm.m

Salinity: 1800.00 ppm

Filter Cake: 2.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
186.00	mcw -50% m 50%w	0.915
186.00	w cm -30%w 70% m	2.609
20.00	vsocw m-1% o 5%w 94% m	0.281

Total Length: 392.00 ft Total Volume: 3.805 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

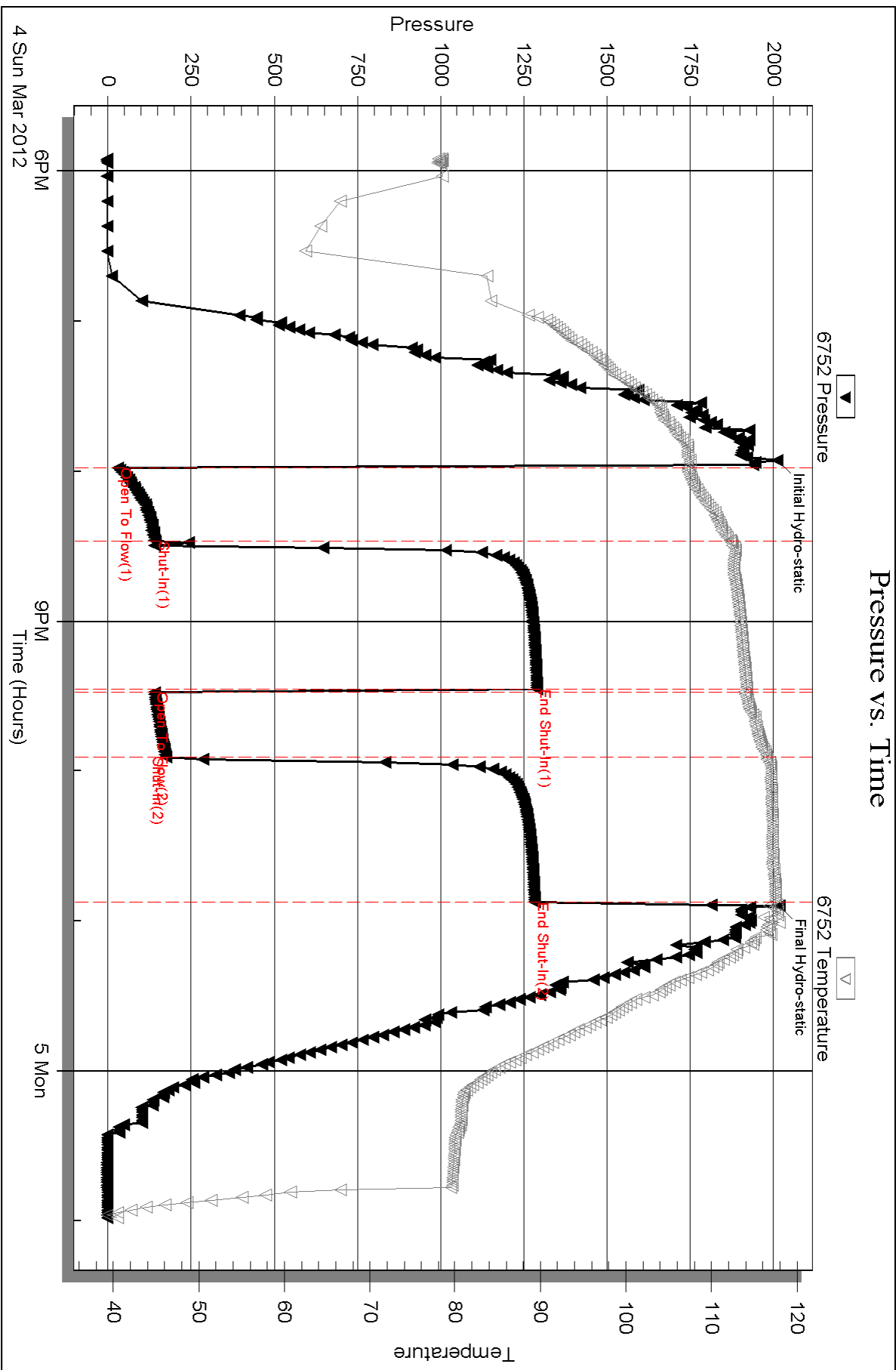
Serial #: 6752

Inside

Murfin Drilling Co.

Daisy #1-27

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Murfin Drilling Co.**

250 N. Water
Ste. 300
Wichita KS 67202

ATTN: Jeff Christian

Daisy #1-27

27-4s-31w Rawlins,KS

Start Date: 2012.03.05 @ 10:20:00

End Date: 2012.03.05 @ 17:11:30

Job Ticket #: 45579 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.03.19 @ 14:40:44



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Murfin Drilling Co.

27-4s-31w Rawlins, KS

250 N. Water
Ste. 300
Wichita KS 67202
ATTN: Jeff Christian

Daisy #1-27

Job Ticket: 45579

DST#: 2

Test Start: 2012.03.05 @ 10:20:00

GENERAL INFORMATION:

Formation: **LKC-D,E,F**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 12:32:30

Time Test Ended: 17:11:30

Test Type: Conventional Bottom Hole (Reset)

Tester: Chuck Kreuzer Jr.

Unit No: 36

Interval: 3988.00 ft (KB) To 4034.00 ft (KB) (TVD)

Reference Elevations: 2926.00 ft (KB)

Total Depth: 4034.00 ft (KB) (TVD)

2921.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 6752

Inside

Press @ Run Depth: 250.70 psig @ 3989.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.03.05 End Date: 2012.03.05

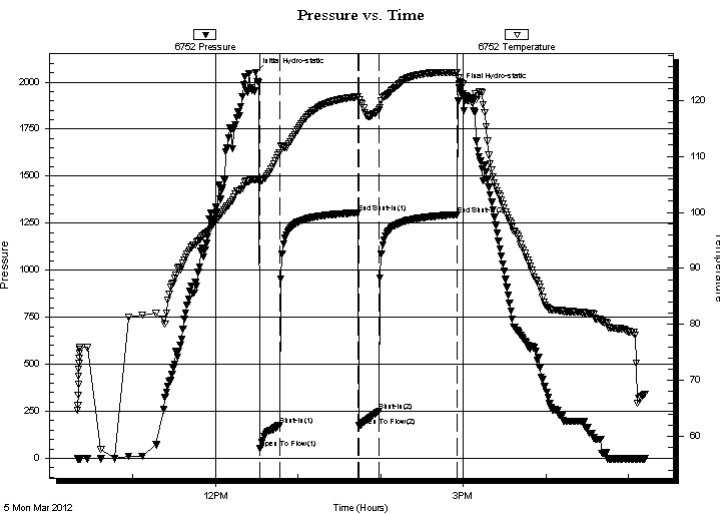
Last Calib.: 2012.03.05

Start Time: 10:20:05 End Time: 17:11:29

Time On Btm: 2012.03.05 @ 12:29:30

Time Off Btm: 2012.03.05 @ 14:57:00

TEST COMMENT: IF: Strong blow, Built to B.O.B in 7 mins.
IS: Weak blow back after 10 mins. Weak surface after 60 mins.
FF: Strong blow, Built To B.O.B in 6 mins.
FSI: Weak blow back after 1 min. Built to 4 in. over 60 mins.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2051.97	105.82	Initial Hydro-static
3	52.47	105.52	Open To Flow (1)
17	177.99	110.67	Shut-In (1)
74	1306.50	120.64	End Shut-In (1)
75	173.20	120.17	Open To Flow (2)
89	250.70	118.25	Shut-In (2)
146	1296.62	124.94	End Shut-In (2)
148	1969.14	122.90	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
186.00	vso&gcmw -2%o5%g20%m73%w	0.91
124.00	g&ocmw -5%g5%o30%m60%w	1.74
186.00	o&gcw m-10%g10%o30%w 50%m	2.61
10.00	go-20%g80o	0.14
0.00	236 gas in pipe	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Murfin Drilling Co.

27-4s-31w Rawlins,KS

250 N. Water
Ste. 300
Wichita KS 67202
ATTN: Jeff Christian

Daisy #1-27

Job Ticket: 45579

DST#: 2

Test Start: 2012.03.05 @ 10:20:00

Tool Information

Drill Pipe:	Length: 3788.00 ft	Diameter: 3.80 inches	Volume: 53.14 bbl	Tool Weight: 2600.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 186.00 ft	Diameter: 2.25 inches	Volume: 0.91 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 54.05 bbl</u>	Tool Chased 2.00 ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial 64000.00 lb
Depth to Top Packer:	3988.00 ft			Final 68000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	46.70 ft			
Tool Length:	74.70 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3965.00	
Hydraulic tool	5.00			3970.00	
Jars	5.00			3975.00	
Safety Joint	3.00			3978.00	
Packer	5.00			3983.00	28.00 Bottom Of Top Packer
Packer	5.00			3988.00	
Stubb	1.00			3989.00	
Recorder	0.00	6752	Inside	3989.00	
Recorder	0.00	8651	Outside	3989.00	
Perforations	3.00			3992.00	
Change Over Sub	0.60			3992.60	
Blank Spacing	31.50			4024.10	
Change Over Sub	0.60			4024.70	
Perforations	7.00			4031.70	
Bullnose	3.00			4034.70	46.70 Bottom Packers & Anchor

Total Tool Length: 74.70



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drilling Co.

