



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1084196
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1084196

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Keller 2-23
Doc ID	1084196

All Electric Logs Run

Dual Induction
Neutron-Density
Micro-log
Sonic log

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Keller 2-23
Doc ID	1084196

Tops

Name	Top	Datum
Heebner Shale	4339	(-1830)
Brown Limestone	4483	(-1974)
Lansing	4498	(-1989)
Stark Shale	4824	(-2315)
Pawnee	5029	(-2520)
Cherokee Shale	5081	(-2572)
Base Penn Lime	5174	(-2665)
Mississippian	5298	(-2784)
LTD	5636	(-3127)

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Keller 2-23
Doc ID	1084196

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
4	Perf; 5581-5613 (Mississippian)	Ran tubing , Acidized with 3000 gal	5581-5613
		MCA, swab tested, SDFN, FL at 2000', swab 1 hr.	
		18 bbl rate test at 2.25 BPM, pulled	
		work string, ran lined tubing & packer to 5569',	
		ran state MIT at 305# on 6/8/2012,	
		holding for final permit	

QUALITY WELL SERVICE, INC.

Federal Tax I.D. # 481187368

5455

Home Office 324 Simpson St., Pratt, KS 67124

Todd's Cell 620-388-5422
Office / Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	3-6-12	Sec.	23	Twp.	28	Range	23	County	Ford	State	KS	On Location		Finish	5:00pm	
Lease	Keller		Well No.		2-23		Location									
Contractor	Duke Drilling #1							Owner								
Type Job	Surface							To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	12 1/4		T.D.		6613		Charge To									
Csg.	8 5/8		Depth				Vincent Oil Corp									
Tbg. Size			Depth				Street									
Tool			Depth				City				State					
Cement Left in Csg.			Shoe Joint				The above was done to satisfaction and supervision of owner agent or contractor.									
Meas Line			Displace		36.25		Cement Amount Ordered				220 65/85 6% gel 1 1/4"					
EQUIPMENT							100 sx com 3% cc 2% gel 1 1/4" E10									
Pumptrk	No.	8		Dred		Common				243						
Bulktrk	No.	4		Noble		Poz. Mix				77						
Bulktrk	No.					Gel.				14						
Pickup	No.					Calcium				11						
JOB SERVICES & REMARKS							Hulls									
Rat Hole								Salt								
Mouse Hole								Flowseal 80								
Centralizers								Kol-Seal								
Baskets								Mud CLR 48								
D/V or Port Collar								CFL-117 or CD110 CAF 38								
Pan 14 3/4 of 8 5/8 g landing st							Sand									
Est Circulation with mud pump							Handling 345									
Hooked up mixed 220 sx 65/85 and							FLOAT EQUIPMENT									
billed in with 100 sx com - shut							Guide Shoe									
down Released plug and disp 36.25							Centralizer									
bbl H2O - plug landed @ 500psi							Baskets									
Cement did Circulate!!							AFU Inserts									
							Float Shoe									
							Latch Down									
							Pumptrk Charge Surface									
Thank You							Mileage 40									
							Tax									
							Discount									
X Signature Mike Kelly							Total Charge									

ALLIED CEMENTING CO., LLC. 037949

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge Ks

DATE <u>3-17-2012</u>	SEC <u>23</u>	TWP. <u>28s</u>	RANGE <u>23 W</u>	CALLED OUT <u>7:30 AM</u>	ON LOCATION <u>12:30 PM</u>	JOB START <u>4:00 PM</u>	JOB FINISH <u>5:00 PM</u>
LEASE <u>Koller</u>	WELL# <u>2-23</u>	LOCATION <u>For 21 Ks north to saddle Pt</u>		COUNTY <u>Folk</u>	STATE <u>Ks</u>		
OLD OR <u>NEW</u> (Circle one)		<u>West to Pt 123, 3 South, 1/4 W, S1/4 T28N</u>					

CONTRACTOR Duke #1
 TYPE OF JOB Production
 HOLE SIZE 7 7/8 T.D. 5630'
 CASING SIZE 5 1/2 14# DEPTH 5634'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 11'
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 140 bbls of 2% KCL water

OWNER Vincent Oil Co.
 CEMENT
 AMOUNT ORDERED 50 sk 60' 40' 4% G-1
175 sk class A ASC + 5# Kcl + 1.5% FL 160
ASF-500 gals KCL-14 gals

EQUIPMENT

PUMP TRUCK CEMENTER Derin E.
 # 471-302 HELPER Eddie P.
 BULK TRUCK
 # 356-290 DRIVER George W.
 BULK TRUCK
 # _____ DRIVER

COMMON	<u>30 sk "A"</u>	@	<u>16.25</u>	<u>487.50</u>
POZMIX	<u>20 sk</u>	@	<u>8.50</u>	<u>170.00</u>
GEL	<u>2 sk</u>	@	<u>21.25</u>	<u>42.50</u>
CHLORIDE		@		
ASC	<u>175 sk</u>	@	<u>19.00</u>	<u>3325.00</u>
Kcl seal	<u>875 #</u>	@	<u>.89</u>	<u>778.75</u>
FL-160	<u>82 #</u>	@	<u>17.20</u>	<u>1410.40</u>
ASF	<u>500 gals</u>	@	<u>1.27</u>	<u>635.00</u>
KCL	<u>14 gals</u>	@	<u>31.25</u>	<u>437.50</u>
		@		
		@		
		@		
HANDLING	<u>281</u>	@	<u>2.25</u>	<u>632.25</u>
MILEAGE	<u>881 x 50 x .11</u>			<u>1545.50</u>
TOTAL				<u>\$9464.40</u>

REMARKS:

Pipe on bottom & break circulation, mix 50 sk for 2nd & 3rd holes, mix 175 sk of cement Pump 3 this well, 500 gals mud class, 3 bbls water mix 50 sk 2nd & 3rd holes, mix 175 sk of cement shut down, wash pump & liner, Release plug, Start displacement, lift pressure 92 100 bbls, slow rate to 2 bpm 92 130 bbls, bump plus 52 140 bbls 1,000 1500 psi, plug & a hold

SERVICE

DEPTH OF JOB	<u>5634</u>		
PUMP TRUCK CHARGE			
EXTRA FOOTAGE		@	
MILEAGE	<u>50</u>	@	<u>7.00</u>
MANIFOLD <u>Hessman's field</u>		@	<u>200.00</u>
	<u>50</u>	@	<u>4.00</u>
		@	
TOTAL <u>\$265.00</u>			

CHARGE TO: Vincent Oil Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>5/2</u>			
1-Rubber plug		@	<u>73.00</u>
1-Coupler		@	<u>240.00</u>
1-Bushings		@	<u>337.00</u>
1-BPV Passers		@	<u>286.00</u>
1-Centralizers		@	<u>49</u>
TOTAL <u>1230</u>			

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES \$13389.40
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME x Pat Livingston
 SIGNATURE x Pat Livingston
 Thank you!!!



DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

155 N. Market Ste. 700
Wichita KS 67202

ATTN: Ken LeBlanc

Keller #2-23

23-28s-23w Ford,KS

Start Date: 2012.03.13 @ 04:24:45

End Date: 2012.03.13 @ 13:41:30

Job Ticket #: 45749 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.03.20 @ 11:16:17



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corp.

23-28s-23w Ford,KS

155 N.Market Ste.700
Wichita KS 67202

Keller #2-23

Job Ticket: 45749

DST#: 1

ATTN: Ken LeBlanc

Test Start: 2012.03.13 @ 04:24:45

GENERAL INFORMATION:

Formation: **Pawnee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:14:45

Time Test Ended: 13:41:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Gary Pevoteaux

Unit No: 56

Interval: 5016.00 ft (KB) To 5050.00 ft (KB) (TVD)

Reference Elevations: 2509.00 ft (KB)

Total Depth: 5050.00 ft (KB) (TVD)

2497.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 12.00 ft

Serial #: 8167 Inside

Press @ Run Depth: 256.30 psig @ 5017.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.03.13

End Date:

2012.03.13

Last Calib.: 2012.03.13

Start Time: 04:24:46

End Time:

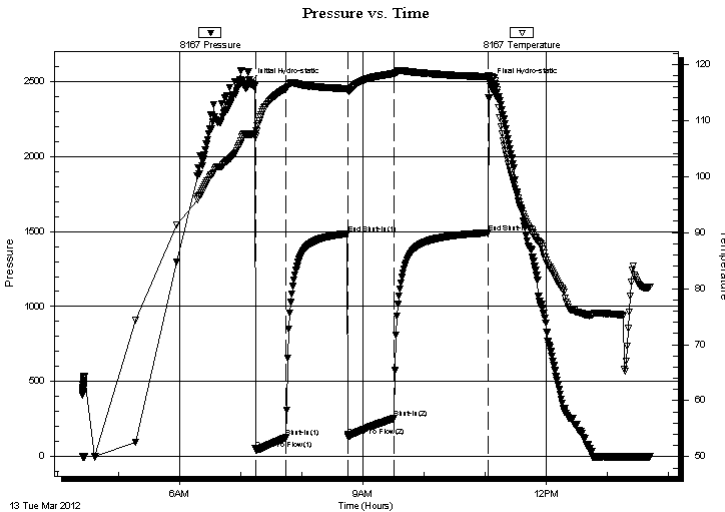
13:41:30

Time On Btm: 2012.03.13 @ 07:09:15

Time Off Btm: 2012.03.13 @ 11:04:30

TEST COMMENT: IF: Strong blow . B.O.B. in 2 mins.
IS: Weak blow . 1 - 4".
FF: Strong blow . B.O.B. in 4 1/2 mins.
FS: Fair to strong blow . B.O.B.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2491.91	107.50	Initial Hydro-static
6	47.38	107.64	Open To Flow (1)
35	127.62	115.67	Shut-In(1)
96	1485.67	115.66	End Shut-In(1)
97	135.66	115.32	Open To Flow (2)
141	256.30	118.35	Shut-In(2)
234	1490.75	117.79	End Shut-In(2)
236	2488.54	117.83	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	2880 ft of GIP	0.00
180.00	GW&MCO 42%g 11%w 11%m 36%o	2.52
345.00	SW w o specs	4.84

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corp.

