



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1083573
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1083573

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Falcon Exploration, Inc.
Well Name	VAN BLARICUM 1-6(NE)
Doc ID	1083573

All Electric Logs Run

BHCS
DIL
MEL
CNL/CDL

Form	ACO1 - Well Completion
Operator	Falcon Exploration, Inc.
Well Name	VAN BLARICUM 1-6(NE)
Doc ID	1083573

Tops

Name	Top	Datum
STOTLER	3532	-698
HEEBNER	4140	-1306
LANSING	4236	-1402
STARK	4593	-1759
PAWNEE	4822	-1988
CHEROKEE	4873	-2039
MORROW SH	5080	-2246
MISS CHESTER	5147	-2313
MISS ST GEN	5186	-2352
MISS ST LOUIS	5220	-2386

ALLIED OIL & GAS SERVICES, LLC 053367

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal KS.

DATE <u>2-16-12</u>	SEC. <u>6</u>	TWP. <u>28s</u>	RANGE <u>30w</u>	CALLED OUT	ON LOCATION	JOB START <u>1:30pm</u>	JOB FINISH <u>2:30pm</u>
Van Blaricum LEASE		WELL # <u>1-6 (NE)</u>	LOCATION <u>Vec Coopland KS.</u>		COUNTY <u>Gray</u>	STATE <u>KS.</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Val Rig #1 OWNER _____

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 1875

CASING SIZE 8 5/8 24" DEPTH 1874

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1000 MINIMUM 500

MEAS. LINE _____ SHOE JOINT 40.46

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 116.8 BBL H₂O

EQUIPMENT

PUMP TRUCK CEMENTER Kenney

470-484 HELPER Kenney

BULK TRUCK _____

456-198 DRIVER Ruben

BULK TRUCK _____

472-467 DRIVER Jeremiah

REMARKS:

THANK you!!!

CEMENT			
AMOUNT ORDERED	<u>675 SK</u>	<u>65/35/16%</u>	
	<u>gel 3% CC</u>	<u>1/4" # Flo Seal</u>	
	<u>150 SK Class A 3% CC</u>	<u>2% gel</u>	
COMMON	<u>150</u>	@ <u>16.25</u>	<u>2437.50</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>21.25</u>	<u>63.75</u>
CHLORIDE	<u>27</u>	@ <u>58.20</u>	<u>1571.40</u>
ASC		@	
Light weight	<u>675</u>	@ <u>15.00</u>	<u>10125.00</u>
Flo Seal	<u>169</u>	@ <u>2.70</u>	<u>456.30</u>
		@	
		@	
		@	
		@	
HANDLING	<u>855</u>	@ <u>2.25</u>	<u>1923.75</u>
MILEAGE			<u>4702.50</u>
			TOTAL <u>21280.20</u>

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1925.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>100</u>	@ <u>7.00</u>	<u>700.00</u>
MANIFOLD	<u>1</u>	@ <u>200.00</u>	<u>200.00</u>
Light VM. lease	<u>100</u>	@ <u>4.00</u>	<u>400.00</u>
		@	
			TOTAL <u>3225.00</u>

CHARGE TO: FALCON EXPLORATION

STREET Box 551

CITY Russell STATE KS ZIP 67665

PLUG & FLOAT EQUIPMENT

Conide Shoe	<u>1</u>	@ <u>404.00</u>	<u>404.00</u>
AFU Insert	<u>1</u>	@ <u>238.00</u>	<u>238.00</u>
Centralizers	<u>3</u>	@ <u>67.00</u>	<u>201.00</u>
Baskets	<u>3</u>	@ <u>314.00</u>	<u>942.00</u>
Rubber Plug	<u>1</u>	@ <u>101.00</u>	<u>101.00</u>
			TOTAL <u>1886.00</u>

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES \$26391.20

DISCOUNT \$19793.40 IF PAID IN 30 DAYS

PRINTED NAME Leod Kuhn

SIGNATURE [Signature]

ALLIED CEMENTING CO., INC.

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: 27164
LIBERAL

DATE <u>2-28-17</u>	SEC. <u>6</u>	TWP. <u>28's</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION	JOB START <u>12:00</u>	JOB FINISH <u>2:30pm</u>
LEASE <u>BLARICUM</u>	WELL # <u>1-6</u>	LOCATION <u>Opal No Rd #2</u>	COUNTY <u>CLAY</u>	STATE <u>Ks</u>			
OLD OR NEW (Circle one) <u>NEW</u>		Sri En #4 sint					

CONTRACTOR <u>VAL Dally #1</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>PTA</u>	CEMENT
HOLE SIZE <u>7 1/8</u> T.D.	AMOUNT ORDERED <u>200 60/40 4% GEL</u>
CASING SIZE <u>8 1/2 - 24 1/4</u> DEPTH <u>1870'</u>	<u>1/4 FLOSEAL</u>
TUBING SIZE DEPTH	
DRILL PIPE <u>1 1/2 X 4</u> DEPTH <u>1870'</u>	
TOOL DEPTH	
PRES. MAX <u>200</u> MINIMUM <u>Ø</u>	COMMON _____ @ _____
MEAS. LINE SHOE JOINT	POZMIX _____ @ _____
CEMENT LEFT IN CSG.	GEL _____ @ _____
PERFS.	CHLORIDE _____ @ _____
DISPLACEMENT <u>23,800 GAL</u>	ASC _____ @ _____
EQUIPMENT	<u>200SK 60/40</u> @ <u>1450</u> <u>2900⁰⁰</u>
	<u>40% GEL</u> @ _____
PUMP TRUCK CEMENTER <u>R. Ragan</u>	_____ @ _____
# <u>970/462</u> HELPER <u>LENNY</u>	_____ @ _____
BULK TRUCK	<u>FLOSEAL 50LB</u> @ <u>220</u> <u>135⁰⁰</u>
# <u>972/467</u> DRIVER <u>ANGEL</u>	_____ @ _____
BULK TRUCK	_____ @ _____
# DRIVER	_____ @ _____
	HANDLING <u>202</u> @ <u>225</u> <u>45450</u>
	MILEAGE <u>56 mi. x .11</u> @ _____
	TOTAL <u>4600⁵⁰</u>

REMARKS:

Thank You

SERVICE

DEPTH OF JOB <u>1890'</u>	
PUMP TRUCK CHARGE _____	<u>1250⁰⁰</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>100 mi</u> @ <u>700</u>	<u>700⁰⁰</u>
MANIFOLD _____ @ _____	
<u>CT VEH W/ 100 mi</u> @ <u>400</u>	<u>400⁰⁰</u>
	TOTAL <u>2350⁰⁰</u>

CHARGE TO: FALCON Exp

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
TOTAL _____	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE 6950.50

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Walter Purcell

Walter Purcell
PRINTED NAME

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

June 07, 2012

CYNDE WOLF
Falcon Exploration, Inc.
125 N MARKET STE 1252
WICHITA, KS 67202-1719

Re: ACO1
API 15-069-20363-00-00
VAN BLARICUM 1-6(NE)
NE/4 Sec.06-28S-30W
Gray County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
CYNDE WOLF



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Falcon Exploration Inc.
125 N Market Ste. 1252 Wichita Ks. 67202
ATTN: Tim P.