27-4s-31w Rawlins,KS

250 N. Water
Ste. 300
Wichita KS 67202
ATTN: Jeff Christian

Daisy #1-27

Job Ticket: 45579

DST#: 2

Test Start: 2012.03.05 @ 10:20:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 60.00 sec/qt
Water Loss: 5.58 in³
Resistivity: ohm.m
Salinity: 3000.00 ppm
Filter Cake: 2.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 36.4 deg API
Water Salinity: 380000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
186.00	vso&gcmw -2%o5%g20%m73%w	0.915
124.00	g&ocmw -5%g5%o30%m60%w	1.739
186.00	o&gcw m-10%g10%o30%w 50%m	2.609
10.00	go-20%g80o	0.140
0.00	236 gas in pipe	0.000

Total Length: 506.00 ft Total Volume: 5.403 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: API 38 @ 76* Rw .19 @ 68.9*

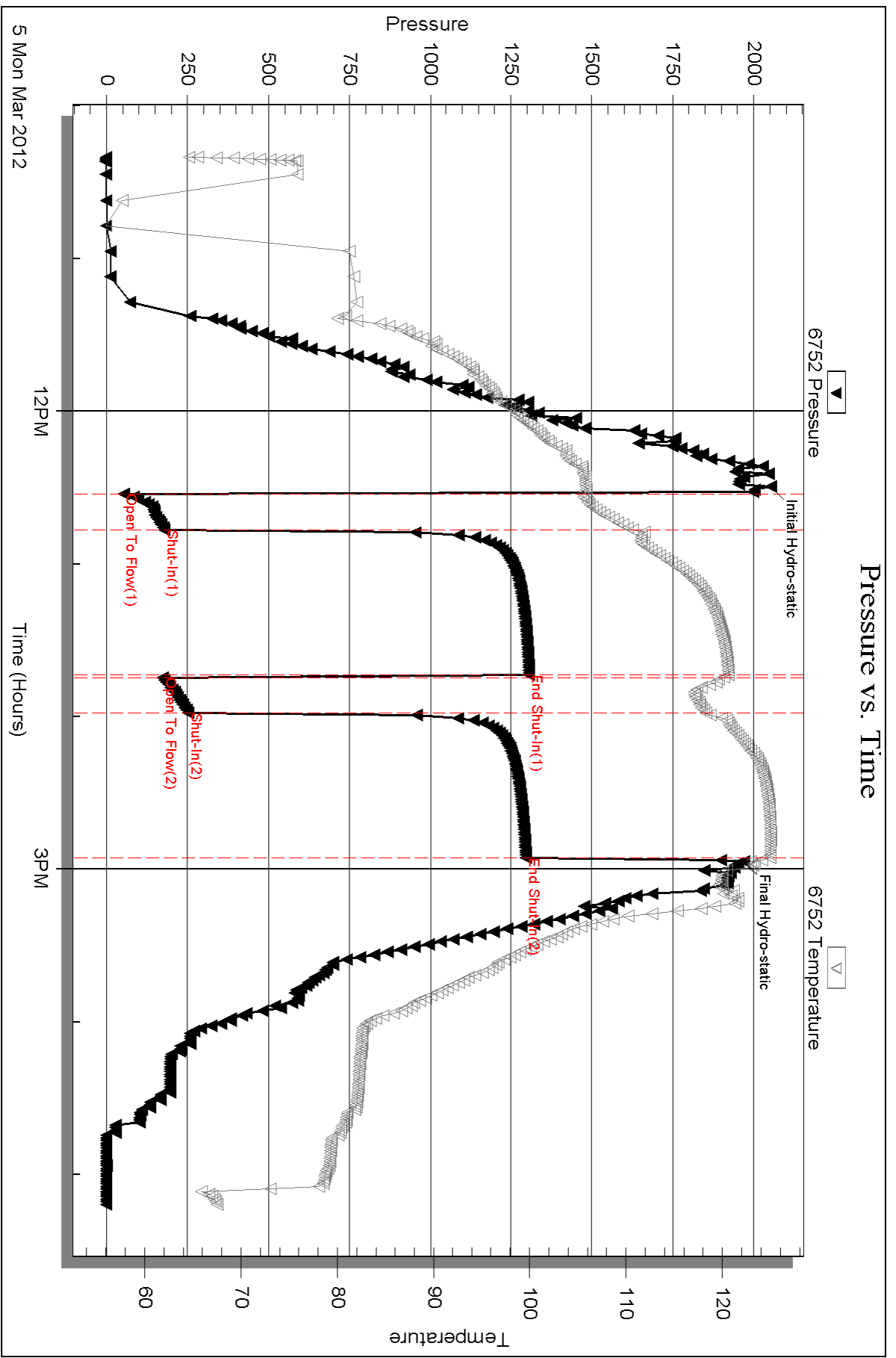
Serial #: 6752

Inside

Murfin Drilling Co.

Daisy #1-27

DST Test Number: 2



Triobite Testing, Inc

Ref. No: 45579

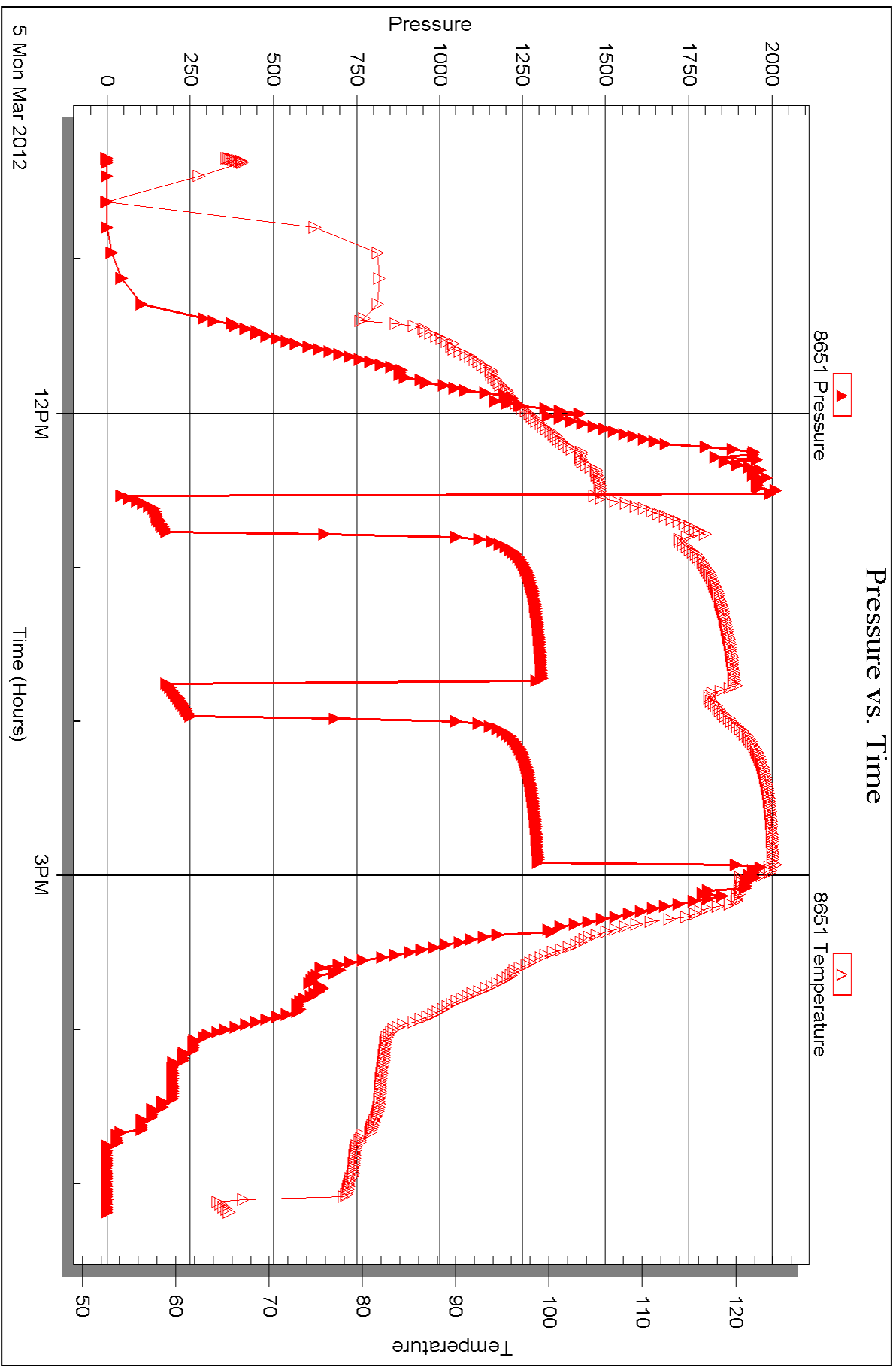
Printed: 2012.03.19 @ 14:40:46

Serial #: 8651

Outside Murfin Drilling Co.

Daisy #1-27

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **Murfin Drilling Co.**

250 N. Water
Ste. 300
Wichita KS 67202

ATTN: Jeff Christian

Daisy #1-27

27-4s-31w Rawlins,KS

Start Date: 2012.03.06 @ 06:25:00

End Date: 2012.03.06 @ 14:53:30

Job Ticket #: 45580 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.03.19 @ 14:39:51



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Murfin Drilling Co.

27-4s-31w Rawlins, KS

250 N. Water
Ste. 300
Wichita KS 67202
ATTN: Jeff Christian

Daisy #1-27

Job Ticket: 45580

DST#: 3

Test Start: 2012.03.06 @ 06:25:00

GENERAL INFORMATION:

Formation: **LKC-H,J**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 08:33:30

Time Test Ended: 14:53:30

Test Type: Conventional Bottom Hole (Reset)

Tester: Chuck Kreuzer Jr.

Unit No: 36

Interval: 4056.00 ft (KB) To 4135.00 ft (KB) (TVD)

Reference Elevations: 2926.00 ft (KB)

Total Depth: 4135.00 ft (KB) (TVD)

2921.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 6752 Inside

Press @ Run Depth: 64.56 psig @ 4057.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.03.06

End Date:

2012.03.06

Last Calib.:

2012.03.06

Start Time: 06:25:05

End Time:

14:53:29

Time On Btm:

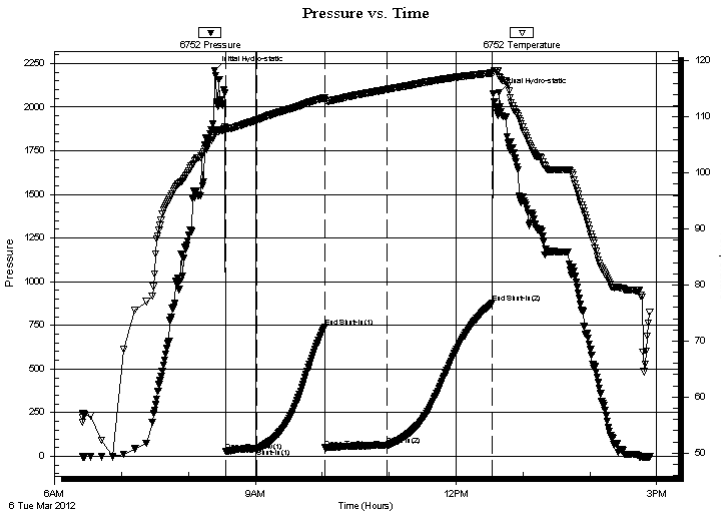
2012.03.06 @ 08:23:30

Time Off Btm:

2012.03.06 @ 12:38:30

TEST COMMENT: IF: Weak blow, Built to 2 in. over 30 mins.
IS: No blow back.
FF: Weak blow, Built to 2 1/2 in. over 60 mins.
FS: No blow back over 90 mins.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2210.46	107.31	Initial Hydro-static
10	27.56	107.95	Open To Flow (1)
38	46.70	109.47	Shut-In (1)
99	742.46	113.40	End Shut-In (1)
99	48.85	113.14	Open To Flow (2)
154	64.56	114.88	Shut-In (2)
249	878.20	117.85	End Shut-In (2)
255	2082.85	117.14	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	vsocm-5%o95%m	0.30
62.00	ocm-30%o70%m	0.30
10.00	mco-40%m60%o	0.05

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Murfin Drilling Co.