23-28s-23w Ford,KS

155 N.Market Ste.700
Wichita KS 67202

Keller #2-23

Job Ticket: 45749

DST#: 1

ATTN: Ken LeBlanc

Test Start: 2012.03.13 @ 04:24:45

GENERAL INFORMATION:

Formation: **Pawnee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:14:45

Time Test Ended: 13:41:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Gary Pevoteaux

Unit No: 56

Interval: 5016.00 ft (KB) To 5050.00 ft (KB) (TVD)

Reference Elevations: 2509.00 ft (KB)

Total Depth: 5050.00 ft (KB) (TVD)

2497.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 12.00 ft

Serial #: 8370 Outside

Press @ Run Depth: psig @ 5017.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.03.13

End Date:

2012.03.13

Last Calib.:

2012.03.13

Start Time: 04:17:35

End Time:

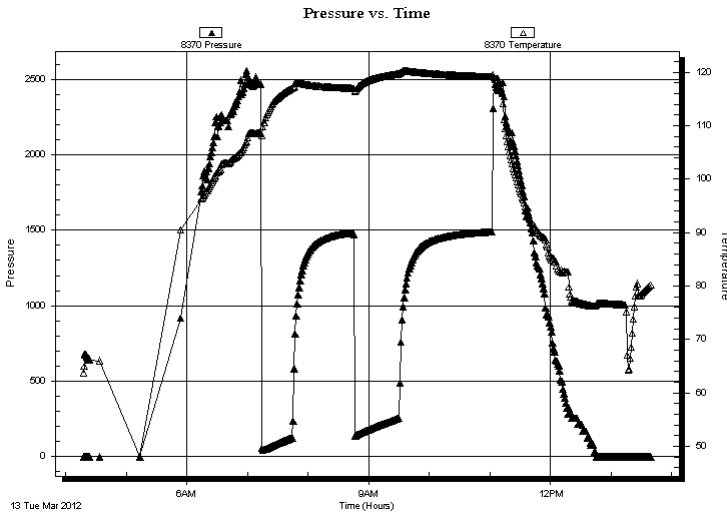
13:39:15

Time On Btm:

Time Off Btm:

TEST COMMENT: IF: Strong blow . B.O.B. in 2 mins.
IS: Weak blow . 1 - 4".
FF: Strong blow . B.O.B. in 4 1/2 mins.
FS: Fair to strong blow . B.O.B.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Gas Rates

Length (ft)	Description	Volume (bbl)
0.00	2880 ft of GIP	0.00
180.00	GW&MCO 42%g 11%w 11%m 36%o	2.52
345.00	SW w o specs	4.84

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.

23-28s-23w Ford,KS

155 N.Market Ste.700
Wichita KS 67202

Keller #2-23

Job Ticket: 45749

DST#: 1

ATTN: Ken LeBlanc

Test Start: 2012.03.13 @ 04:24:45

Tool Information

Drill Pipe:	Length: 5023.00 ft	Diameter: 3.80 inches	Volume: 70.46 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 71000.00 lb
			<u>Total Volume: 70.46 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 58000.00 lb
Depth to Top Packer:	5016.00 ft			Final 59000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	34.00 ft			
Tool Length:	57.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

C.O. Sub	1.00			4994.00	
Shut in tool	5.00			4999.00	
HMV	5.00			5004.00	
Safety Joint	3.00			5007.00	
Packer	4.00			5011.00	23.00 Bottom Of Top Packer
Packer	5.00			5016.00	
Stubb	1.00			5017.00	
Recorder	0.00	8167	Inside	5017.00	
Recorder	0.00	8370	Outside	5017.00	
Perforations	28.00			5045.00	
Bullnose	5.00			5050.00	34.00 Bottom Packers & Anchor

Total Tool Length: 57.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

23-28s-23w Ford,KS

155 N.Market Ste.700
Wichita KS 67202

Keller #2-23

Job Ticket: 45749

DST#: 1

ATTN: Ken LeBlanc

Test Start: 2012.03.13 @ 04:24:45

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

77000 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.57 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 9800.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	2880 ft of GIP	0.000
180.00	GW&MCO 42%g 11%w 11%m 36%o	2.525
345.00	SW w o specs	4.839

Total Length: 525.00 ft Total Volume: 7.364 bbl

Num Fluid Samples: 0

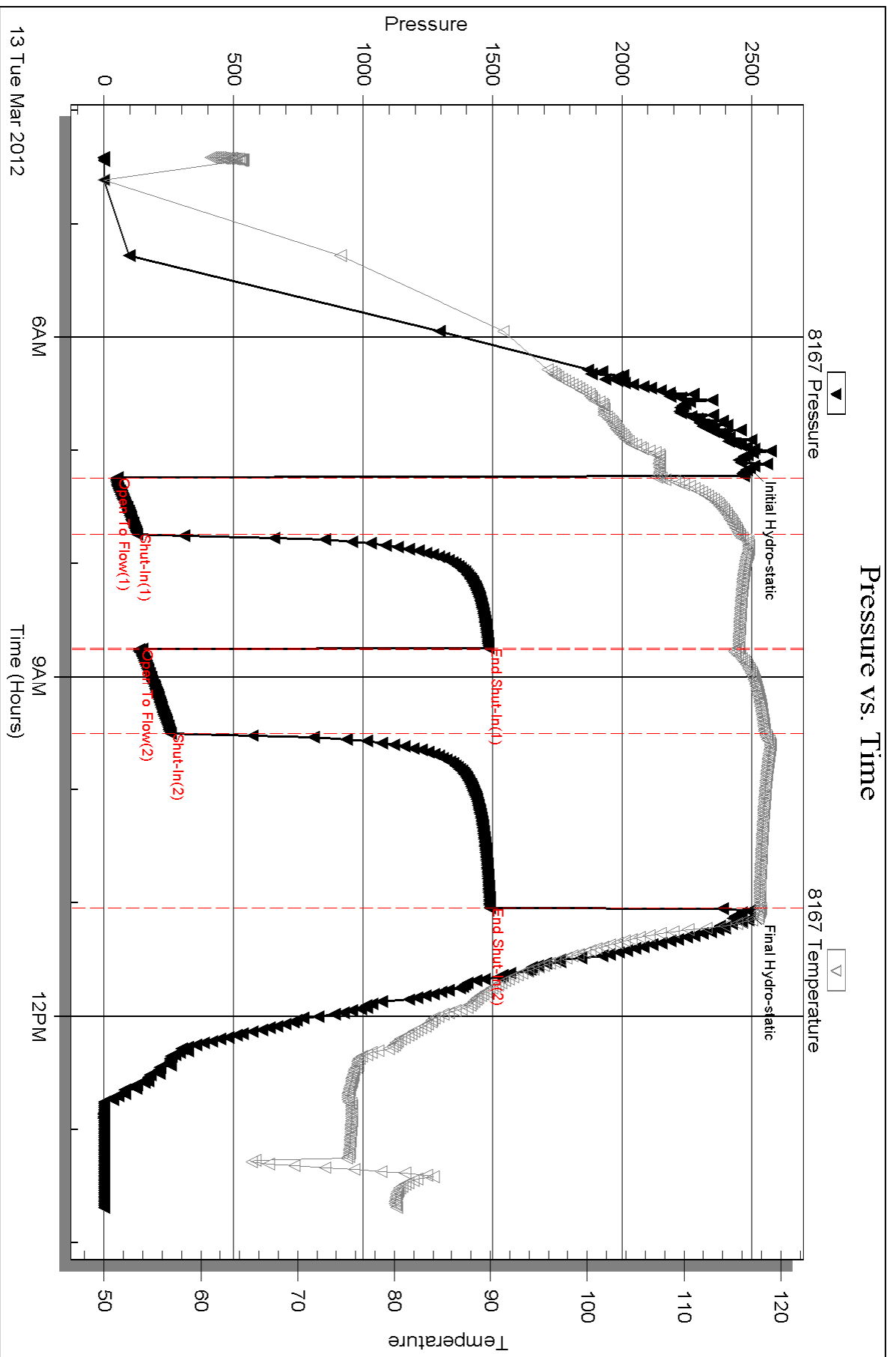
Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments: Rw .09ohms @ 77deg