6/28/30
Van Blaricum 1-6
Job Ticket: 41242 **DST#: 1**
Test Start: 2012.02.22 @ 01:30:00

GENERAL INFORMATION:

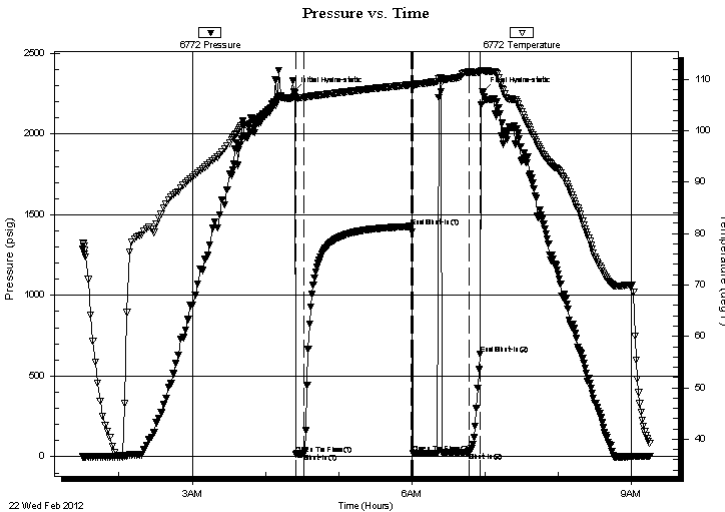
Formation: **Swope**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 04:25:00
Time Test Ended: 09:15:45
Interval: 4611.00 ft (KB) To 4638.00 ft (KB) (TVD)
Total Depth: 4638.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Initial)
Tester: Harley Davidson
Unit No: 58
Reference Elevations: 2835.00 ft (KB)
2824.00 ft (CF)
KB to GR/CF: 11.00 ft

Serial #: 6772

Press @ Run Depth: 28.11 psig @ ft (KB) Capacity: 8000.00 psig
Start Date: 2012.02.22 End Date: 2012.02.22 Last Calib.: 2012.02.22
Start Time: 01:30:05 End Time: 09:15:44 Time On Btm: 2012.02.22 @ 04:23:15
Time Off Btm: 2012.02.22 @ 06:58:15

TEST COMMENT: IF- Weak surface blow .
IS- No blow back.
FF- No blow after 20min flushed tool 20min no blow .
FS- Pulled tool after 10min

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2262.47	106.67	Initial Hydro-static
2	16.97	106.30	Open To Flow (1)
9	18.70	106.46	Shut-In(1)
96	1427.61	108.98	End Shut-In(1)
98	19.95	108.81	Open To Flow (2)
144	28.11	111.42	Shut-In(2)
153	636.24	111.45	End Shut-In(2)
155	2260.97	111.72	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	100% mud with spoty oil	0.28

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Falcon Exploration Inc.
125 N Market Ste. 1252 Wichita Ks. 67202
ATTN: Tim P.

6/28/30
Van Blaricum 1-6
Job Ticket: 41242 **DST#: 1**
Test Start: 2012.02.22 @ 01:30:00

Mud and Cushion Information

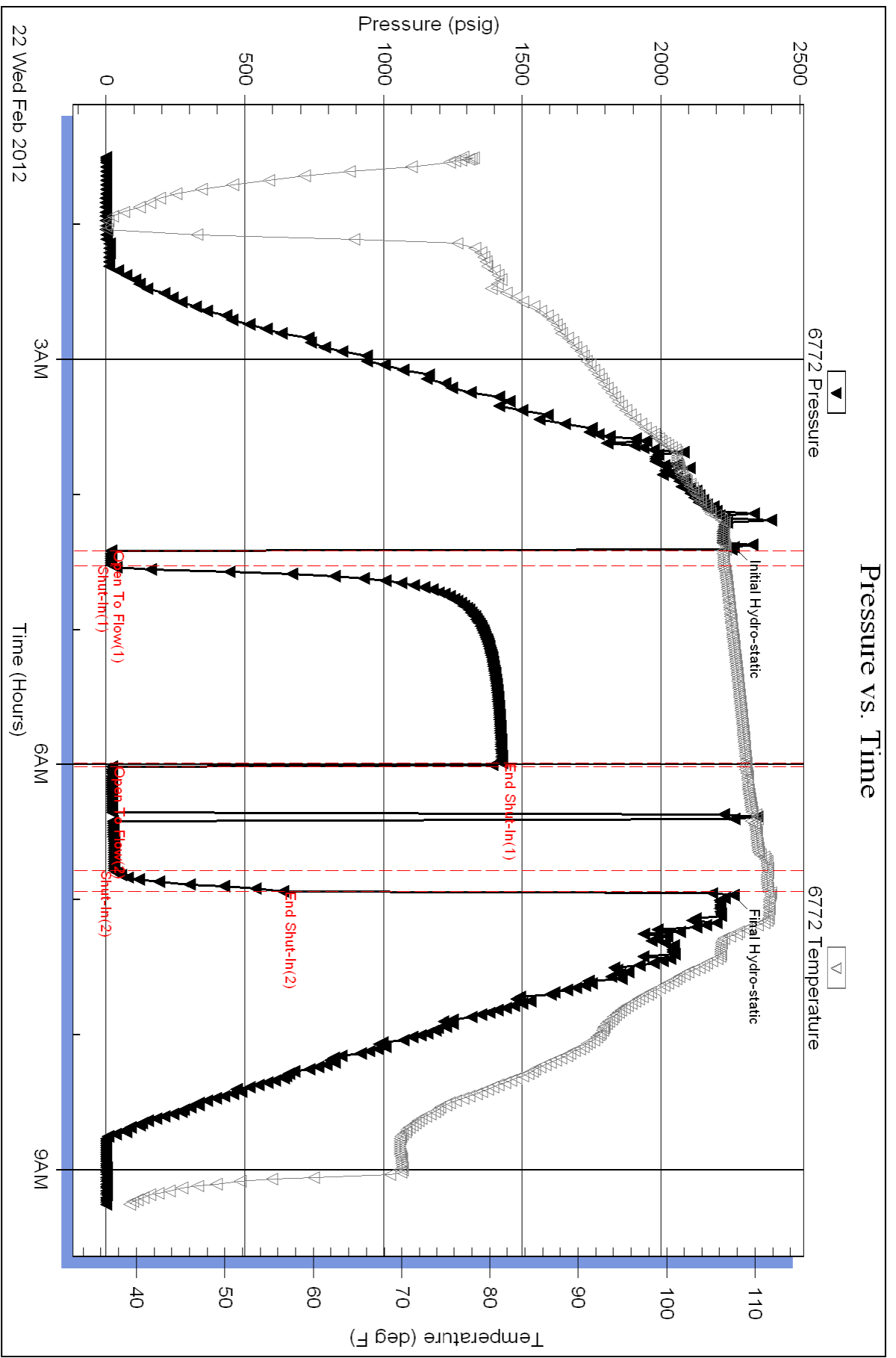
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.60 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2300.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	100% mud with spoty oil	0.281