27-4s-31w Rawlins,KS

250 N. Water
Ste. 300
Wichita KS 67202
ATTN: Jeff Christian

Daisy #1-27

Job Ticket: 45580

DST#: 3

Test Start: 2012.03.06 @ 06:25:00

Tool Information

Drill Pipe:	Length: 3864.00 ft	Diameter: 3.80 inches	Volume: 54.20 bbl	Tool Weight: 2600.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 186.00 ft	Diameter: 2.25 inches	Volume: 0.91 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 55.11 bbl</u>	Tool Chased 2.00 ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial 64000.00 lb
Depth to Top Packer:	4056.00 ft			Final 64000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	78.70 ft			
Tool Length:	98.70 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Shut In Tool	5.00			4041.00	
Hydraulic tool	5.00			4046.00	
Packer	5.00			4051.00	20.00 Bottom Of Top Packer
Packer	5.00			4056.00	
Stubb	1.00			4057.00	
Recorder	0.00	6752	Inside	4057.00	
Recorder	0.00	8651	Outside	4057.00	
Perforations	3.00			4060.00	
Change Over Sub	0.60			4060.60	
Blank Spacing	62.50			4123.10	
Change Over Sub	0.60			4123.70	
Perforations	8.00			4131.70	
Bullnose	3.00			4134.70	78.70 Bottom Packers & Anchor

Total Tool Length: 98.70



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drilling Co.

27-4s-31w Rawlins,KS

250 N. Water
Ste. 300
Wichita KS 67202
ATTN: Jeff Christian

Daisy #1-27

Job Ticket: 45580

DST#: 3

Test Start: 2012.03.06 @ 06:25:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.58 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	vsocm-5%o95%m	0.305
62.00	ocm-30%o70%m	0.305
10.00	mco-40%m60%o	0.049

Total Length: 134.00 ft Total Volume: 0.659 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

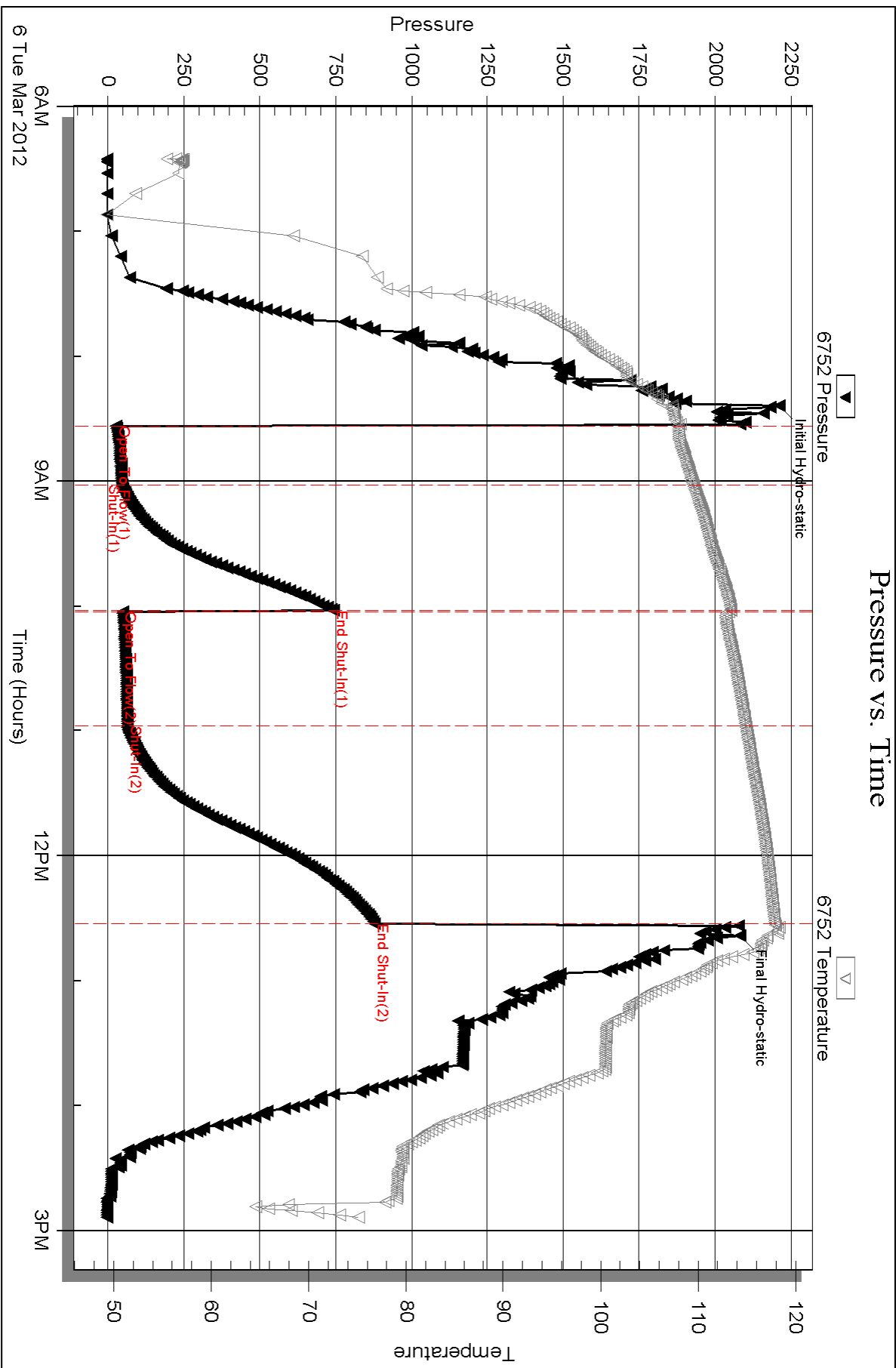
Serial #: 6752

Inside

Murfin Drilling Co.

Daisy #1-27

DST Test Number: 3

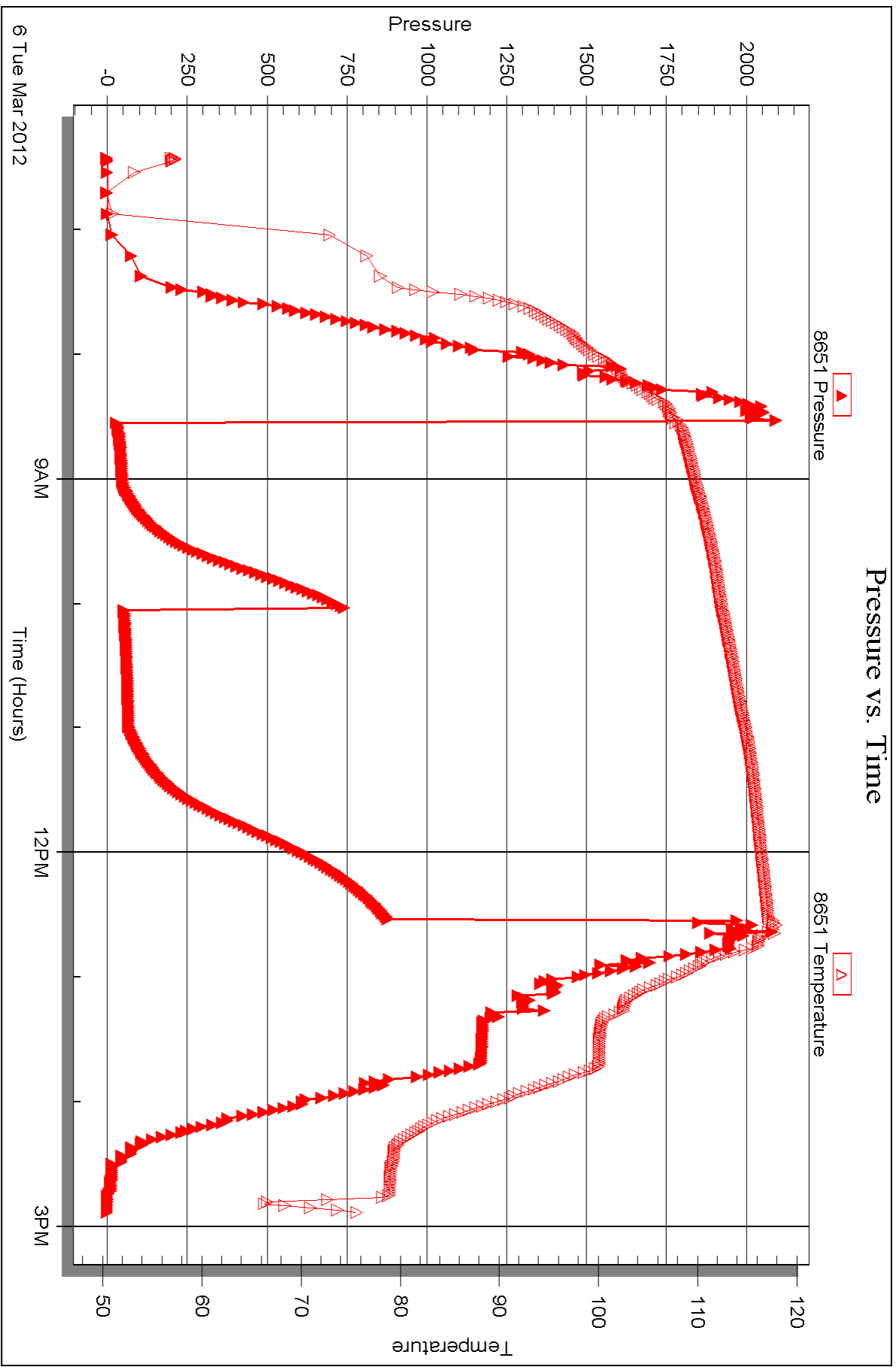


Serial #: 8651

Outside Murfin Drilling Co.