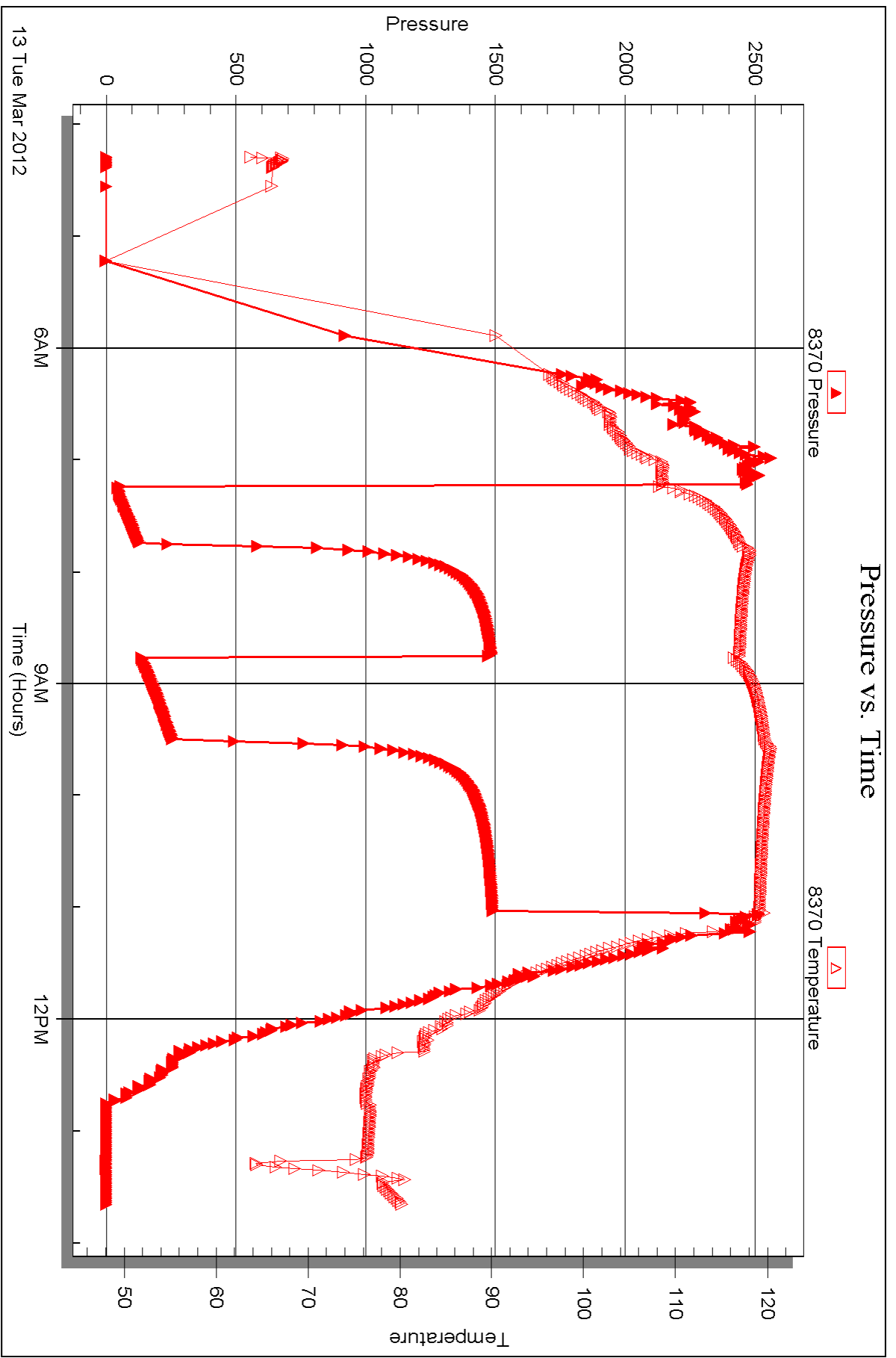


Serial #: 8370

Outside Vincent Oil Corp.

Keller #2-23

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

155 N. Market Ste. 700
Wichita KS 67202

ATTN: Ken LeBlanc

Keller #2-23

23-28s-23w Ford,KS

Start Date: 2012.03.14 @ 09:49:36

End Date: 2012.03.14 @ 18:19:06

Job Ticket #: 45750 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.03.20 @ 11:15:17



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corp.

23-28s-23w Ford,KS

155 N.Market Ste.700
Wichita KS 67202

Keller #2-23

Job Ticket: 45750

DST#: 2

ATTN: Ken LeBlanc

Test Start: 2012.03.14 @ 09:49:36

GENERAL INFORMATION:

Formation: **Basal Sd**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 11:33:06
 Time Test Ended: 18:19:06
 Interval: **5165.00 ft (KB) To 5204.00 ft (KB) (TVD)**
 Total Depth: 5204.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Gary Pevoteaux
 Unit No: 56
 Reference Elevations: 2509.00 ft (KB)
 2497.00 ft (CF)
 KB to GR/CF: 12.00 ft

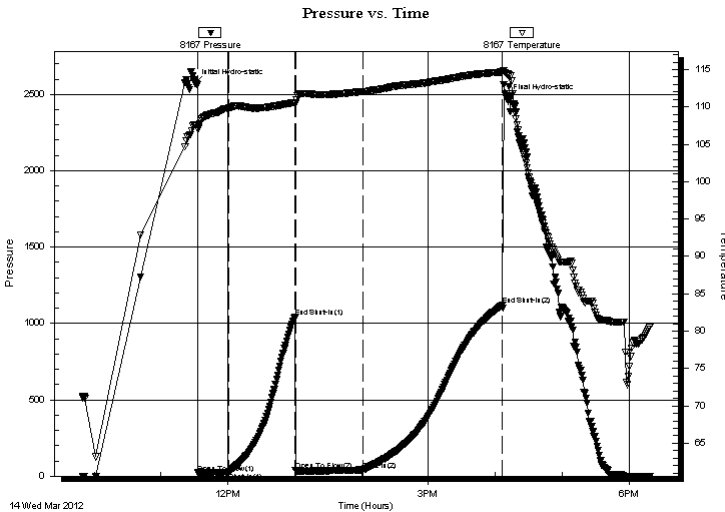
Serial #: 8167

Inside

Press @RunDepth: 40.82 psig @ 5166.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.03.14 End Date: 2012.03.14 Last Calib.: 2012.03.14
 Start Time: 09:49:37 End Time: 18:19:06 Time On Btm: 2012.03.14 @ 11:30:36
 Time Off Btm: 2012.03.14 @ 16:09:51

TEST COMMENT: IF:Weak to fair blow . Increase to 6".
 IS:No blow .
 FF:Fair to strong blow . B.O.B. in 6 mins.
 FS:No blow .

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2573.06	107.61	Initial Hydro-static
3	21.02	107.05	Open To Flow (1)
30	26.27	109.83	Shut-In(1)
90	1039.99	110.60	End Shut-In(1)
91	34.81	110.44	Open To Flow (2)
151	40.82	112.07	Shut-In(2)
276	1118.82	114.66	End Shut-In(2)
280	2474.46	114.45	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	545 ft.of GIP	0.00
70.00	GOCM 23%g 33%o 44%m	0.98

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corp.

23-28s-23w Ford, KS

155 N. Market Ste. 700
Wichita KS 67202

Keller #2-23

Job Ticket: 45750

DST#: 2

ATTN: Ken LeBlanc

Test Start: 2012.03.14 @ 09:49:36

GENERAL INFORMATION:

Formation: **Basal Sd**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 11:33:06

Time Test Ended: 18:19:06

Test Type: Conventional Bottom Hole (Reset)

Tester: Gary Pevoteaux

Unit No: 56

Interval: 5165.00 ft (KB) To 5204.00 ft (KB) (TVD)

Reference Elevations: 2509.00 ft (KB)

Total Depth: 5204.00 ft (KB) (TVD)

2497.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 12.00 ft

Serial #: 8370 Outside

Press @ Run Depth: psig @ 5166.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.03.14

End Date:

2012.03.14

Last Calib.:

2012.03.14

Start Time: 09:35:41

End Time:

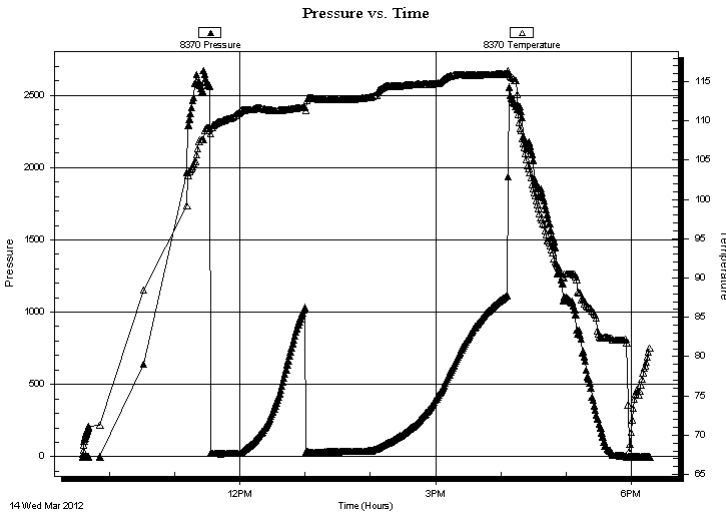
18:16:51

Time On Btm:

Time Off Btm:

TEST COMMENT: IF: Weak to fair blow. Increase to 6".
IS: No blow.
FF: Fair to strong blow. B.O.B. in 6 mins.
FS: No blow.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
0.00	545 ft. of GIP	0.00
70.00	GOCM 23%g 33%o 44%m	0.98

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.