Total Length: 20.00 ft Total Volume: 0.281 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Falcon Exploration Inc.
 125 N Market Ste. 1252 Wichita Ks. 67202
 ATTN: Tim P.

6/28/30
Van Blaricum 1-6
 Job Ticket: 41243 **DST#: 2**
 Test Start: 2012.02.24 @ 05:15:00

GENERAL INFORMATION:

Formation:

Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 08:00:00
 Time Test Ended: 13:05:00

Test Type: Conventional Bottom Hole (Initial)
 Tester: Harley Davidson
 Unit No: 58

Interval: 5066.00 ft (KB) To 5100.00 ft (KB) (TVD)
 Total Depth: 5100.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair

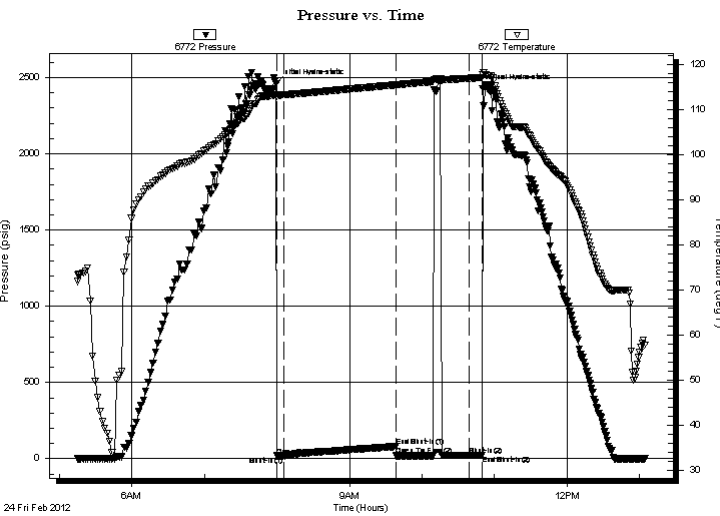
Reference Elevations: 2835.00 ft (KB)
 2824.00 ft (CF)
 KB to GR/CF: 11.00 ft

Serial #: 6772

Press @RunDepth: 22.55 psig @ ft (KB)
 Start Date: 2012.02.24 End Date: 2012.02.24
 Start Time: 05:15:05 End Time: 13:04:59

Capacity: 8000.00 psig
 Last Calib.: 2012.02.24
 Time On Btm: 2012.02.24 @ 07:59:15
 Time Off Btm: 2012.02.24 @ 10:50:15

TEST COMMENT: IF- Weak blow 1" into bucket.
 IS- No blow back.
 FF- Weak blow that died after 3min.
 FS- 10min and pulled tool.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2458.96	113.38	Initial Hydro-static
1	18.26	113.00	Open To Flow (1)
7	18.71	113.30	Shut-In(1)
99	80.44	115.50	End Shut-In(1)
100	19.92	115.48	Open To Flow (2)
160	22.55	116.96	Shut-In(2)
171	23.90	117.14	End Shut-In(2)
171	2428.19	117.86	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	100% mud	0.14

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Falcon Exploration Inc.
125 N Market Ste. 1252 Wichita Ks. 67202
ATTN: Tim P.

6/28/30
Van Blaricum 1-6
Job Ticket: 41243 **DST#: 2**
Test Start: 2012.02.24 @ 05:15:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 47.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.20 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 5700.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

