

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1084278
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1084278

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Commingled <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Mai Oil Operations, Inc.
Well Name	Smith 1
Doc ID	1084278

All Electric Logs Run

CNDL
DIL
Micro
Sonic

Form	ACO1 - Well Completion
Operator	Mai Oil Operations, Inc.
Well Name	Smith 1
Doc ID	1084278

Tops

Name	Top	Datum
Anhydrite	1007	+993
Heebner	3300	-1300
Toronto	3317	-1317
Douglas	3327	-1327
Brown Lime	3380	-1380
Lansing	3390	--1390
Base Kansas City	3619	-1619
Arbuckle	3655	-1655

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

June 12, 2012

Allen Bangert
Mai Oil Operations, Inc.
8411 PRESTON RD STE 800
DALLAS, TX 75225-5520

Re: ACO1
API 15-009-25677-00-00
Smith 1
SE/4 Sec.06-20S-15W
Barton County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Allen Bangert

JAMES C. MUSGROVE

Petroleum Geologist
212 Main Street
P.O. Box 215
Claflin, KS 67525

Office (620) 588-4250

Res. Claflin (620) 587-3444

Mail Oil Operations
Smith #1
SW-SE-NW-SE (1480' FSL & 1810' FEL)
Section 6-20s-15w
Barton County, Kansas
Page 1

Dry and Abandoned

Contractor: Southwind Drilling Co. (Rig #3)

Commenced: April 23, 2012

Completed: April 30, 2012

Elevation: 2000' K.B; 1998' D.F; 1992' G.L.

Casing program: Surface; 8 5/8" @ 1016'
Production; none.

Sample: Samples saved and examined 3200' to the Rotary Total Depth.

Drilling time: One (1) foot drilling time recorded and kept 3200 ft to the Rotary Total Depth.

Measurements: All depths measured from the Kelly Bushing.

Drill Stem Tests: There were three (3) Drill Stem Tests ran by Trilobite Testing.

Electric Log: By Superior Well Services; Dual Induction, Compensated Neutron/Density Log, Micro and Sonic.

<u>Formation</u>	<u>Log Depth</u>	<u>Sub-Sea Datum</u>
Anhydrite	1007	+993
Base Anhydrite	1029	+971
Heebner	3300	-1300
Toronto	3317	-1317
Douglas	3327	-1327
Brown Lime	3380	-1380
Lansing	3390	-1390
Base Kansas City	3619	-1619
Arbuckle	3655	-1655
Rotary Total Depth	3790	-1790
Log Total Depth	3788	-1788

(All tops and zones corrected to Electric Log measurements).

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

TOPEKA/TORONTO SECTION

3200-3300' No show of oil and/or gas was noted.

LANSING SECTION

3391-3400' Limestone; gray, white, oolitic, chalky, few dolomitic plus whit oolitic chert.

3419-3430' Limestone; white, gray, finely crystalline, chalky, fossiliferous in part, poor visible porosity, no show.

3433-3448' Limestone; gray, cream, fine and medium crystalline, chalky, fossiliferous, poor porosity, no shows.

3451-3460' Limestone; white, cream, dolomitic, poor porosity, questionable stain, no show of free oil and no odor in fresh samples.

3461-3485' Limestone; tan, brown, oomoldic, good oomoldic porosity, (barren).

3521-3525' Limestone; gray, brown, oomoldic, good oomoldic porosity, (barren).

3540-3552' Limestone; as above, oolitic, oomoldic, fair oomoldic porosity, no shows.

3561-3570' Limestone; cream, white, oolitic, oomoldic, fair oomoldic porosity, trace white chert,

3601-3616' Limestone; gray, white, finely crystalline, fossiliferous, chalky, no shows.

ARBUCKLE SECTION

3665-3671' Dolomite; tan, gray, fine and medium crystalline, scattered porosity, light brown stain, weak show of free oil and strong odor in fresh samples.

3671-3678' Dolomite; as above, few sucrosic, trace stain, trace free oil and fair odor in fresh samples.

Drill Stem Test #1 3661-3680' (log measurements 3659-3678')

Times: 30-30-45-45

Blow: Strong

**Recovery: 1675' gas in pipe
62' thin watery mud
1615' muddy water**

**Pressures: ISIP 1052 psi
FSIP 1059 psi
IFP 158-489 psi
FFP 510-820 psi
HSH 1837-1767 psi**

3680-3702' Dolomite; cream, white, oomoldic, fine oomoldic and vuggy type porosity, brown and golden brown stain, show of free oil and fair odor in fresh samples. Plus trace white chert.

Drill Stem Test #2 36813704'

Times: 30-30-30-30

Blow: Strong

**Recovery: 1000' gas in pie
1984' muddy water**

**Pressures: ISIP 1046 psi
FSIP 1053 psi
IFP 183-634 psi
FFP 655-898 psi
HSH 1830-1773 psi**

3704-3728' Dolomite; tan, gray, fine and medium crystalline, scattered porosity, brown and golden brown stain, show of free oil and strong odor in fresh samples.