Daisy #1-27

DST Test Number: 3





DRILL STEM TEST REPORT

Prepared For: **Murfin Drilling Co.**

250 N. Water
Ste. 300
Wichita KS 67202

ATTN: Jeff Christian

Daisy #1-27

27-4s-31w Rawlins,KS

Start Date: 2012.03.07 @ 00:25:00

End Date: 2012.03.07 @ 07:39:30

Job Ticket #: 45581 DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.03.19 @ 14:36:27



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Murfyn Drilling Co.

27-4s-31w Rawlins, KS

250 N. Water
Ste. 300
Wichita KS 67202
ATTN: Jeff Christian

Daisy #1-27

Job Ticket: 45581

DST#: 4

Test Start: 2012.03.07 @ 00:25:00

GENERAL INFORMATION:

Formation: **LKC-K,L**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:24:00

Time Test Ended: 07:39:30

Test Type: Conventional Bottom Hole (Reset)

Tester: Chuck Kreuzer Jr.

Unit No: 36

Interval: 4124.00 ft (KB) To 4180.00 ft (KB) (TVD)

Reference Elevations: 2926.00 ft (KB)

Total Depth: 4180.00 ft (KB) (TVD)

2921.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 6752 Inside

Press @ Run Depth: 24.14 psig @ 4125.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.03.07

End Date:

2012.03.07

Last Calib.:

2012.03.07

Start Time: 00:25:05

End Time:

07:39:29

Time On Btm:

2012.03.07 @ 02:17:30

Time Off Btm:

2012.03.07 @ 05:28:00

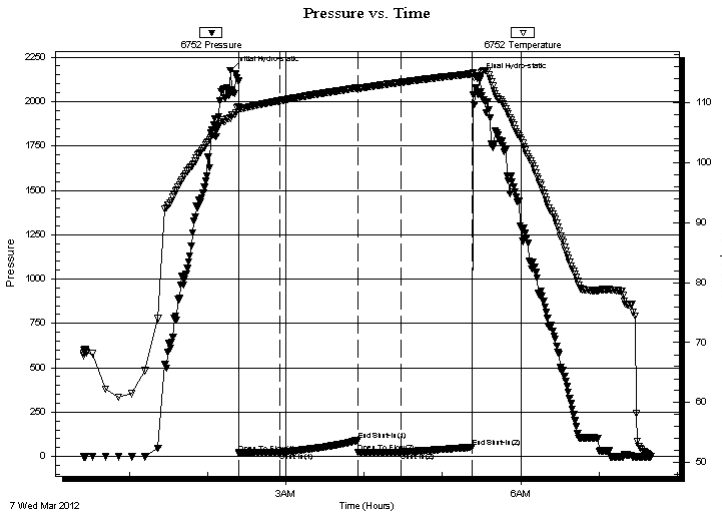
TEST COMMENT: IF: Weak blow, Dead in 10 mins.

IS: No blow back

FF: No blow

FS: No blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2175.67	107.41	Initial Hydro-static
7	19.37	109.03	Open To Flow (1)
38	21.89	110.29	Shut-In(1)
98	90.83	112.42	End Shut-In(1)
98	22.82	112.40	Open To Flow (2)
131	24.14	113.35	Shut-In(2)
185	51.90	114.78	End Shut-In(2)
191	2137.37	114.38	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud w ith oil specs	0.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Murfin Drilling Co.

27-4s-31w Rawlins, KS

250 N. Water
Ste. 300
Wichita KS 67202
ATTN: Jeff Christian

Daisy #1-27

Job Ticket: 45581

DST#: 4

Test Start: 2012.03.07 @ 00:25:00

GENERAL INFORMATION:

Formation: **LKC-K,L**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 02:24:00
 Time Test Ended: 07:39:30
Interval: 4124.00 ft (KB) To 4180.00 ft (KB) (TVD)
 Total Depth: 4180.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good

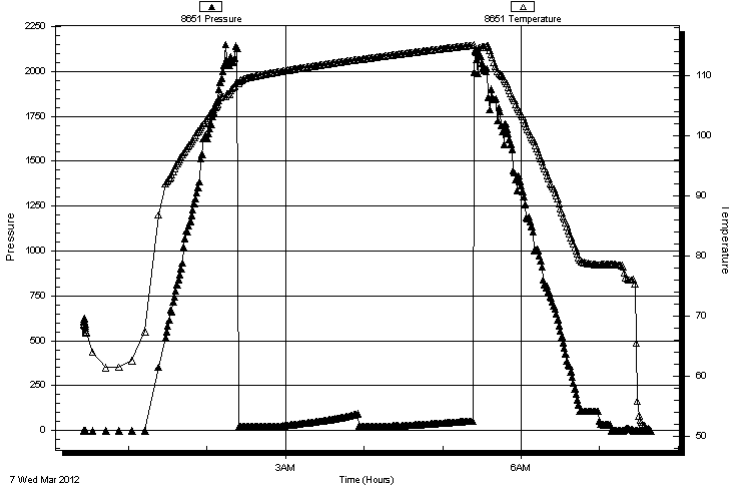
Test Type: Conventional Bottom Hole (Reset)
 Tester: Chuck Kreuzer Jr.
 Unit No: 36
 Reference Elevations: 2926.00 ft (KB)
 2921.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8651 Outside

Press @ Run Depth: psig @ 4125.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.03.07 End Date: 2012.03.07 Last Calib.: 2012.03.07
 Start Time: 00:25:35 End Time: 07:39:29 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF: Weak blow, Dead in 10 mins.
 IS: No blow back
 FF: No blow
 FS: No blow back

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud w ith oil specs	0.02

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Murfin Drilling Co.

27-4s-31w Rawlins, KS

250 N. Water
Ste. 300
Wichita KS 67202
ATTN: Jeff Christian

Daisy #1-27

Job Ticket: 45581

DST#: 4

Test Start: 2012.03.07 @ 00:25:00

Tool Information

Drill Pipe:	Length: 3923.00 ft	Diameter: 3.80 inches	Volume: 55.03 bbl	Tool Weight: 2600.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 186.00 ft	Diameter: 2.25 inches	Volume: 0.91 bbl	Weight to Pull Loose: 62000.00 lb
			<u>Total Volume: 55.94 bbl</u>	Tool Chased 2.00 ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	4124.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	55.23 ft			
Tool Length:	75.23 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Shut In Tool	5.00			4109.00	
Hydraulic tool	5.00			4114.00	
Packer	5.00			4119.00	20.00 Bottom Of Top Packer
Packer	5.00			4124.00	
Stubb	1.00			4125.00	
Recorder	0.00	6752	Inside	4125.00	
Recorder	0.00	8651	Outside	4125.00	
Perforations	3.00			4128.00	
Change Over Sub	0.60			4128.60	
Blank Spacing	32.03			4160.63	
Change Over Sub	0.60			4161.23	
Perforations	15.00			4176.23	
Bullnose	3.00			4179.23	55.23 Bottom Packers & Anchor

Total Tool Length: 75.23



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drilling Co.

27-4s-31w Rawlins,KS

250 N. Water
Ste. 300
Wichita KS 67202
ATTN: Jeff Christian

Daisy #1-27

Job Ticket: 45581

DST#: 4

Test Start: 2012.03.07 @ 00:25:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.39 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3300.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	mud with oil specs	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