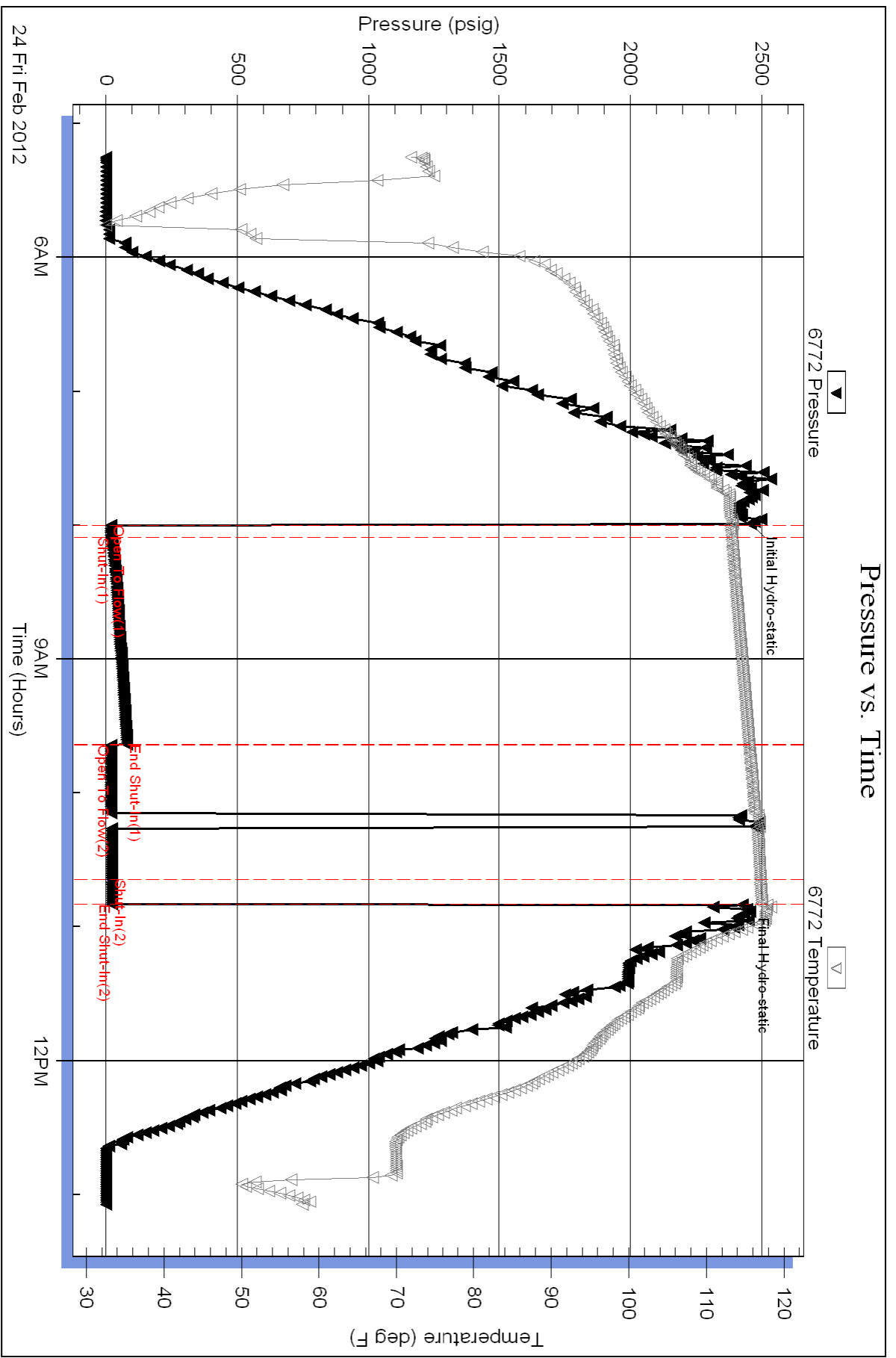
Length ft	Description	Volume bbl
10.00	100% mud	0.140

Total Length: 10.00 ft Total Volume: 0.140 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Falcon Exploration Inc.
125 N Market Ste. 1252 Wichita Ks. 67202
ATTN: Tim P.

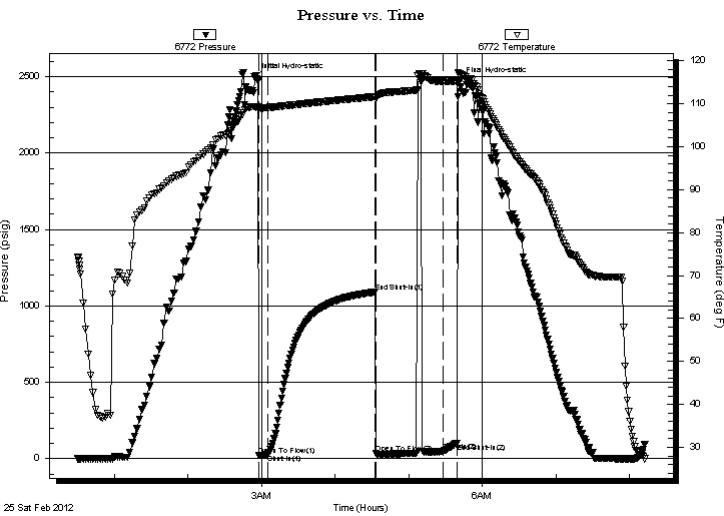
6/28/30
Van Blaricum 1-6
Job Ticket: 41244 **DST#: 3**
Test Start: 2012.02.25 @ 00:30:00

GENERAL INFORMATION:

Formation: **Morrow**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 02:58:00
Time Test Ended: 08:12:30
Interval: 5063.00 ft (KB) To 5121.00 ft (KB) (TVD)
Total Depth: 5121.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Initial)
Tester: Harley Davidson
Unit No: 58
Reference Elevations: 2835.00 ft (KB)
2824.00 ft (CF)
KB to GR/CF: 11.00 ft

Serial #: 6772 Outside
Press @ Run Depth: 47.87 psig @ 5066.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.02.25 End Date: 2012.02.25 Last Calib.: 2012.02.25
Start Time: 00:30:05 End Time: 08:12:29 Time On Btm: 2012.02.25 @ 02:54:15
Time Off Btm: 2012.02.25 @ 05:41:15

TEST COMMENT: IF- Weak surface blow.
IS- No blow back.
FF- Weak surface blow that died after 5min, flushed tool.
FS- No blow back.



PRESSURE SUMMARY

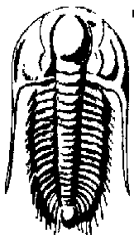
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2497.73	109.36	Initial Hydro-static
4	21.62	108.84	Open To Flow (1)
11	26.18	109.12	Shut-In(1)
98	1090.98	111.64	End Shut-In(1)
99	35.22	111.42	Open To Flow (2)
154	47.87	115.29	Shut-In(2)
165	102.33	115.34	End Shut-In(2)
167	2467.10	116.99	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
70.00	2% oil, 98 % mud w ith a trace of gas	0.98

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Falcon Exploration Inc.
 125 N Market Ste. 1252 Wichita Ks. 67202
 ATTN: Tim P.