23-28s-23w Ford,KS

155 N.Market Ste.700
Wichita KS 67202

Keller #2-23

Job Ticket: 45750

DST#: 2

ATTN: Ken LeBlanc

Test Start: 2012.03.14 @ 09:49:36

Tool Information

Drill Pipe:	Length: 5151.00 ft	Diameter: 3.80 inches	Volume: 72.25 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 64000.00 lb
			Total Volume: 72.25 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial 59000.00 lb
Depth to Top Packer:	5165.00 ft			Final 59000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	39.00 ft			
Tool Length:	67.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			5138.00	
Shut in tool	5.00			5143.00	
HMV	5.00			5148.00	
Jars	5.00			5153.00	
Safety Joint	3.00			5156.00	
Packer	4.00			5160.00	28.00 Bottom Of Top Packer
Packer	5.00			5165.00	
Stubb	1.00			5166.00	
Recorder	0.00	8167	Inside	5166.00	
Recorder	0.00	8370	Outside	5166.00	
Perforations	33.00			5199.00	
Bullnose	5.00			5204.00	39.00 Bottom Packers & Anchor
Total Tool Length:		67.00			



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

23-28s-23w Ford,KS

155 N.Market Ste.700
Wichita KS 67202

Keller #2-23

Job Ticket: 45750

DST#: 2

ATTN: Ken LeBlanc

Test Start: 2012.03.14 @ 09:49:36

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

8000 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.56 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 8000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	545 ft.of GIP	0.000
70.00	GOCM 23%g 33%o 44%m	0.982

Total Length: 70.00 ft Total Volume: 0.982 bbl

Num Fluid Samples: 0

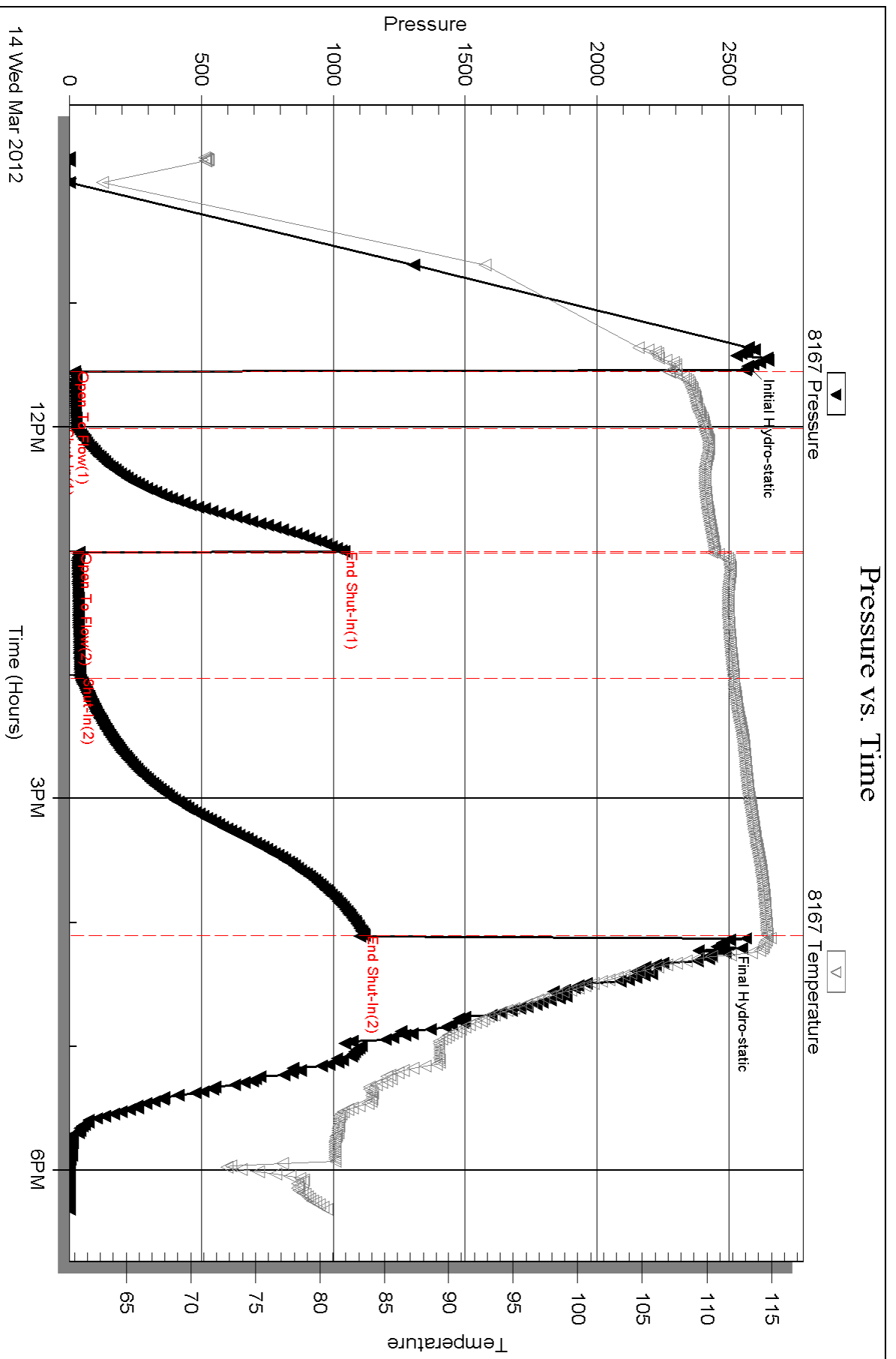
Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

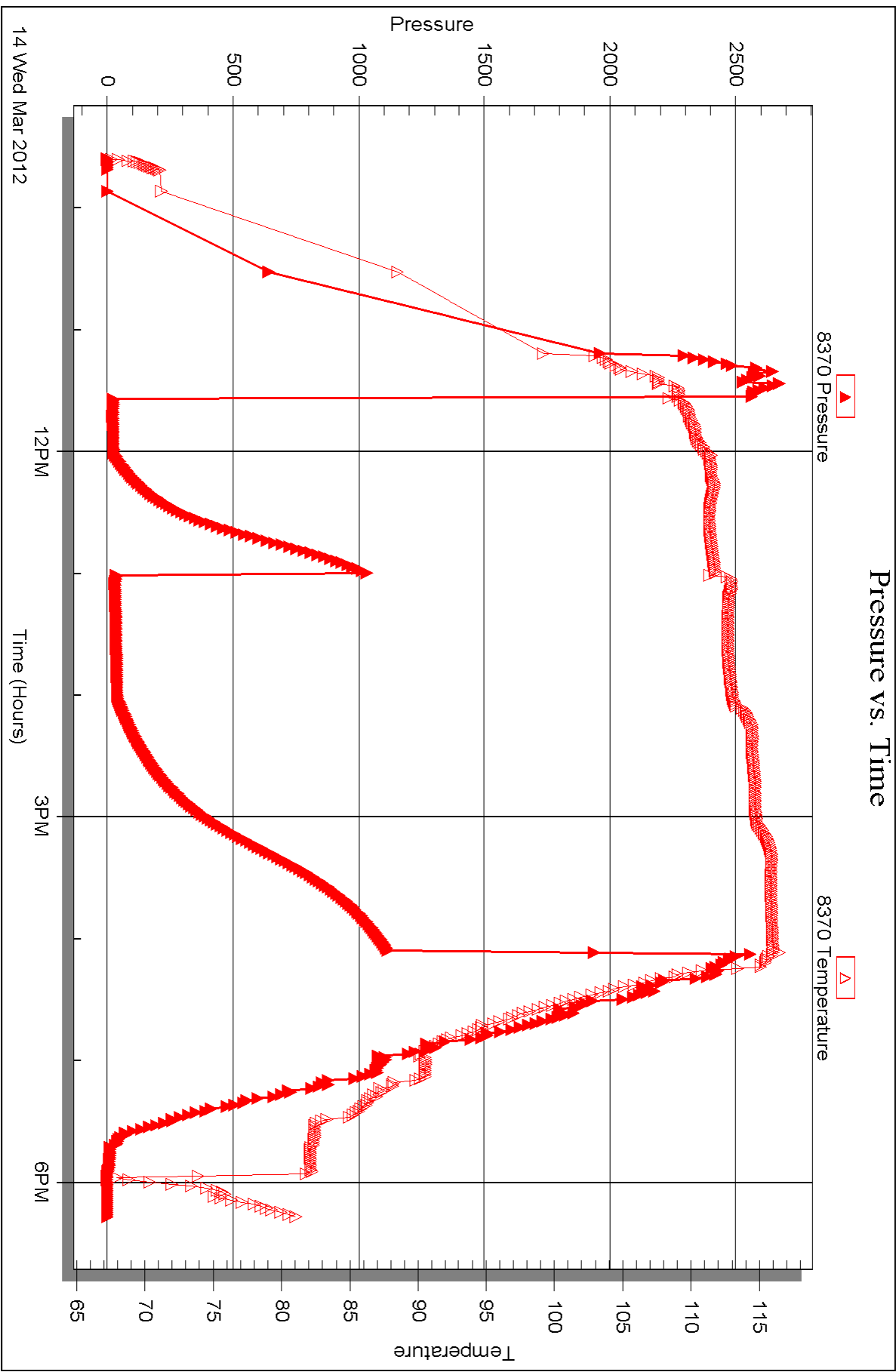


Serial #: 8370

Outside Vincent Oil Corp.