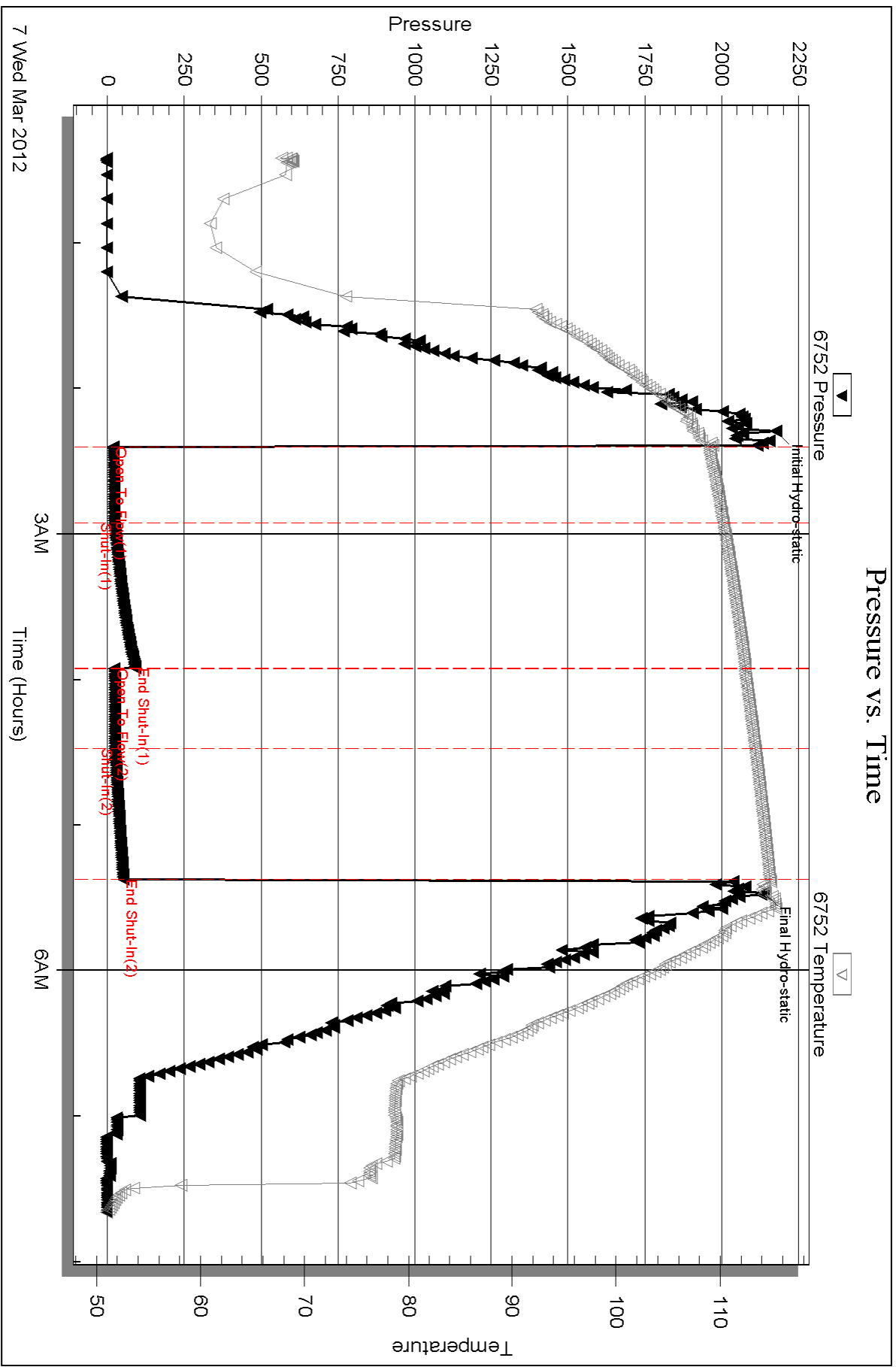
Serial #: 6752

Inside

Murfin Drilling Co.

Daisy #1-27

DST Test Number: 4

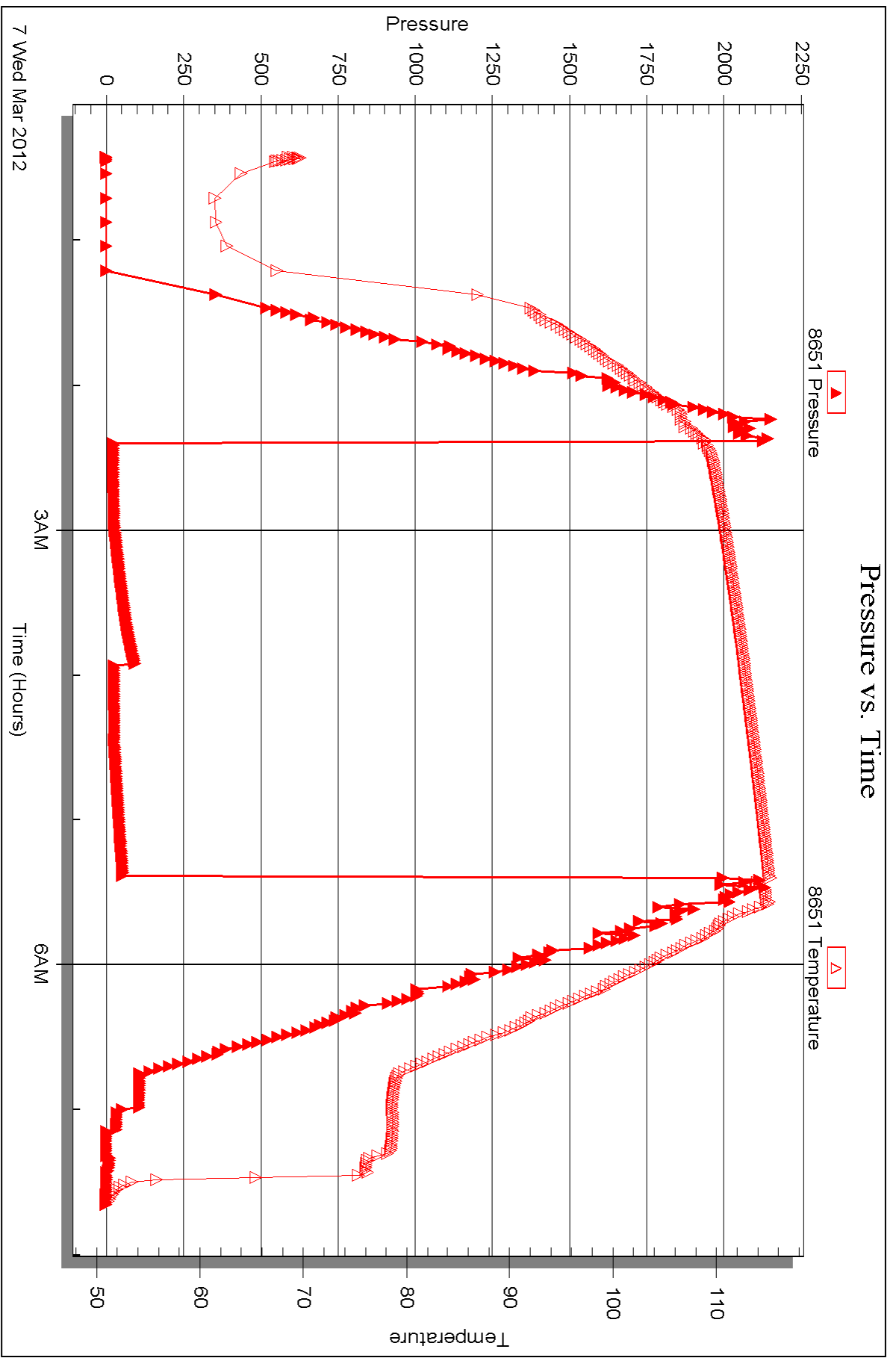


Serial #: 8651

Outside Murfin Drilling Co.

Daisy #1-27

DST Test Number: 4





DRILL STEM TEST REPORT

Prepared For: **Murfin Drilling Co.**

250 N. Water
Ste. 300
Wichita KS 67202

ATTN: Jeff Christian

Daisy #1-27

27-4s-31w Rawlins,KS

Start Date: 2012.03.08 @ 16:50:00

End Date: 2012.03.09 @ 01:12:00

Job Ticket #: 45582 DST #: 5

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.03.19 @ 14:35:28



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Murfin Drilling Co.

27-4s-31w Rawlins, KS

250 N. Water
Ste. 300
Wichita KS 67202
ATTN: Jeff Christian

Daisy #1-27

Job Ticket: 45582

DST#: 5

Test Start: 2012.03.08 @ 16:50:00

GENERAL INFORMATION:

Formation: **Miss.**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 19:01:30
 Time Test Ended: 01:12:00
 Interval: **4481.00 ft (KB) To 4550.00 ft (KB) (TVD)**
 Total Depth: 4550.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Chuck Kreuzer Jr.
 Unit No: 36
 Reference Elevations: 2926.00 ft (KB)
 2921.00 ft (CF)
 KB to GR/CF: 5.00 ft

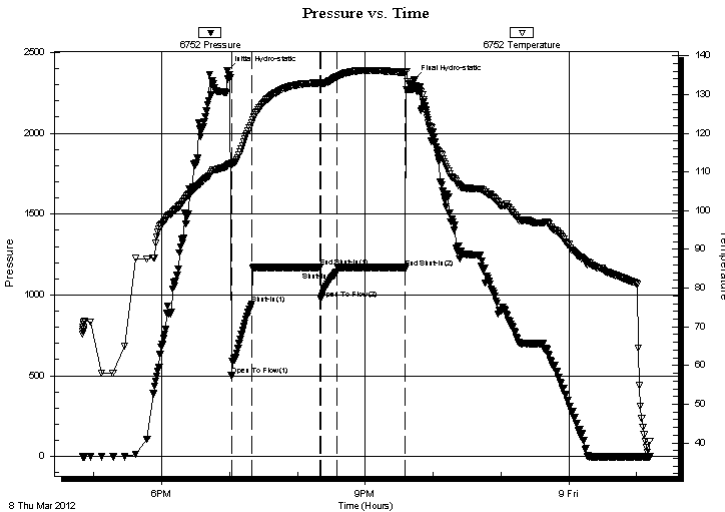
Serial #: 6752

Inside

Press@RunDepth: 1140.37 psig @ 4481.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.03.08 End Date: 2012.03.09 Last Calib.: 2012.03.09
 Start Time: 16:50:05 End Time: 01:11:59 Time On Btm: 2012.03.08 @ 18:58:00
 Time Off Btm: 2012.03.08 @ 21:43:30

TEST COMMENT: IF: Strong blow, Built to B.O.B in 45 sec.
 IS: No blow back over 60 mins.
 FF: Strong blow, Built to B.O.B in 45 sec.
 FS: No blow back over 60 mins.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2389.36	111.52	Initial Hydro-static
4	500.92	111.97	Open To Flow (1)
22	945.43	122.60	Shut-In(1)
82	1170.23	132.94	End Shut-In(1)
83	975.00	132.83	Open To Flow (2)
97	1140.37	134.59	Shut-In(2)
157	1169.99	135.63	End Shut-In(2)
166	2329.42	131.43	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2126.00	Water-100%	28.13
124.00	w cm-20%w 80% m	1.74
0.00	140* @ .13=25000	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Murfin Drilling Co.

27-4s-31w Rawlins,KS

250 N. Water
Ste. 300
Wichita KS 67202
ATTN: Jeff Christian

Daisy #1-27

Job Ticket: 45582

DST#: 5

Test Start: 2012.03.08 @ 16:50:00

Tool Information

Drill Pipe:	Length: 4306.00 ft	Diameter: 3.80 inches	Volume: 60.40 bbl	Tool Weight: 2600.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 186.00 ft	Diameter: 2.25 inches	Volume: 0.91 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 61.31 bbl</u>	Tool Chased 2.00 ft
Drill Pipe Above KB:	32.00 ft			String Weight: Initial 65000.00 lb
Depth to Top Packer:	4481.00 ft			Final 80000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	69.70 ft			
Tool Length:	90.70 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Shut In Tool	5.00			4465.00	
Hydraulic tool	5.00			4470.00	
Stubb	1.00			4471.00	
Packer	5.00			4476.00	21.00 Bottom Of Top Packer
Packer	5.00			4481.00	
Packer - Shale	0.00			4481.00	
Recorder	0.00	6752	Inside	4481.00	
Recorder	0.00	8651	Outside	4481.00	
Perforations	3.00			4484.00	
Change Over Sub	0.60			4484.60	
Blank Spacing	62.50			4547.10	
Change Over Sub	0.60			4547.70	
Bullnose	3.00			4550.70	69.70 Bottom Packers & Anchor

Total Tool Length: 90.70



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drilling Co.