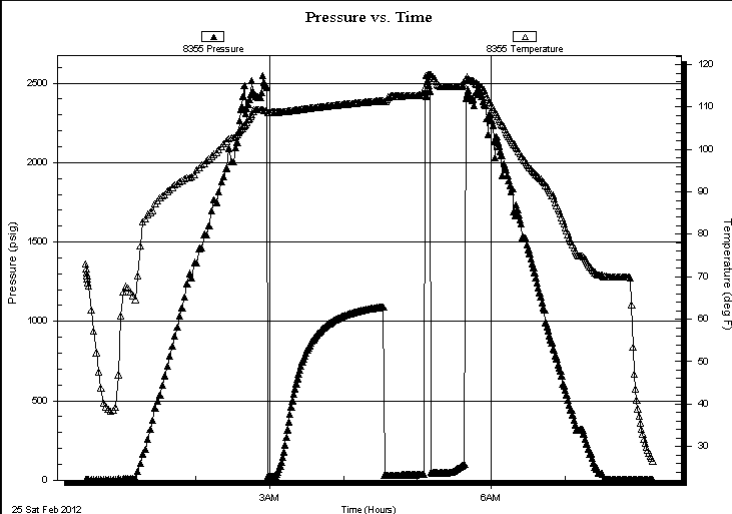
6/28/30
Van Blaricum 1-6
 Job Ticket: 41244 **DST#: 3**
 Test Start: 2012.02.25 @ 00:30:00

GENERAL INFORMATION:

Formation: Morrow		Test Type: Conventional Bottom Hole (Initial)
Deviated: No Whipstock:	ft (KB)	Tester: Harley Davidson
Time Tool Opened: 02:58:00		Unit No: 58
Time Test Ended: 08:12:30		
Interval: 5063.00 ft (KB) To 5121.00 ft (KB) (TVD)		Reference Elevations: 2835.00 ft (KB)
Total Depth: 5121.00 ft (KB) (TVD)		2824.00 ft (CF)
Hole Diameter: 7.88 inches	Hole Condition: Fair	KB to GR/CF: 11.00 ft

Serial #: 8355	Inside				
Press @ Run Depth:	psig @	5066.00 ft (KB)	Capacity:	8000.00 psig	
Start Date:	2012.02.25	End Date:	2012.02.25	Last Calib.:	2012.02.25
Start Time:	00:30:05	End Time:	08:11:44	Time On Btm:	
				Time Off Btm:	

TEST COMMENT: IF- Weak surface blow .
 IS- No blow back.
 FF- Weak surface blow that died after 5min, flushed tool.
 FS- No blow back.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
70.00	2% oil, 98 % mud w ith a trace of gas	0.98

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Falcon Exploration Inc.
125 N Market Ste. 1252 Wichita Ks. 67202
ATTN: Tim P.

6/28/30
Van Blaricum 1-6
Job Ticket: 41244 **DST#: 3**
Test Start: 2012.02.25 @ 00:30:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 51.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.00 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2900.00 ppm			
Filter Cake: inches			

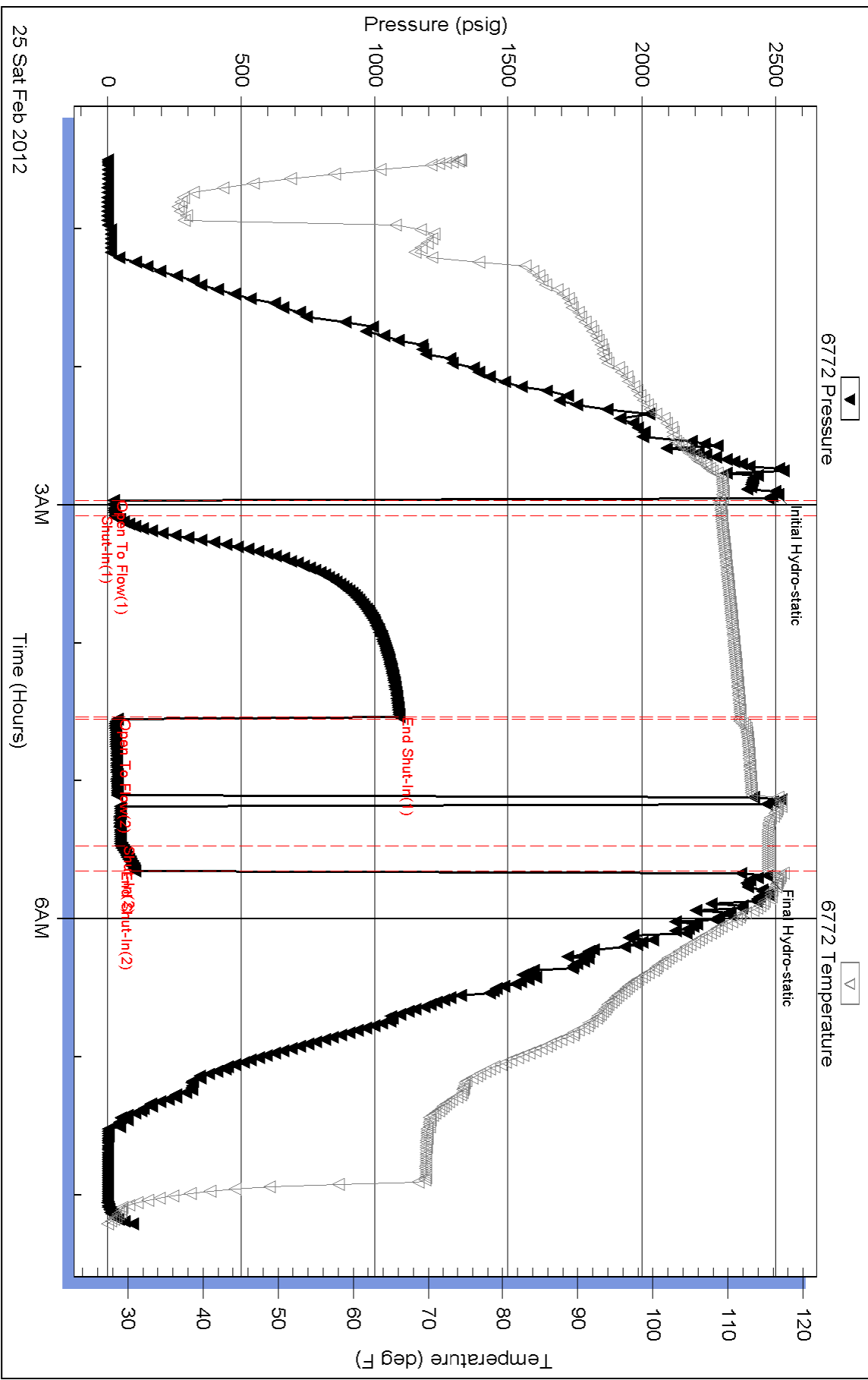
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
70.00	2% oil, 98 % mud w ith a trace of gas	0.982