Keller #2-23

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

155 N. Market Ste. 700
Wichita KS 67202

ATTN: Ken LeBlanc

Keller #2-23

23-28s-23w Ford,KS

Start Date: 2012.03.15 @ 02:40:31

End Date: 2012.03.15 @ 11:34:46

Job Ticket #: 45776 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.03.20 @ 11:14:19



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corp.

23-28s-23w Ford,KS

155 N.Market Ste.700
Wichita KS 67202

Keller #2-23

Job Ticket: 45776

DST#: 3

ATTN: Ken LeBlanc

Test Start: 2012.03.15 @ 02:40:31

GENERAL INFORMATION:

Formation: **Basal Sd.**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:36:16

Time Test Ended: 11:34:46

Test Type: Conventional Bottom Hole (Reset)

Tester: Gary Pevoteaux

Unit No: 56

Interval: 5203.00 ft (KB) To 5216.00 ft (KB) (TVD)

Reference Elevations: 2509.00 ft (KB)

Total Depth: 5216.00 ft (KB) (TVD)

2497.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 12.00 ft

Serial #: 8167

Inside

Press @RunDepth: 259.11 psig @ 5204.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.03.15

End Date:

2012.03.15

Last Calib.:

2012.03.15

Start Time:

02:40:32

End Time:

11:34:46

Time On Btm:

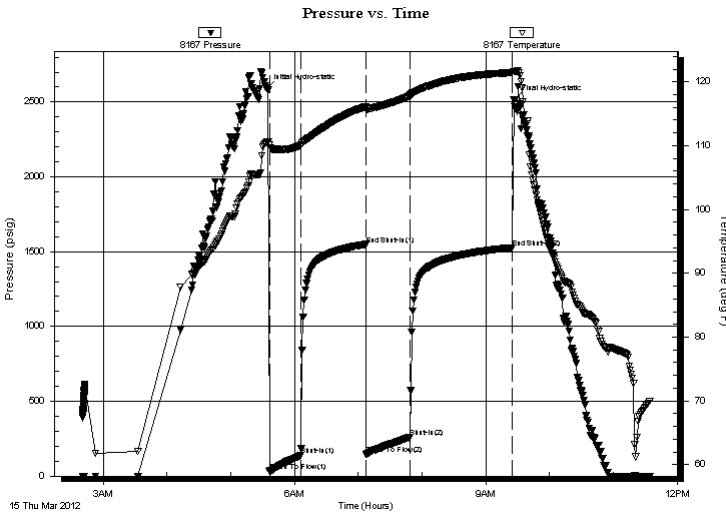
2012.03.15 @ 05:33:46

Time Off Btm:

2012.03.15 @ 09:26:16

TEST COMMENT: IF: Fair to strong blow . B.O.B. in 16 mins.
IS: No blow .
FF: Fair to strong blow . B.O.B. in 31 mins.
FS: No blow .

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2590.67	110.54	Initial Hydro-static
3	32.36	110.11	Open To Flow (1)
33	138.97	110.08	Shut-In(1)
93	1547.83	116.11	End Shut-In(1)
94	146.10	115.77	Open To Flow (2)
135	259.11	117.77	Shut-In(2)
232	1527.08	121.44	End Shut-In(2)
233	2512.42	121.65	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	Trace of gas in pipe	0.00
5.00	Clean oil	0.07
70.00	SOCMW 2%o 27% m 71% w	0.98
450.00	SW w o specs	6.31

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corp.
155 N.Market Ste.700
Wichita KS 67202
ATTN: Ken LeBlanc

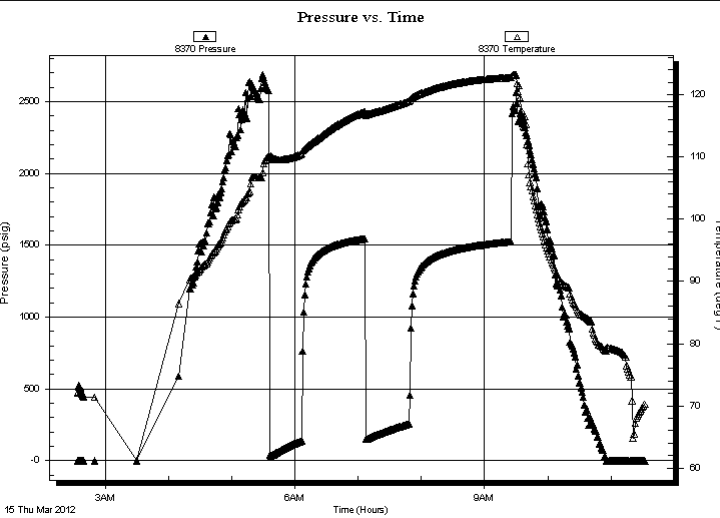
23-28s-23w Ford,KS
Keller #2-23
Job Ticket: 45776 **DST#: 3**
Test Start: 2012.03.15 @ 02:40:31

GENERAL INFORMATION:

Formation: **Basal Sd.**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 05:36:16
Time Test Ended: 11:34:46
Test Type: Conventional Bottom Hole (Reset)
Tester: Gary Pevoteaux
Unit No: 56
Interval: **5203.00 ft (KB) To 5216.00 ft (KB) (TVD)**
Reference Elevations: 2509.00 ft (KB)
Total Depth: 5216.00 ft (KB) (TVD)
2497.00 ft (CF)
Hole Diameter: 7.88 inches
Hole Condition: Poor
KB to GR/CF: 12.00 ft

Serial #: 8370 Outside
Press @ Run Depth: psig @ 5204.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.03.15 End Date: 2012.03.15 Last Calib.: 2012.03.15
Start Time: 02:33:21 End Time: 11:32:46 Time On Btm:
Time Off Btm:
Time Off Btm:

TEST COMMENT: IF: Fair to strong blow . B.O.B. in 16 mins.
IS: No blow .
FF: Fair to strong blow . B.O.B. in 31 mins.
FS: No blow .



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery		
Length (ft)	Description	Volume (bbl)
0.00	Trace of gas in pipe	0.00
5.00	Clean oil	0.07
70.00	SOCMW 2%o 27%m 71%w	0.98
450.00	SW w o specs	6.31

* Recovery from multiple tests

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.

23-28s-23w Ford, KS

155 N. Market Ste. 700
Wichita KS 67202

Keller #2-23

Job Ticket: 45776

DST#: 3

ATTN: Ken LeBlanc

Test Start: 2012.03.15 @ 02:40:31

Tool Information

Drill Pipe:	Length: 5181.00 ft	Diameter: 3.80 inches	Volume: 72.68 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 68000.00 lb
			<u>Total Volume: 72.68 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial 59000.00 lb
Depth to Top Packer:	5203.00 ft			Final 62000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	13.00 ft			
Tool Length:	41.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

C.O. Sub	1.00			5176.00	
Shut in tool	5.00			5181.00	
HMV	5.00			5186.00	
Jars	5.00			5191.00	
Safety Joint	3.00			5194.00	
Packer	4.00			5198.00	28.00 Bottom Of Top Packer
Packer	5.00			5203.00	
Stubb	1.00			5204.00	
Recorder	0.00	8167	Inside	5204.00	
Recorder	0.00	8370	Outside	5204.00	
Perforations	7.00			5211.00	
Bullnose	5.00			5216.00	13.00 Bottom Packers & Anchor

Total Tool Length: 41.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

23-28s-23w Ford,KS

155 N.Market Ste.700
Wichita KS 67202

Keller #2-23

Job Ticket: 45776

DST#: 3

ATTN: Ken LeBlanc

Test Start: 2012.03.15 @ 02:40:31

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

76000 ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 11.57 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 11400.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	Trace of gas in pipe	0.000
5.00	Clean oil	0.070
70.00	SOCMW 2%o 27%m 71%w	0.982
450.00	SW w o specs	6.312