27-4s-31w Rawlins,KS

250 N. Water
Ste. 300
Wichita KS 67202
ATTN: Jeff Christian

Daisy #1-27

Job Ticket: 45582

DST#: 5

Test Start: 2012.03.08 @ 16:50:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 62.00 sec/qt
Water Loss: 5.59 in³
Resistivity: ohm.m
Salinity: 2400.00 ppm
Filter Cake: 2.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2126.00	Water-100%	28.128
124.00	w cm-20%w 80%m	1.739
0.00	140* @ .13=25000	0.000

Total Length: 2250.00 ft Total Volume: 29.867 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

Serial #: 6752

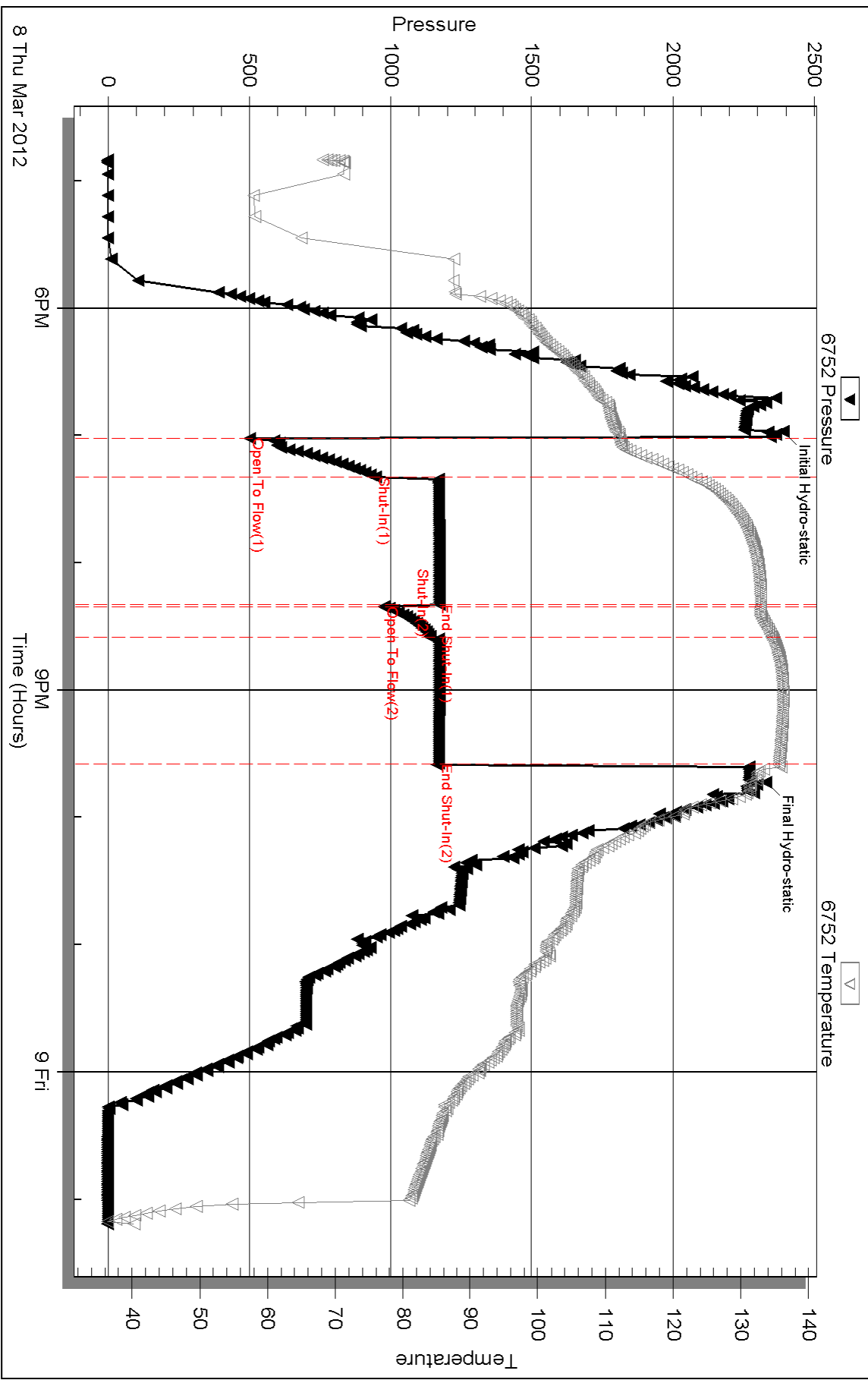
Inside

Murfin Drilling Co.

Daisy #1-27

DST Test Number: 5

Pressure vs. Time

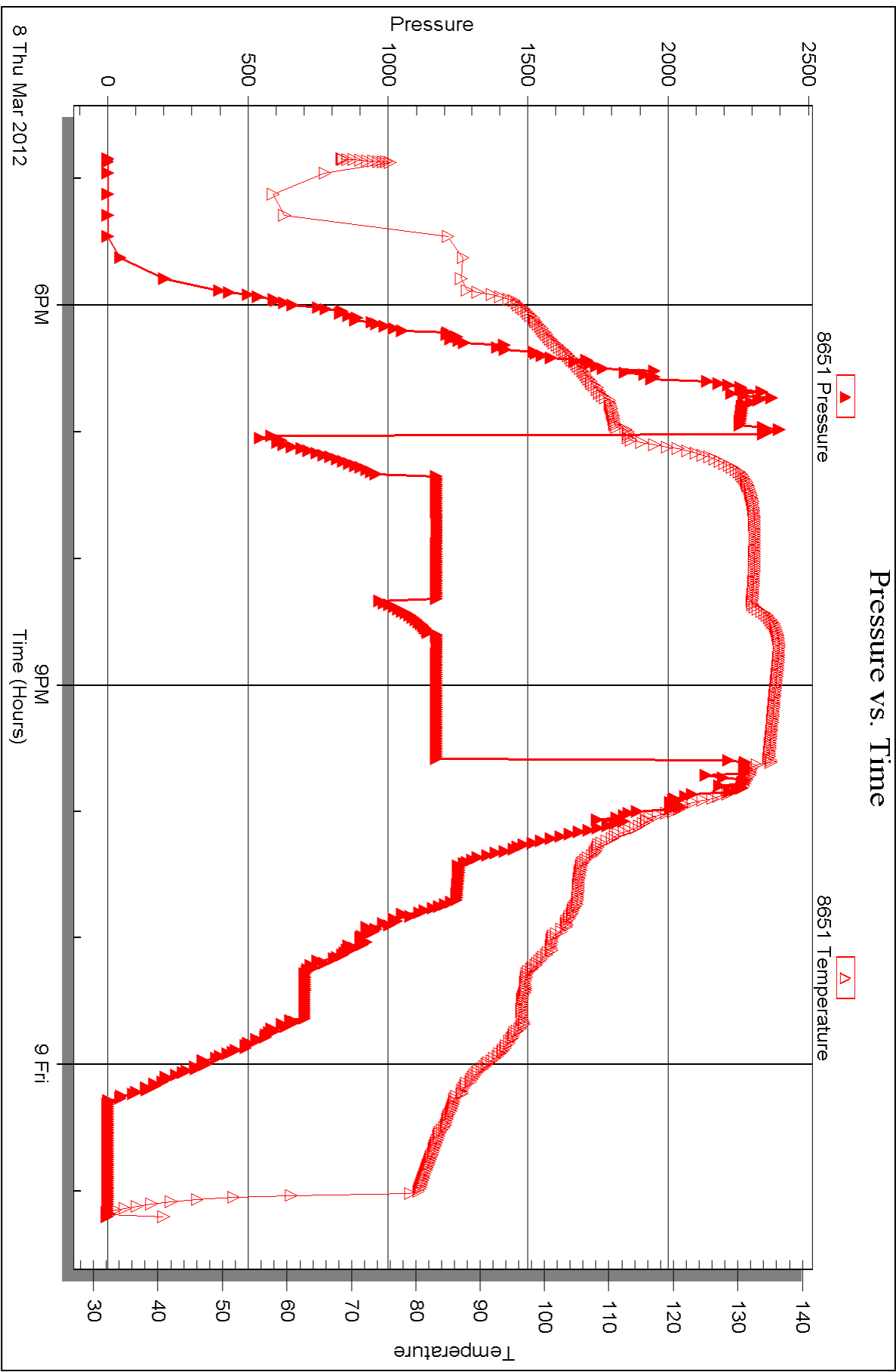


Serial #: 8651

Outside Murfin Drilling Co.

Daisy #1-27

DST Test Number: 5



MunFin Daisy 270571



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
MAR 10 2012

Test Ticket

NO. 45578

Well Name & No. Daisy # 1-27 Test No. 1 Date 3-04-2012
 Company MunFin Drilling Co. Elevation 2926 KB 2921 GL
 Address 250 N. Water Ste. 300 Wichita Ks. 67202
 Co. Rep / Geo. Jeff Chiglisian Rig MunFin #8
 Location: Sec. 27 Twp. 4S Rge. 31W Co. Rawlins State KS

Interval Tested 3906 3994 Zone Tested Toronto - LKC - B
 Anchor Length 88 Drill Pipe Run 3726 Mud Wt. 9.0
 Top Packer Depth 3901 Drill Collars Run 186 Vis 60
 Bottom Packer Depth 3906 Wt. Pipe Run -0- WL 5.2
 Total Depth 3994 Chlorides 1800 ppm System LCM 7#
 Blow Description IF: Fresh blow, Built to B.O.B in 23 mins.
ISF: No blow back over 60 mins.
FF: weak blow, Built to 3in over 30 mins.
FSI: No blow back over 60 mins.