Total Length: 70.00 ft Total Volume: 0.982 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Pressure vs. Time



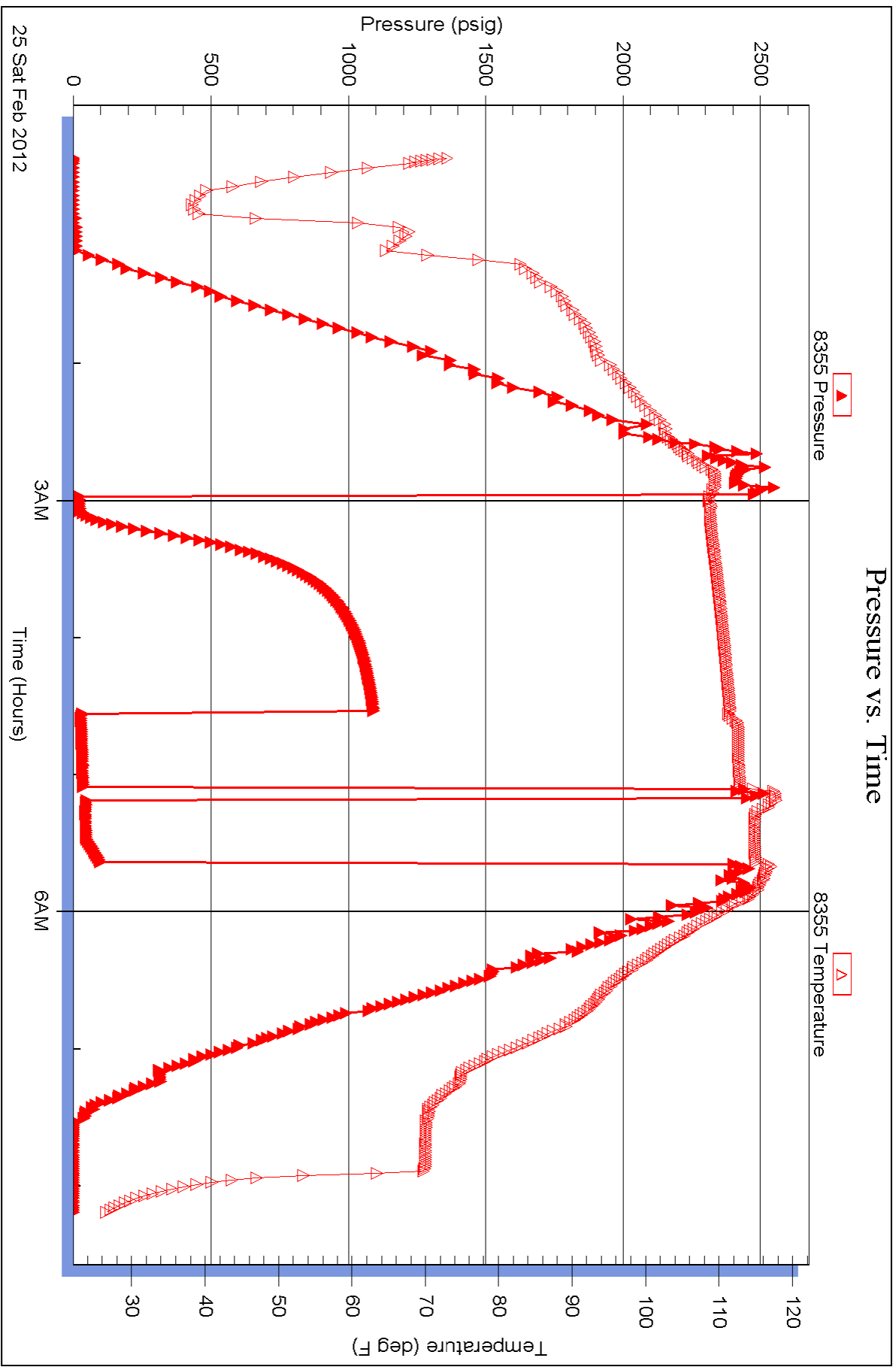
Serial #: 8355

Inside

Falcon Exploration Inc.

Van Blaricum 1-6

DST Test Number: 3





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Falcon Exploration Inc.
125 N Market Ste. 1252 Wichita Ks. 67202
ATTN: Tim P.

6/28/30
Van Blaricum 1-6
Job Ticket: 41245 **DST#: 4**
Test Start: 2012.02.26 @ 12:15:00

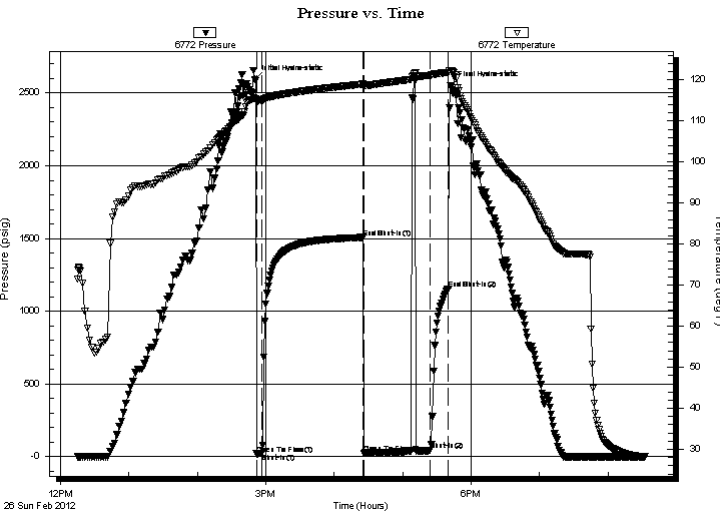
GENERAL INFORMATION:

Formation: **St Louis**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 14:51:45
Time Test Ended: 20:33:00
Interval: **5291.00 ft (KB) To 5335.00 ft (KB) (TVD)**
Total Depth: 5335.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Initial)
Tester: Harley Davidson
Unit No: 58
Reference Elevations: 2835.00 ft (KB)
2824.00 ft (CF)
KB to GR/CF: 11.00 ft