Total Length: 525.00 ft

Total Volume: 7.364 bbl

Num Fluid Samples: 0

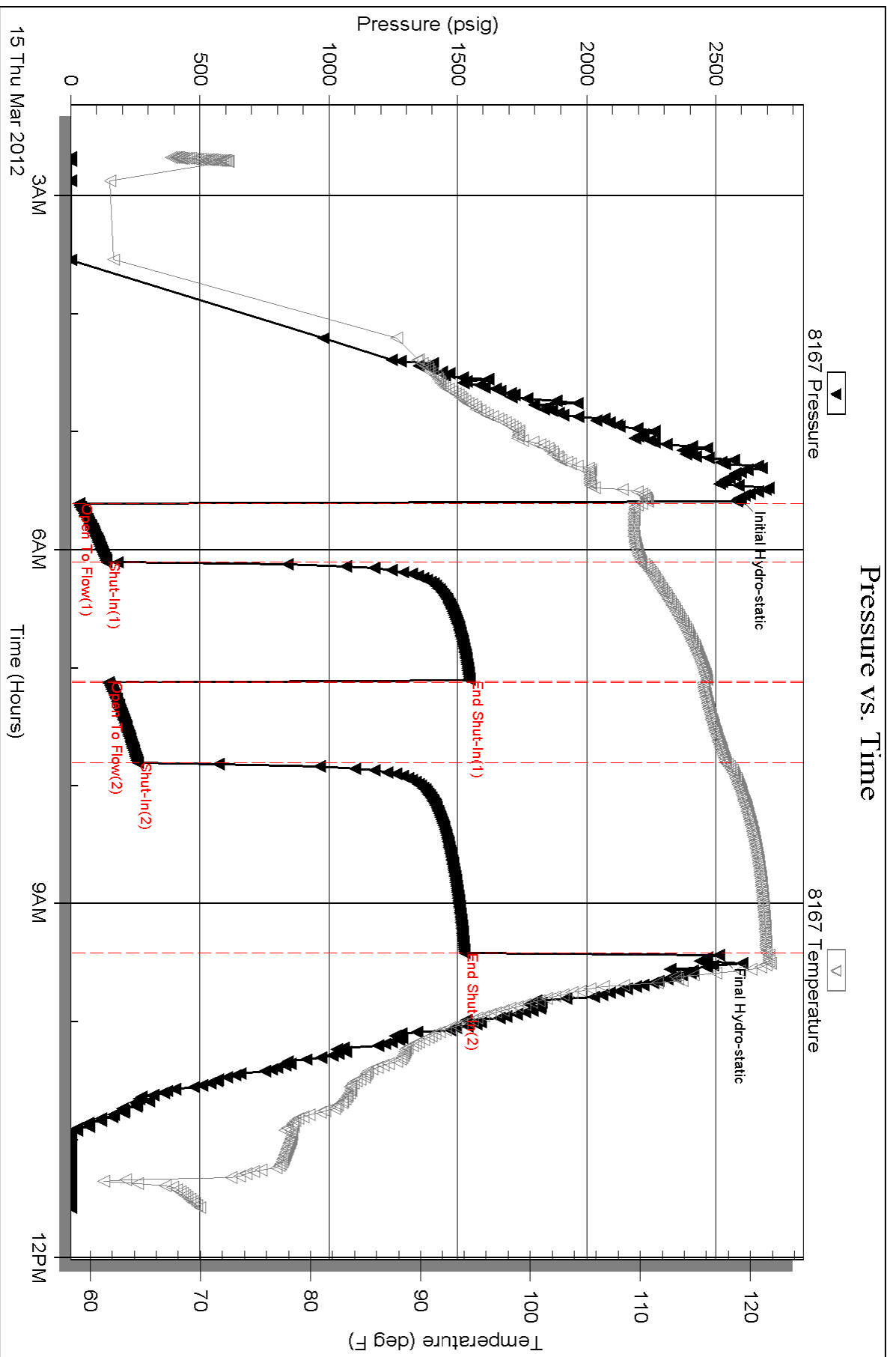
Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments: Rw .095ohms @76deg

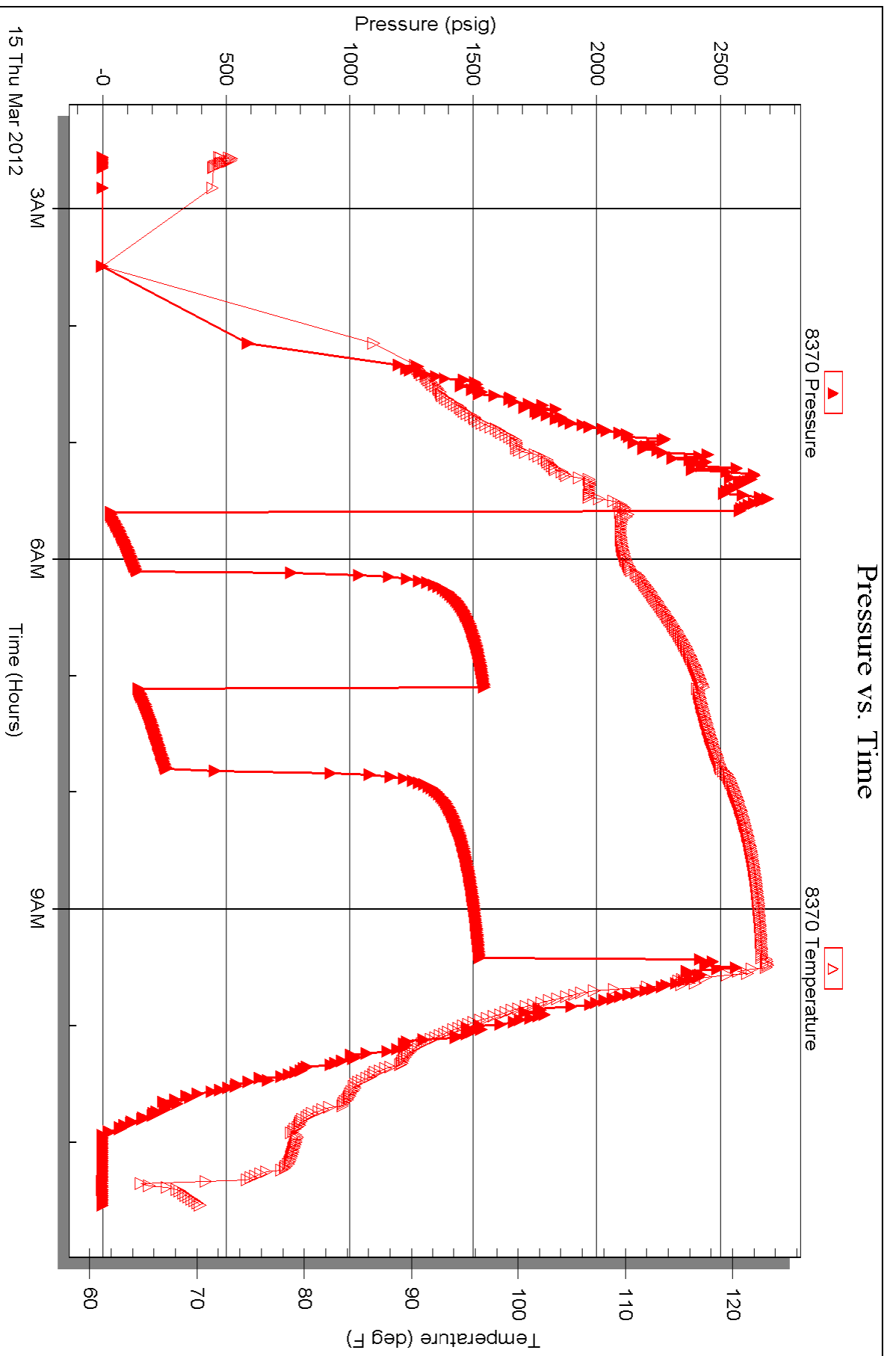


Serial #: 8370

Outside Vincent Oil Corp.

Keller #2-23

DST Test Number: 3



Triobite Testing, Inc

Ref. No: 45776

Printed: 2012.03.20 @ 11:14:21



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
MAR 19 2012

Test Ticket

NO. 45749

4/10

BY: _____

Well Name & No. Keuer #2-23 Test No. 1 Date 3-13-12
 Company VINCENT OIL CORP. Elevation 2509 KB 2497 GL
 Address 155 N. MARKET, Ste. 700, WICHITA KS 67202
 Co. Rep / Geo. Ken LeBlanc Rig Duke DRUG #1
 Location: Sec. 23 Twp. 28^s Rge. 23^w Co. FORD State Ks.

Interval Tested 5016 - 5050' Zone Tested RAWNEE
 Anchor Length 34' Drill Pipe Run 5023' Mud Wt. 9.3
 Top Packer Depth 5011' Drill Collars Run 0 Vis 50
 Bottom Packer Depth 5016' Wt. Pipe Run 0 WL 9.6cc
 Total Depth 5050' Chlorides 9800 ppm System LCM 2[#]
 Blow Description IF: Strong below. B.O.B. in 2 mins. ISI: Weak below. 1-4".

FF: Strong below. B.O.B. in 4 1/2 mins. FSI: Fair to strong below. 30.B.