Rec	Feet of	%gas	%oil	%water	%mud
<u>20</u>	<u>vsocwm</u>		<u>5</u>	<u>94</u>	
<u>186</u>	<u>wcm</u>		<u>30</u>	<u>70</u>	
<u>186</u>	<u>mcw</u>		<u>50</u>	<u>50</u>	

Rec Total 392 BHT 117.5 Gravity _____ API RW 5 @ 70 °F Chlorides 12500 ppm

(A) Initial Hydrostatic <u>2011</u>	<input checked="" type="checkbox"/> Test <u>1125'</u>	T-On Location <u>16:45</u>
(B) First Initial Flow <u>30</u>	<input checked="" type="checkbox"/> Jars <u>250'</u>	T-Started <u>17:58</u>
(C) First Final Flow <u>144</u>	<input checked="" type="checkbox"/> Safety Joint <u>75'</u>	T-Open <u>19:58</u>
(D) Initial Shut-In <u>1290</u>	<input type="checkbox"/> Circ Sub _____	T-Pulled <u>22:50</u>
(E) Second Initial Flow <u>140</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>00:59</u>
(F) Second Final Flow <u>174</u>	<input checked="" type="checkbox"/> Mileage <u>28x2 = 56x1.40 78.40</u>	Comments _____
(G) Final Shut-In <u>1283</u>	<input type="checkbox"/> Sampler _____	
(H) Final Hydrostatic <u>2017</u>	<input type="checkbox"/> Straddle _____	<input type="checkbox"/> Ruined Shale Packer _____
Initial Open <u>30</u>	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Ruined Packer _____
Initial Shut-In <u>60</u>	<input type="checkbox"/> Extra Recorder _____	Sub Total <u>0</u>
Final Flow <u>30</u>	<input type="checkbox"/> Day Standby _____	Total <u>1528.40</u>
Final Shut-In <u>60</u>	<input type="checkbox"/> Accessibility _____	MP/DST Disc't _____
	Sub Total <u>1528.40</u>	

Approved By _____ Our Representative Chris [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
MAR 10 2012

Test Ticket

NO. 45579

4/10

BY: _____

Well Name & No. Daisy #1-27 Test No. 2 Date 3-05-2012

Company Murfin Drilling Co. Elevation 2926 KB 2921 GL _____

Address 250 N. Water Ste. 300 Wichita KS. 67207

Co. Rep / Geo. Jeff Christian Rig Murfin #8

Location: Sec. 27 Twp. 4S Rge. 31W Co. Rawlins State KS

Interval Tested 3988 4034 Zone Tested LKE-D, E, F,

Anchor Length _____ 46 Drill Pipe Run 378B Mud Wt. 9.1

Top Packer Depth _____ 3983 Drill Collars Run 186 Vis 60

Bottom Packer Depth _____ 3988 Wt. Pipe Run -0- WL 5.6

Total Depth _____ 4034 Chlorides 3000 ppm System LCM 7#

Blow Description IF: Strong blow, Built to B.O.B in 7 mins.

ISI: Blow back after 10 mins. Weak surface over 60 mins.

FF: Strong Blow, Built to B.O.B in 6 mins.

FSI: Blow Back after 1 min. Built to in over 60 mins

Rec	Feet of	%gas	%oil	%water	%mud
<u>0</u>	<u>236 gas in pipe</u>				
<u>10</u>	<u>90</u>	<u>20%</u>	<u>80%</u>		
<u>186</u>	<u>0.89 cwm</u>	<u>10%</u>	<u>10%</u>	<u>30%</u>	<u>50%</u>
<u>124</u>	<u>0.89 cwm</u>	<u>5%</u>	<u>9%</u>	<u>60%</u>	<u>30%</u>
<u>186</u>	<u>VSOCMW</u>	<u>5%</u>	<u>2%</u>	<u>73%</u>	<u>20%</u>

Rec Total 506 BHT 124.9 Gravity 36.4 API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 2052 Test 1225 T-On Location 9:15

(B) First Initial Flow 52 Jars _____ T-Started 10:20

(C) First Final Flow 178 Safety Joint _____ T-Open 12:30

(D) Initial Shut-In 1307 Circ Sub _____ T-Pulled 15:01

(E) Second Initial Flow 173 Hourly Standby _____ T-Out 17:11

(F) Second Final Flow 251 Mileage 28x2=56x1.40 78 Comments _____

(G) Final Shut-In 1297 Sampler _____

(H) Final Hydrostatic 1969 Straddle _____ Ruined Shale Packer _____

Initial Open 15 Shale Packer _____ Ruined Packer _____

Initial Shut-In 60 Extra Packer _____ Extra Copies _____

Final Flow 15 Extra Recorder _____ Sub Total 0

Final Shut-In 60 Day Standby _____ Total 1303.40

Accessibility _____ MP/DST Disc't _____

Sub Total 1303.40

Approved By _____ Our Representative Chuck Kiper

TriLOBITE TESTING Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
MAR 10 2012
BY: _____

Test Ticket

NO. 45580

Well Name & No. Daisy #1-27 Test No. 3 Date 3-06-2012
 Company MwFin Drilling Co Elevation 2926 KB 2921 GL
 Address 250 N. Water Ste. 300 Wichita Ks 67202
 Co. Rep / Geo. Jeff Christian Rig MwFin #2
 Location: Sec. 27 Twp. 4S Rge. 31w Co. Rawlins State Ks

Interval Tested 4056 4135 Zone Tested LKC-H, J
 Anchor Length 79 Drill Pipe Run 3864 Mud Wt. 9.1
 Top Packer Depth 4051 Drill Collars Run 186 Vis 60
 Bottom Packer Depth 4056 Wt. Pipe Run -0- WL 5.6
 Total Depth 4135 Chlorides 3000 ppm System LCM 7#

Blow Description IF: Weak blow 2 in over 30 mins
IST: NO blow back
FF: Weak blow 2 1/2 in, over 60 mins
FST: NO blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>10</u>	<u>MCO</u>		<u>60</u>		<u>40</u>
<u>62</u>	<u>OCM</u>		<u>30</u>		<u>70</u>
<u>62</u>	<u>V50CM</u>		<u>5</u>		<u>95</u>

Rec Total 134 BHT 117.9 Gravity 12.25 API RW @ 76 °F Chlorides _____ ppm

(A) Initial Hydrostatic 2246 Test 12.25 T-On Location 5:45
 (B) First Initial Flow 28 Jars _____ T-Started 6:25
 (C) First Final Flow 47 Safety Joint _____ T-Open 8:33
 (D) Initial Shut-In 742 Circ Sub _____ T-Pulled 12:38
 (E) Second Initial Flow 49 Hourly Standby _____ T-Out 14:53
 (F) Second Final Flow 65 Mileage 28x2 = 56x1.40 76 Comments _____
 (G) Final Shut-In 878 Sampler _____
 (H) Final Hydrostatic 2083 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____

Initial Open 30 Extra Packer _____ Extra Copies _____
 Initial Shut-In 60 Extra Recorder _____ Sub Total 1
 Final Flow 60 Day Standby _____ Total 1303.40
 Final Shut-In 90 Accessibility _____ MP/DST Disc't _____
 Sub Total 1303.40

Approved By _____ Our Representative Chris [Signature]

TriLOBITE Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
MAR 10 2012

Test Ticket

NO. 45581

110227

Well Name & No. Daisy # 1-27 BY: _____ Test No. 4 Date 3-06-12
 Company MurFin Drilling Co. Elevation 2926 KB 2921 GL _____
 Address 250 N. Water Ste 300 Wichita 67202
 Co. Rep / Geo. Jeff Christian Rig MurFin #8
 Location: Sec. 27 Twp. 4S Rge. 31W Co. Rawlins State Ks.

Interval Tested 4124 4180 Zone Tested LKC-K,L
 Anchor Length 56 Drill Pipe Run 3923 Mud Wt. 9.3
 Top Packer Depth 4119 Drill Collars Run 186 Vis 55
 Bottom Packer Depth 4124 Wt. Pipe Run -0- WL 6.4
 Total Depth 4180 Chlorides 3300 ppm System LCM 8#

Blow Description IF: weak blow, Dead in 10 mins
ISI: No blow back
FF: No blow
FSI: No blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>mud with oil specs</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 5 BHT 1148 Gravity _____ API RW _____ @ _____ ° F Chlorides _____ ppm

(A) Initial Hydrostatic <u>2176</u>	<input type="checkbox"/> Test <u>1225</u>	T-On Location <u>23:40</u>
(B) First Initial Flow <u>19</u>	<input type="checkbox"/> Jars _____	T-Started <u>00:25</u>
(C) First Final Flow <u>22</u>	<input type="checkbox"/> Safety Joint _____	T-Open <u>2:24</u>
(D) Initial Shut-In <u>91</u>	<input type="checkbox"/> Circ Sub _____	T-Pulled <u>5:28</u>
(E) Second Initial Flow <u>23</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>7:39</u>
(F) Second Final Flow <u>24</u>	<input checked="" type="checkbox"/> Mileage <u>28x2=56x1.40 78.40</u>	Comments _____
(G) Final Shut-In <u>52</u>	<input type="checkbox"/> Sampler _____	
(H) Final Hydrostatic <u>2137</u>	<input type="checkbox"/> Straddle _____	<input type="checkbox"/> Ruined Shale Packer _____
	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Ruined Packer _____
Initial Open <u>30</u>	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Extra Copies _____
Initial Shut-In <u>60</u>	<input type="checkbox"/> Extra Recorder _____	Sub Total <u>0</u>
Final Flow <u>30</u>	<input type="checkbox"/> Day Standby _____	Total <u>1303.40</u>
Final Shut-In <u>60</u>	<input type="checkbox"/> Accessibility _____	MP/DST Disc't _____
	Sub Total <u>1303.40</u>	

Approved By _____

Our Representative [Signature]

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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
MAR 16 2012
BY: _____

Test Ticket

NO. 45582

Well Name & No. Daisy # 1-27 Test No. 5 Date 3-08-2012
 Company Murfin Drilling Co. Elevation 2926 KB 2921 GL
 Address 250 N. Water Ste. 300 Wichita KS, 67202
 Co. Rep / Geo. Jeff Christian Rig Murfin Drilling #8
 Location: Sec. 27 Twp. 4S Rge. 31W Co. Rawlins State KS

Interval Tested 4481 4550 Zone Tested MISS.
 Anchor Length 69 Drill Pipe Run 4306 Mud Wt. 9.4
 Top Packer Depth 4476 Drill Collars Run 186 Vis 62
 Bottom Packer Depth 4481 Wt. Pipe Run -0- WL 5.6
 Total Depth 4550 Chlorides 2400 ppm System LCM 8#

Blow Description IF: Strong blow, B.O.B in 45 sec.
ISF: No blow back over 60 mins
FF: Strong blow, B.O.B in 45 sec.
FSI: No blow back.