Serial #: 6772

Press @ Run Depth: 43.27 psig @ ft (KB) Capacity: 8000.00 psig
Start Date: 2012.02.26 End Date: 2012.02.26 Last Calib.: 2012.02.26
Start Time: 12:15:05 End Time: 20:32:59 Time On Btm: 2012.02.26 @ 14:50:15
Time Off Btm: 2012.02.26 @ 17:42:15

TEST COMMENT: IF- Weak blow 1" into bucket.
IS- No blow back.
FF- No blow 45min flushed tool 20min no blow.
FS- No blow back 10min pulled tool



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2594.56	115.49	Initial Hydro-static
2	19.24	114.98	Open To Flow (1)
7	23.54	115.08	Shut-In(1)
95	1507.33	119.01	End Shut-In(1)
96	25.67	118.70	Open To Flow (2)
154	43.27	121.13	Shut-In(2)
170	1155.28	121.81	End Shut-In(2)
172	2552.35	122.26	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
25.00	100% mud	0.35

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Falcon Exploration Inc.
125 N Market Ste. 1252 Wichita Ks. 67202
ATTN: Tim P.

6/28/30
Van Blaricum 1-6
Job Ticket: 41245 **DST#: 4**
Test Start: 2012.02.26 @ 12:15:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 56.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.00 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1700.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

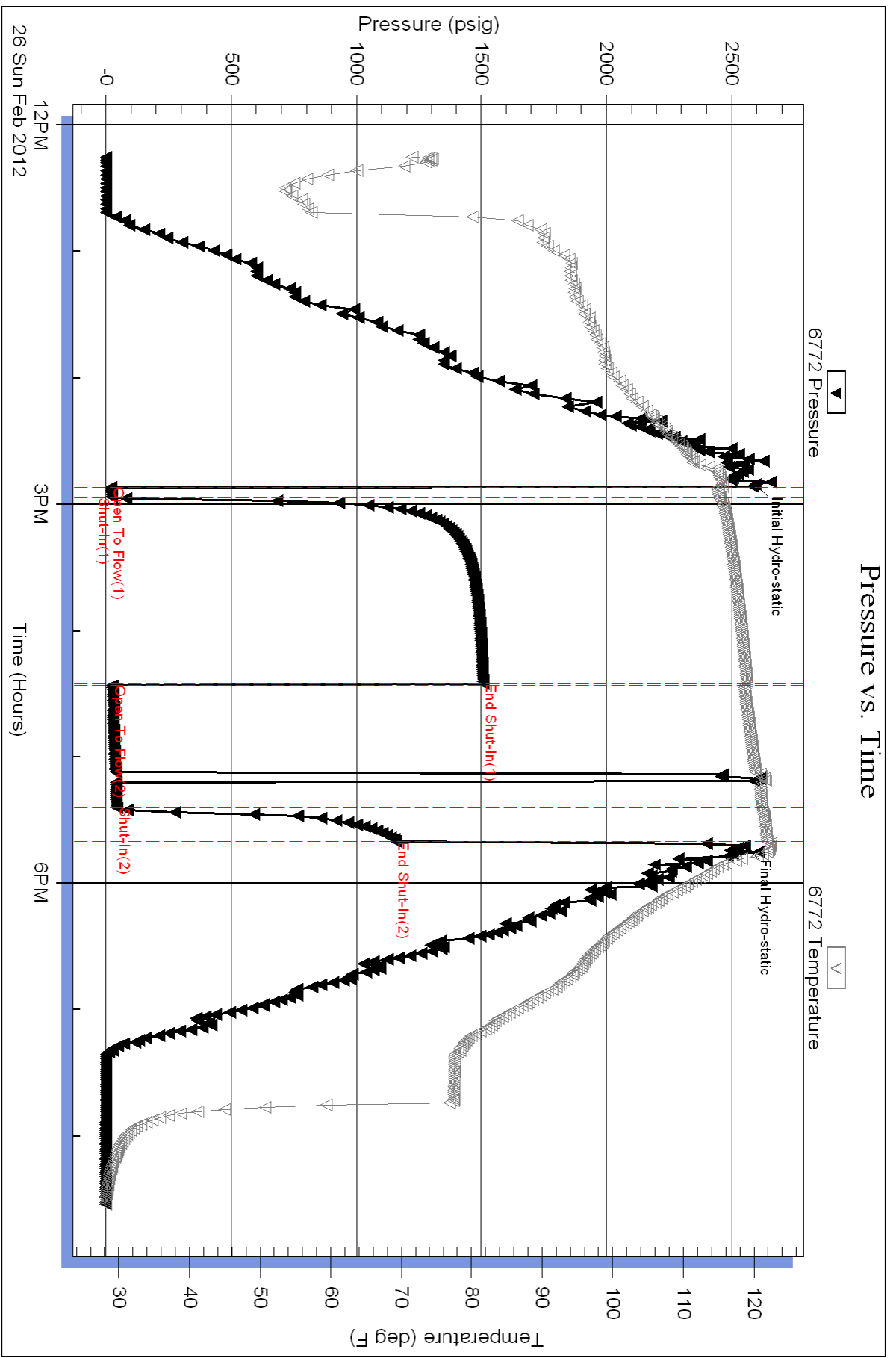
Length ft	Description	Volume bbl
25.00	100% mud	0.351

Total Length: 25.00 ft Total Volume: 0.351 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:



Company **Falcon Exploration, Inc.**
 Address **125 North Market, Suite 1252**
 CSZ **Wichita, KS 67202**
 Attn. **Tim Priest**

Lease Name **Van Blaricum NE**
 Lease # **1-6**
 Legal Desc **SE SE NW NE**
 Section **6**
 Township **28S**
 County **Gray**
 Drilling Cont **Val Drilling #1**

Job Ticket **3465**
 Range **30W**
 State **KS**

Comments **Field: Wildcat**

GENERAL INFORMATION

Test # **5** Test Date **2/27/2012**
 Tester **Jimmy Ricketts**
 Test Type **Straddle**
Successful Test

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **13767**
 Mid Recorder # **w1022**
 Bott Recorder # **w1023**

of Packers **3.0** Packer Size **6 3/4**

Mileage **210** Approved By
 Standby Time **0**
 Extra Equipmnt **Jars, S.J. Extra Packer, 2 small packers**
 Time on Site **8:15 PM**
 Tool Picked Up **8:30 PM**
 Tool Layed Dwn **6:00 AM**