Rec	Feet of	%gas	%oil	%water	%mud
<u>2880</u>	<u>Gas in pipe</u>				
<u>180</u>	<u>GW & MCO</u>	<u>42</u>	<u>36</u>	<u>11</u>	<u>11</u>
<u>345</u>	<u>SW w few ind speed.</u>				
_____	Feet of _____	%gas	%oil	%water	%mud
_____	Feet of _____	%gas	%oil	%water	%mud

Rec Total 525 Fluid BHT 118° Gravity N/A API RW .09 @ 77 °F Chlorides 77,000 ppm

(A) Initial Hydrostatic <u>2492</u>	<input checked="" type="checkbox"/> Test <u>1325'</u>	T-On Location <u>0328</u>
(B) First Initial Flow <u>47</u>	<input type="checkbox"/> Jars _____	T-Started <u>0424</u>
(C) First Final Flow <u>128</u>	<input checked="" type="checkbox"/> Safety Joint <u>75'</u>	T-Open <u>0714</u>
(D) Initial Shut-In <u>1486</u>	<input type="checkbox"/> Circ Sub _____	T-Pulled <u>1102</u>
(E) Second Initial Flow <u>136</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>1341</u>
(F) Second Final Flow <u>256</u>	<input checked="" type="checkbox"/> Mileage <u>(140) 196'</u>	Comments _____
(G) Final Shut-In <u>1491</u>	<input type="checkbox"/> Sampler _____	_____
(H) Final Hydrostatic <u>2489</u>	<input type="checkbox"/> Straddle _____	<input type="checkbox"/> Ruined Shale Packer _____
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Ruined Packer _____
Initial Shut-In <u>60</u>	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Extra Copies _____
Final Flow <u>45</u>	<input type="checkbox"/> Extra Recorder _____	Sub Total <u>0</u>
Final Shut-In <u>90</u>	<input type="checkbox"/> Day Standby _____	Total <u>1596'</u>
	<input type="checkbox"/> Accessibility _____	MP/DST Disc't _____
	Sub Total <u>1596'</u>	

Approved By Ken LeBlanc Our Representative Cooney Perotians

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED Test Ticket

MAR 19 2012

NO. 45750

BY: _____

Well Name & No. KEUER # 2-23 Test No. 2 Date 3-14-12
 Company VINCENT OIL CORP. Elevation 2509 KB 2497 GL
 Address 155 N. MARKET, STE. 700, WICHITA KS. 67202
 Co. Rep / Geo. KEN LEBLANC Rig DUKE DRUG #1
 Location: Sec. 23 Twp. 28^S Rge. 23^W Co. FORD State KS

Interval Tested 5165 - 5204' Zone Tested BASAL SD.
 Anchor Length 39' Drill Pipe Run 5151 Mud Wt. 9.3
 Top Packer Depth 5160 Drill Collars Run 0 Vis SO
 Bottom Packer Depth 5165' Wt. Pipe Run 0 WL 9.6 cc
 Total Depth 5204' Chlorides 8,000 ppm System LCM 2#
 Blow Description IF: Went to fair blow. Increase to 6". ISI: No blow.

FF: Fair to strong blow. B.O.B. in 6 mins. FSI: No blow.

Rec	Feet of	%gas	%oil	%water	%mud
<u>545</u>	<u>Gas in pipe</u>				
<u>70</u>	<u>GOCM</u>	<u>23</u>	<u>37</u>	<u>44</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 70 FLUID BHT 115° Gravity N/A API RW N.C.@ °F Chlorides 8,000 ppm
 (A) Initial Hydrostatic 2573 Test 1325' T-On Location 0928
 (B) First Initial Flow 21 Jars 250 T-Started 0949
 (C) First Final Flow 26 Safety Joint 75' T-Open 1133
 (D) Initial Shut-In 1040 Circ Sub _____ T-Pulled 1609
 (E) Second Initial Flow 35 Hourly Standby _____ T-Out 1819
 (F) Second Final Flow 41 Mileage (140) 196' Comments _____
 (G) Final Shut-In 1119 Sampler _____
 (H) Final Hydrostatic 2474 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Initial Open 30 Extra Recorder _____ Sub Total 0
 Initial Shut-In 60 Day Standby _____ Total 1846'
 Final Flow 60 Accessibility _____ MP/DST Disc't _____
 Final Shut-In 120 Sub Total 1846'

Approved By Ken LeBlanc Our Representative Gary [Signature]

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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
MAR 19 2012

Test Ticket

NO. 45776

4/10

BY: _____

Well Name & No. KELLER # 2-23 Test No. 3 Date 3-15-12
 Company VINCENT OIL CORP. Elevation 2509 KB 2497 GL
 Address 155 N. MARKET, STE. 100, WICHITA KS. 67202
 Co. Rep / Geo. KEN LEBLANC Rig DUKE DRUG. #1
 Location: Sec. 23 Twp. 28^S Rge. 23^W Co. FORD State Ks.

Interval Tested 5203 - 5216' Zone Tested BASAL SD.
 Anchor Length 13' Drill Pipe Run 5181 Mud Wt. 9.3
 Top Packer Depth 5198 ~~5193~~ Drill Collars Run 0 Vis 53
 Bottom Packer Depth 5203' Wt. Pipe Run 0 WL 11.6
 Total Depth 5216' Chlorides 11,400 ppm System LCM 3[#]

Blow Description IF: Fair to strong blow. B.O.B. in 16 mins. ISI, No blow

FE: Fair to strong blow. B.O.B. in 31 mins. FSI, No blow

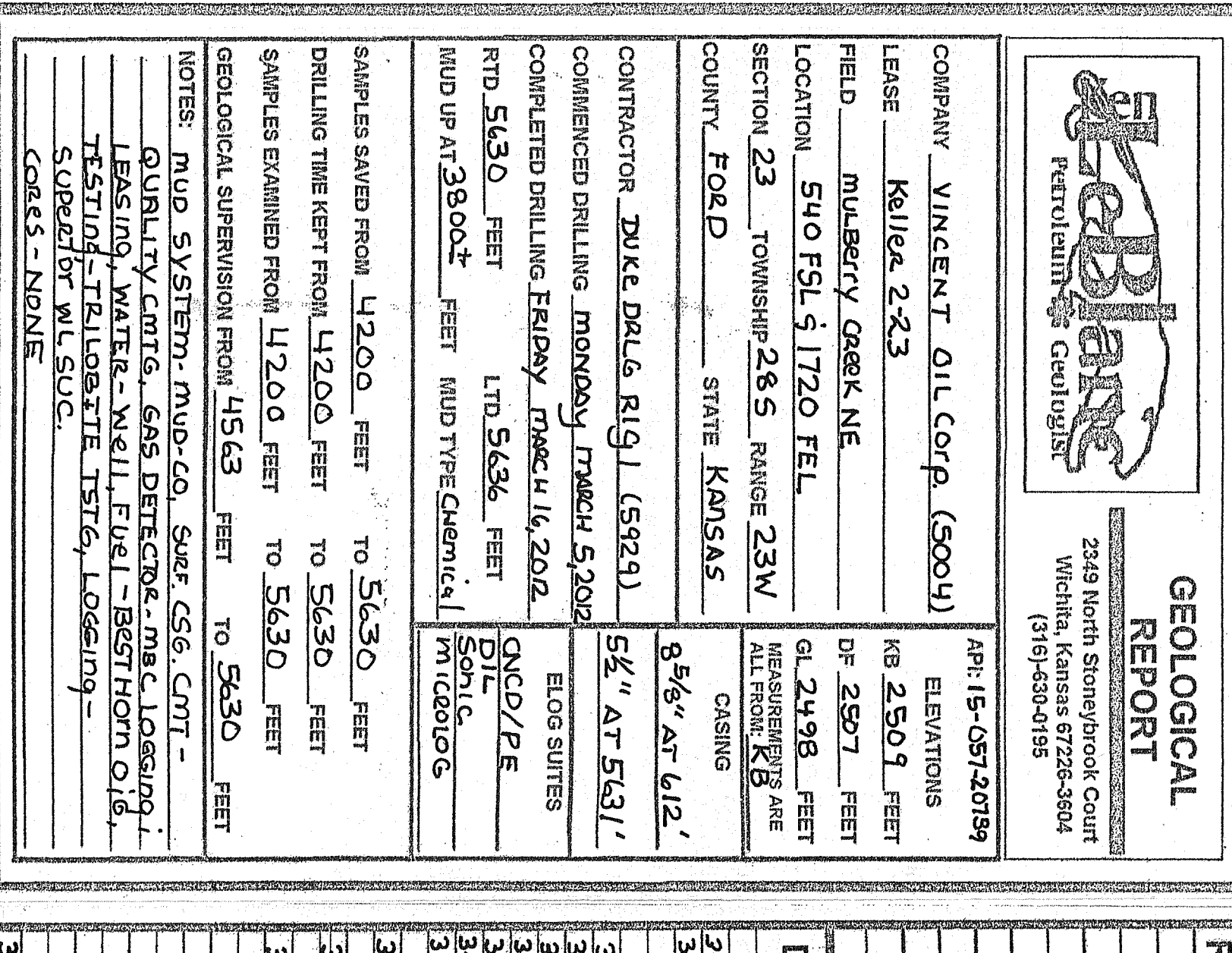
Rec	Feet of	%gas	%oil	%water	%mud
<u>True</u>	<u>Gas in pipe</u>				
<u>5</u>	<u>Cum oil</u>				
<u>70</u>	<u>SOC MW</u>	<u>2</u>	<u>71</u>	<u>27</u>	
<u>450</u>	<u>SW washers</u>				

Rec Total 520 Fluid BHT 121^o Gravity N/A API RW 1095 @ 76 °F Chlorides 76,000 ppm

(A) Initial Hydrostatic <u>2591</u>	<input checked="" type="checkbox"/> Test <u>1325</u>	T-On Location <u>0208</u>
(B) First Initial Flow <u>32</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>0240</u>
(C) First Final Flow <u>139</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>0536</u>
(D) Initial Shut-In <u>1548</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>0922</u>
(E) Second Initial Flow <u>146</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>1134</u>
(F) Second Final Flow <u>259</u>	<input checked="" type="checkbox"/> Mileage <u>401</u> <u>196</u>	Comments _____
(G) Final Shut-In <u>1527</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2512</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer
	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
	<input type="checkbox"/> Day Standby	Total <u>1846</u>
	<input type="checkbox"/> Accessibility	MP/DST Disc't _____
	Sub Total <u>1846</u>	