Drill Stem Test #3 3706-3730' (log measurements 3704-3728')

Times: 30-30-30-30

Blow: Strong; gas to surface in 30 minutes, TSTM
2nd opening, GTS gas gauged as follows:
10 minutes 26,020 cfgpd
20 minutes 30,780 cfgpd
30 minutes 30,780 cfgpd

Recovery: 1240' muddy water
682' very slightly oil cut gassy muddy water
(2% mud, 2% oil, 6% gas, 90% water)
124' gassy water, oil scum
62' gassy mud

Pressures: ISIP 1049 psi
FSIP 1057 psi
IFP 260-638 psi
FFP 651-896 psi
HSH 1853-1796 psi

- 3730-3750' Dolomite; cream, brown, fine and medium crystalline, few with scattered intercrystalline porosity, brown stain, show of free oil and faint odor, plus white boney chert.
- 3750-3770' Dolomite; buffy, gray, finely crystalline, sucrosic, scattered porosity, trace brown stain, no fee oil and faint odor.
- 3770-3788' Dolomite; cream, brown and pink, finely crystalline, sucrosic, poorly developed porosity, no shows.

Rotary Total Depth 3790
Log Total Depth 3788

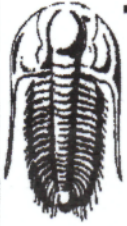
Recommendations:

The Smith #1 was plugged and abandoned at the Rotary Total Depth 3790.

Respectfully submitted;

James C. Musgrove
James C. Musgrove,
Petroleum Geologist





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Mai Oil Operations Inc
 8411 Preston Rd Ste 800
 Dallas TX 75225
 ATTN: Jim Musgrove

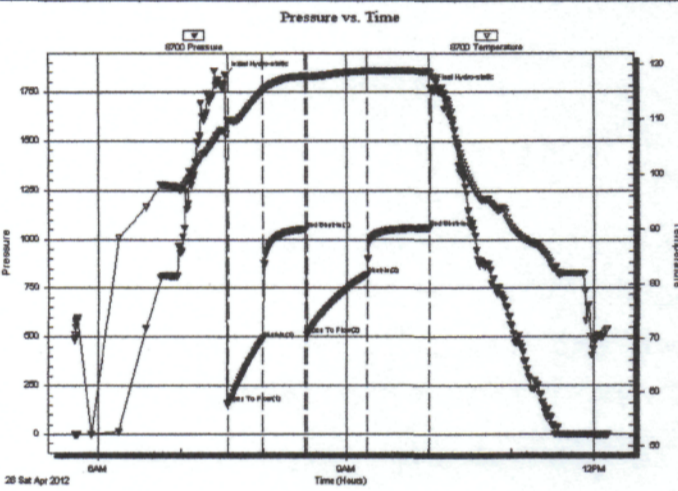
6-20s-15w Barton,KS
Smith #1
 Job Ticket: 46319 **DST#: 1**
 Test Start: 2012.04.28 @ 05:43:00

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 07:34:00
 Time Test Ended: 12:10:00
 Interval: **3661.00 ft (KB) To 3680.00 ft (KB) (TVD)**
 Total Depth: 3680.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Cody Bloedorn
 Unit No: 42
 Reference Elevations: 1992.00 ft (KB)
 1987.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8700 Outside
 Press@RunDepth: 820.95 psig @ 3677.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.04.28 End Date: 2012.04.28 Last Calib.: 2012.04.28
 Start Time: 05:43:05 End Time: 12:09:59 Time On Btm: 2012.04.28 @ 07:32:30
 Time Off Btm: 2012.04.28 @ 10:01:30

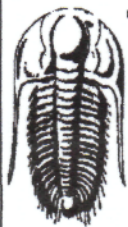
TEST COMMENT: 30 - IF- B.O.B. in 2 Min.
 30 - IS- 3/4" blow back
 45 - FF- B.O.B. in 3 Min
 45 - FS- 1/2" blow back, died in 27 Min.