Mud Type **Gel Chem**
 Mud Weight **9.5** Viscosity **58.0**
 Filtrate **7.2** Chlorides **2800**

Drill Collar Len **0**
 Wght Pipe Len **0**

Elevation **2824.00** Kelley Bushings **2834.00**

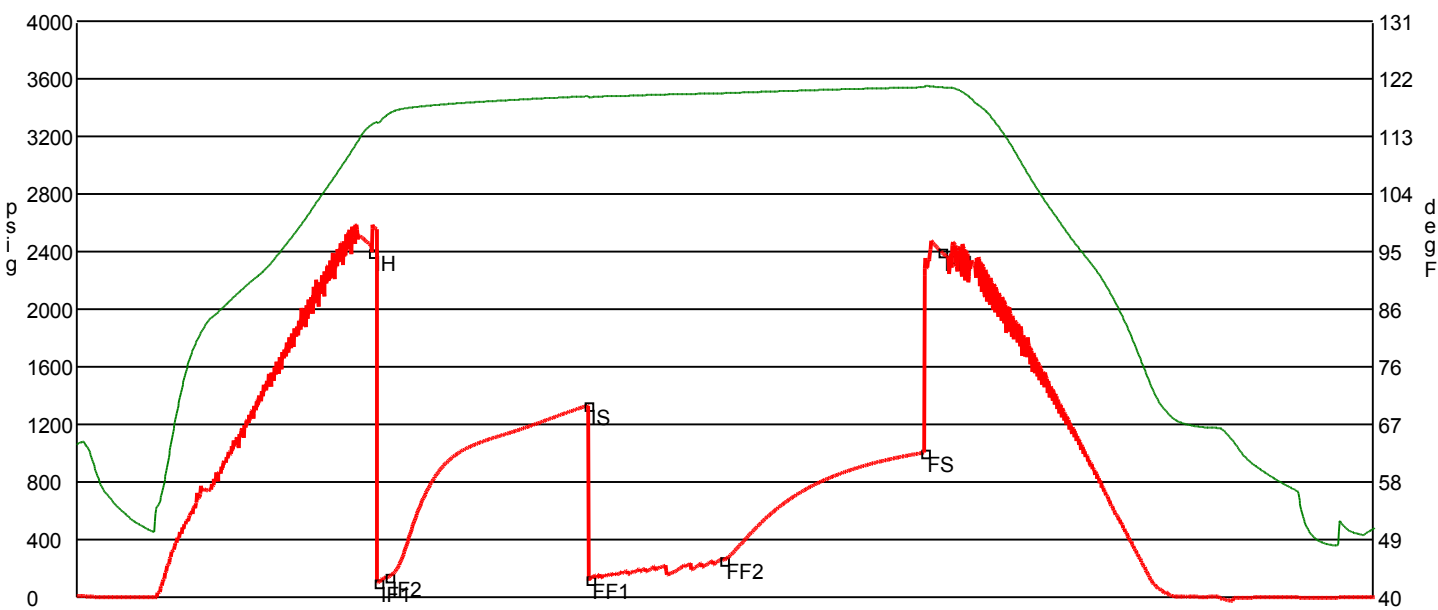
Formation **Marrow Sand**
 Interval Top **5078.0** Bottom **5159.0**
 Anchor Len Below **81.0** Between **0**
 Total Depth **5393.0**

Start Date/Time **2/27/2012 9:23 PM**
 End Date/Time **2/28/2012 7:01 AM**

Blow Type **Weak blow building to 1 inch initial flow period. Weak blow building to 1/4 inch final flow period. Times: 5, 90, 60, 90.**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
40	Drilling mud with trace oil	0% 0ft	trace	0% 0ft	100%40ft
DST Fluids		0			



	Date	Time	Pressure	Temp	
IH	2/27/2012 11:32:45 PM	2.1625	2399.087	114.687	Initial Hydro-static
IF1	2/27/2012 11:35:30 PM	2.208333	103.973	114.952	Initial Flow (1)
IF2	2/27/2012 11:40:15 PM	2.2875	144.334	116.383	Initial Flow (2)
IS	2/28/2012 1:09:15 AM	3.770833	1333.201	119.188	Initial Shut-In
FF1	2/28/2012 1:10:15 AM	3.7875	126.234	119.015	Final Flow (1)
FF2	2/28/2012 2:10:00 AM	4.783333	260.472	119.665	Final Flow (2)
FS	2/28/2012 3:39:45 AM	6.279167	1005.696	120.601	Final Shut-In
FH	2/28/2012 3:47:30 AM	6.408333	2401.55	120.6	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

GEOLOGIST'S REPORT
 DRILLING TIME AND SAMPLE LOG

COMPANY: **FALCON EXPLORATION, INC.**
 LEASE: **Van Blaricum 1-6**
 LOCATION: **10137 FNL, 13371 FEL**
 SEC: **T19S R28S R30W**
 COUNTY: **Gray** STATE: **KS**

CONTRACTOR: **Van Blaricum**
 SPUD: **2-14-12** COMP: **2-27-12**
 RTD: **5:00P** LTD: **5:39P**
 MUD UP: **3:00P** TYPE MUD: **Chemical**
 SAMPLES SAVED FROM: **3100' to RTD**
 DRILLING TIME KEPT FROM: **3:00P to RTD**
 SAMPLES EXAMINED FROM: **3:00P to RTD**
 GEOLOGICAL SUPERVISION FROM: **3:00P to RTD**
 GEOLOGIST ON WELL: **Tim Priest**

FORMATION TOPS

FORMATION	ELECTRIC LOG	SAMPLE
Sandstone	3588 (-496)	3536 (C70)
Limestone	4140 (-1300)	4127 (-1313)
Thinbedded Shale	4326 (-1100)	4242 (-1408)
Tanning	4733 (-1909)	4743 (-2109)
Cherokee Shale	4871 (-2340)	4882 (-2348)
Morrow Shale	5284 (-2452)	5289 (-2453)
St. Louis	5384 (-2452)	5391 (-2450)

CONTRACTOR'S Use All From _____
 PRODUCTION _____
 CASING _____
 SURFACE: **8-5/8" @ 1880'**

REMARKS: **All shows were tested and due to the negative drill stem tests, it was decided to plug and abandon the well.**

Respectfully Submitted,
Tim Priest
 Petroleum Geologist

API #15-068-20363-00-00