Rec	Feet of	%gas	%oil	%water	%mud
<u>124</u>	<u>wcm</u>			<u>20</u>	<u>80</u>
<u>2126</u>	<u>water</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 2250 BHT 135.6 Gravity 1.225 API RW .13 @ 140 ° F Chlorides 25000 ppm

(A) Initial Hydrostatic 2389 Test 1225 T-On Location 16:03
 (B) First Initial Flow 501 Jars _____ T-Started 16:50
 (C) First Final Flow 945 Safety Joint _____ T-Open 19:01
 (D) Initial Shut-In 1170 Circ Sub _____ T-Pulled 21:35
 (E) Second Initial Flow 975 Hourly Standby _____ T-Out 1:12
 (F) Second Final Flow 1140 Mileage 28x2 = 56 x 1.40 78.40 Comments _____
 (G) Final Shut-In 1170 Sampler _____
 (H) Final Hydrostatic 2329 Straddle _____ Ruined Shale Packer _____
 Shale Packer 250 Ruined Packer _____
 Initial Open 15 Extra Packer _____ Extra Copies _____
 Initial Shut-In 60 Extra Recorder _____ Sub Total 1553.40
 Final Flow 15 Day Standby _____ Total 1553.40
 Final Shut-In 60 Accessibility _____ MP/DST Disc't _____
 Sub Total 1553.40

Approved By _____ Our Representative [Signature]

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ALLIED

OIL & GAS SERVICES, LLC

*ALLIED
Jerry H.*

PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

PROD COPY

INVOICE

Invoice Number: 130349
Invoice Date: Feb 29, 2012
Page: 1

Bill To:
Murfin Drlg. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

Federal Tax I.D.#: 20-8651475
OPERATOR PAY MDC
LEASE: Daisy 1-27
Bo

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	Daisy #1-27	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Feb 29, 2012	3/30/12

Quantity	Item	Description	Unit Price	Amount
170.00	MAT	Class A Common	16.25	2,762.50
6.00	MAT	Chloride	58.20	349.20
176.00	SER	Handling	2.25	396.00
48.00	SER	Mileage 176 sx @.11 per sk per mi	19.36	929.28
1.00	SER	Surface	1,125.00	1,125.00
48.00	SER	Pump truck Mileage	7.00	336.00
1.00	SER	Manifold Head Rental	200.00	200.00
48.00	SER	Light Vehicle Mileage	4.00	192.00
1.00	CEMENTER	Andrew Forslund		
1.00	EQUIP OPER	Jerry Yates		
1.00	OPER ASSIST	Tyler Flipse		
1.00	OPER ASSIST	Billy Turner		

Account
ID 203
3.
1812.0001
4338.98
01411
Cement S. Csg.
#1-27

Subtotal	6,289.98
Sales Tax	250.49
Total Invoice Amount	6,540.47
Payment/Credit Applied	
TOTAL	6,540.47

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1.12% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 2201.49

ONLY IF PAID ON OR BEFORE
Mar 25, 2012

- 2201.49
4338.98

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
3/20/2012	22126

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

- Acidizing
- Cement
- Tool Rental

cc wr
cc pl
Scan here

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-27	Daisey	Decatur	Murfin Drilling	Oil	Development	Cement Port Collar	Jason
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				120	Miles	6.00	720.00
576D-D	Pump Charge - Port Collar				1	Job	1,250.00	1,250.00
276	Flocele				50	Lb(s)	2.00	100.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
330	Swift Multi-Density Standard (MIDCON II)				200	Sacks	16.50	3,300.00T
581D	Service Charge Cement				400	Sacks	2.00	800.00
583D	Drayage				2,393.4	Ton Miles	1.00	2,393.40
	Subtotal							8,633.40
	Sales Tax Decatur County						7.30%	253.31
USED FOR <u>10103</u>								
APPROVED <u>JK</u>								
Total								\$8,886.71

We Appreciate Your Business!



CHARGE TO: MURFIN DRILLING
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET No 22126

SERVICE LOCATIONS
 1. NESS CITY, KS
 WEL/PROJECT NO. LEASE
 Daisey 1-27
 COUNTY/PARISH DECATUR
 STATE KS
 CITY REEBERD, KS
 DATE 20MAR12
 OWNER
 2. TICKET TYPE CONTRACTOR RIG NAME NO. SHIPPED DELIVERED TO ORDER NO.
 SERVICE SALES MURFIN DRILLING
 3. WELL TYPE WELL CATEGORY WELL PURPOSE
 OIL DEVELOPMENT Cement Port Quar
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS WELL PERMIT NO. WELL LOCATION
 7N, 314E, 8N, 31W SW 1/4

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE #	QTY.		UNIT		AMOUNT
		LOC	ACCT	DF			QTY.	UM	QTY.	UM	
575							120	mil			720.00
576D					PUMP CHARGE		1508				1250.00
271e					FLOCELE		50	lbs			100.00
290					D-AIR		2	pr			70.00
33D					SWIFT MULTI DENSITY		200	sq			3300.00
581					SERVICE CHARGE Cement		400	sq			800.00
583					DRAPE		39890	lbs		2393.47	40.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 DATE SIGNED: 20 MAR 12
 TIME SIGNED: 1300
 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY				PAGE TOTAL		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	WE UNDERSTOOD AND MET YOUR NEEDS?	OUR SERVICE WAS PERFORMED WITHOUT DELAY?	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?	AGREE	UN-DECIDED	DIS-AGREE
<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>			
ARE YOU SATISFIED WITH OUR SERVICE?				<input checked="" type="checkbox"/>	<input type="checkbox"/>	
OUR CUSTOMER DID NOT WISH TO RESPOND						
TOTAL				8633	40	253.31

WFT OPERATOR: [Signature]
 CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: [Signature]
 APPROVAL: [Signature]



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
3/9/2012	21253

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

- Acidizing
- Cement

USED FOR 1C103 Tool Rental
 APPROVED JT

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-27	Daisy	Rawlins	Company Tools	Oil	Development	LongString	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				120	Miles	6.00	720.00
578D-L	Pump Charge - Long String - 4550 Feet				1	Job	1,500.00	1,500.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00T
280	Flocheck 21				500	Gallon(s)	2.50	1,250.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
403-5	5 1/2" Cement Basket				2	Each	250.00	500.00T
404-5	5 1/2" Port Collar				1	Each	2,400.00	2,400.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	250.00	250.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	350.00	350.00T
409-5	5 1/2" Turbolizer				15	Each	90.00	1,350.00T
413-5	5 1/2" Roto Wall Scratcher				5	Each	40.00	200.00T
419-5	5 1/2" Rotating Head Rental				1	Each	200.00	200.00T
325	Standard Cement				225	Sacks	13.50	3,037.50T
276	Flocele				50	Lb(s)	2.00	100.00T
283	Salt				1,150	Lb(s)	0.20	230.00T
284	Calseal				11	Sack(s)	35.00	385.00T
285	CFR-1				150	Lb(s)	4.00	600.00T
581D	Service Charge Cement				225	Sacks	2.00	450.00
583D	Drayage				1,416	Ton Miles	1.00	1,416.00
	Subtotal							15,108.50
	Sales Tax Rawlins County						8.05%	887.31
We Appreciate Your Business!							Total	\$15,995.81



CHARGE TO: Martin Dely Co Inc
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET NO: 21253

PAGE 1 OF 2

SERVICE LOCATIONS <u>1. Hays, KS</u> <u>2. Ness City, KS</u>	WELL/PROJECT NO. <u>#1-27</u>	LEASE <u>Daisy</u>	COUNTY/PARISH <u>Rawlins</u>	STATE <u>KS</u>	CITY	DATE <u>3-9-12</u>	OWNER <u>Same</u>
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Co Tools Hg</u>	RIG NAME/NO.	SHIPPED VIA <input checked="" type="checkbox"/> <u>CH</u>	DELIVERED TO <u>Location</u>	WELL PERMIT NO.	ORDER NO.	WELL LOCATION
WELL TYPE <u>oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Longstring</u>					
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE #113	120	mi			6.00	720.00
578					Pump Charge (Longstring)	1	ea	4550		1500.00	1500.00
221					KCL	4	gal			25.00	100.00
280					Flockcheck-21	500	gal			2.50	1250.00
290					D-Air	2	gal			35.00	70.00
403					Baskets	2	ea	5 1/2		250.00	500.00
404					Part Collar	1	ea			2400.00	2400.00
406					L.D. Plug & Baffle	1	ea			250.00	250.00
407					Insert float shoe w/ fill	1	ea			350.00	350.00
409					Turbolizers	15	ea			90.00	1350.00
413					Retr wall separator	5	ea			40.00	200.00
419					Rotating Head	1	ea			200.00	200.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY**, and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]

DATE SIGNED 3-9-12 TIME SIGNED 2:30 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UN-DECIDED	DIS-AGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 1
 PAGE 2
 Subtotal 15108.00
 Rawlins TAX 8.65%
 TOTAL 15,995.81

DATE SIGNED 3-9-12 TIME SIGNED 2:30 A.M. P.M.

SWIFT OPERATOR [Signature] APPROVAL [Signature]

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!



PO Box 466,
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 21253

CUSTOMER: *Martin Dry Co Inc*
WELL: *#1-27 Daisy*

DATE: *3-9-12* PAGE: *2* OF: *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL		DATE	UNIT PRICE	AMOUNT
		LOC	ACCT	DE			QTY	UM			
325		2				Standard Cement	225	SK		13.50	3057.50
276		2				Fluoride	50	#		2.00	100.00
283		2				Salt	1150	#		2.00	2300.00
284		2				Calceol	11	SKS		35.00	385.00
285		2				CER-1	150	#		4.00	600.00
581		2				SERVICE CHARGE				2.00	452.00
583		2				MILEAGE TOTAL WEIGHT CHANGE				1.00	1416.00
							225365	LOADED MILES	1200		
								TON MILES	1416		
								CUBIC FEET			
CONTINUATION TOTAL											6218.50