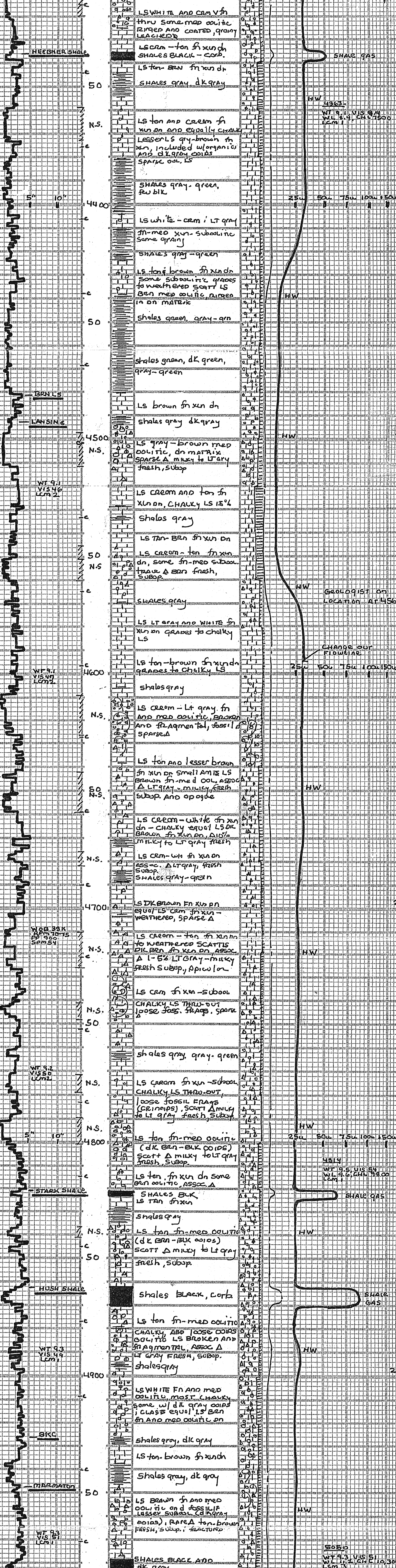
Approved By Ken LeBlanc Our Representative Gary Piotrowski

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



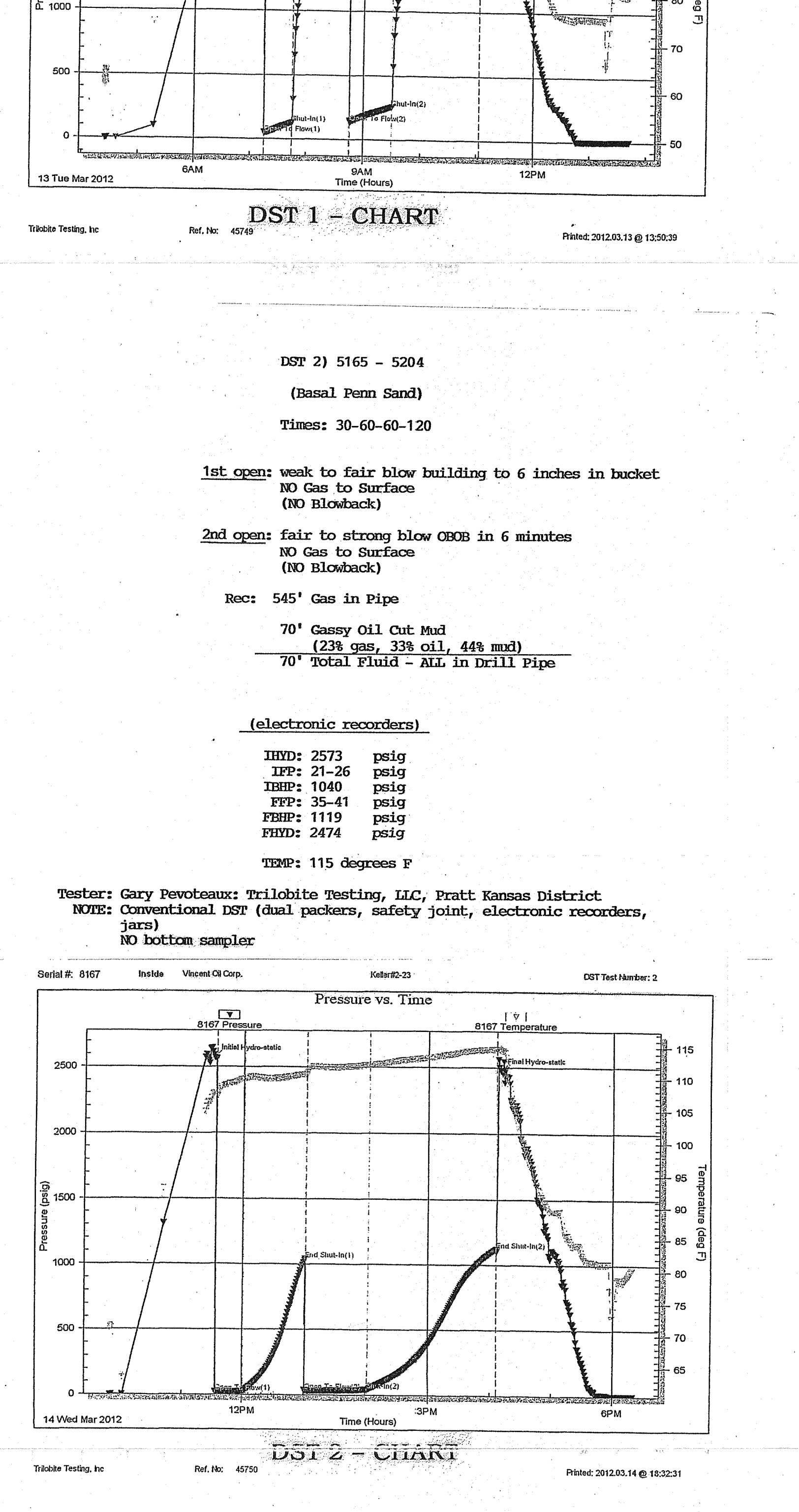
Company: VINCENT OIL CO. (S000)
Lease: KALISA 2-23
Location: S10 F1-1720 FEL.
County: FORD STATE: KANSAS
Drilling rate: 5 MFE

Table with 4 columns: Sample Log, Sample Tops, Electric Log, Subsea. Contains formation names like MARIETTA SHALE, LAING SHALE, and depth measurements.



Drilling Rate (Minutes/Foot) and Depth (Feet) vs. Sample Descriptions. Detailed log of well intervals with lithology and wellbore conditions.

Drilling Rate (Minutes/Foot) and Depth (Feet) vs. Sample Descriptions. Continued log of well intervals.



DST 1 - CHART. 1st open: strong blow OCB in 2 minutes - NO Gas to Surface. 2nd open: strong blow OCB in 31 minutes - NO Gas to Surface.

Rec: 2880° Gas in Pipe. 180° Gassy Watery Mud Oil. 525° Total Fluid - ALL IN BRILL. PIPE

chlorides of mud system: 9,800 ppm. chlorides of formation water: 77,000 ppm. trilobite TSGR - resistivity of formation water: 0.09 ohms at 77 deg. F

Testers: Gary Pevotoux: Trilobite Testing, LLC, Pratt Kansas District. NOTE: Conventional DST (dual packers, safety joint, electronic recorders)

DST 2 - CHART. 1st open: weak to fair blow building to 6 inches in bucket. 2nd open: fair to strong blow OCB in 6 minutes - NO Gas to Surface.

Rec: 545° Gas in Pipe. 70° Gassy Oil Cut Back Water. 520° Total Fluid - ALL IN DRILL PIPE

chlorides of mud system: 11,400 ppm. chlorides of formation water: 76,000 ppm. trilobite TSGR - resistivity of formation water: 0.095 ohms at 76 deg. F

Testers: Gary Pevotoux: Trilobite Testing, LLC, Pratt Kansas District. NOTE: Conventional DST (dual packers, safety joint, electronic recorders, Jarra) NO bottom sampler

DST 3 - CHART. 1st open: fair to strong blow OCB in 16 minutes - NO Gas to Surface. 2nd open: fair to strong blow OCB in 31 minutes - NO Gas to Surface.

Rec: Trace of Gas in Pipe. 5° Clean Oil. 70° slightly oil cut back water. 450° saltwater with specs of oil.

chlorides of mud system: 11,400 ppm. chlorides of formation water: 76,000 ppm. trilobite TSGR - resistivity of formation water: 0.095 ohms at 76 deg. F

Testers: Gary Pevotoux: Trilobite Testing, LLC, Pratt Kansas District. NOTE: Conventional DST (dual packers, safety joint, electronic recorders, Jarra) NO bottom sampler

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
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<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

June 12, 2012

M.L. Korphage
Vincent Oil Corporation
155 N MARKET STE 700
WICHITA, KS 67202-1821

Re: ACO1
API 15-057-20789-00-00
Keller 2-23
SE/4 Sec.23-28S-23W
Ford County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
M.L. Korphage