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1837.98	107.15	Initial Hydro-static
2	158.37	109.88	Open To Flow (1)
27	489.24	115.13	Shut-In(1)
58	1052.06	117.92	End Shut-In(1)
59	510.05	117.79	Open To Flow (2)
103	820.95	118.76	Shut-In(2)
148	1059.01	118.74	End Shut-In(2)
149	1767.58	118.49	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
62.00	MV, 10%M, 90%W	0.87
1550.00	MV, 2%M, 98%W	21.74
62.00	VM, 10%W, 90%M	0.87

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Mai Oil Operations Inc
 8411 Preston Rd Ste 800
 Dallas TX 75225
 ATTN: Jim Musgrove

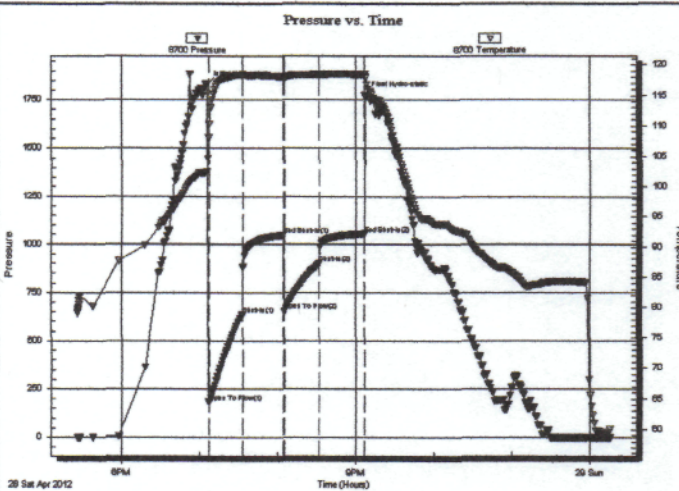
6-20s-15w Barton,KS
Smith #1
 Job Ticket: 46320 **DST#: 2**
 Test Start: 2012.04.28 @ 17:26:00

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: **No** Whipstock: **ft (KB)** Test Type: **Conventional Bottom Hole (Reset)**
 Time Tool Opened: **19:07:00** Tester: **Cody Bloedorn**
 Time Test Ended: **00:16:00** Unit No: **42**
 Interval: **3681.00 ft (KB) To 3704.00 ft (KB) (TVD)** Reference Elevations: **1992.00 ft (KB)**
 Total Depth: **3704.00 ft (KB) (TVD)** **1987.00 ft (CF)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair** KB to GR/CF: **5.00 ft**

Serial #: 8700 **Outside**
 Press@RunDepth: **898.75 psig @ 3701.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2012.04.28** End Date: **2012.04.29** Last Calib.: **2012.04.29**
 Start Time: **17:26:05** End Time: **00:15:59** Time On Btm: **2012.04.28 @ 19:05:30**
 Time Off Btm: **2012.04.28 @ 21:07:00**

TEST COMMENT: 30 - IF- B.O.B. in 1 Min.
 30 - IS- Surface blow back.
 30 - FF- B.O.B. in 1 Min.
 30 - FS- Surface blow back

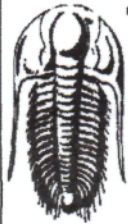


PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1830.16	102.55	Initial Hydro-static
2	183.43	108.03	Open To Flow (1)
28	634.52	118.36	Shut-In(1)
59	1046.71	118.08	End Shut-In(1)
60	655.55	117.89	Open To Flow (2)
87	898.75	118.41	Shut-In(2)
121	1053.70	118.40	End Shut-In(2)
122	1773.66	118.53	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
1922.00	MW, 10%M, 90%W	26.96
62.00	WM, 20%W, 80%M	0.87

Gas Rates			
	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Mai Oil Operations Inc
 8411 Preston Rd Ste 800
 Dallas TX 75225
 ATTN: Jim Musgrove

6-20s-15w Barton,KS
Smith #1
 Job Ticket: 46321 **DST#: 3**
 Test Start: 2012.04.29 @ 06:05:00

GENERAL INFORMATION:

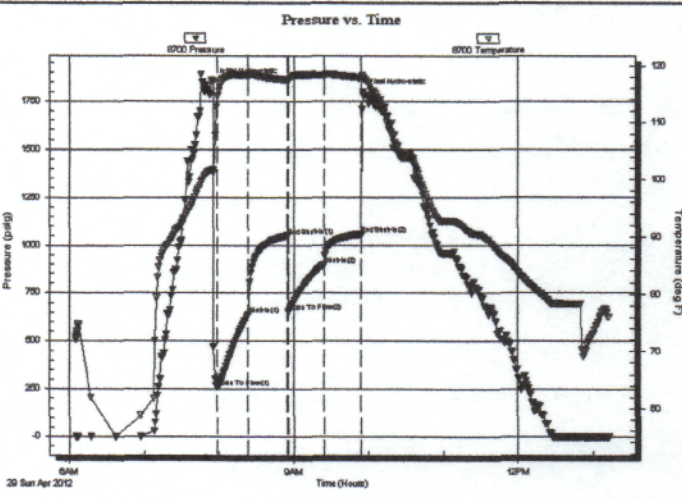
Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 07:58:30
 Time Test Ended: 13:12:30
 Interval: **3706.00 ft (KB) To 3730.00 ft (KB) (TVD)**
 Total Depth: 3730.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Cody Bloedorn
 Unit No: 42
 Reference Elevations: 1992.00 ft (KB)
 1987.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8700

Outside

Press@RunDepth: 896.14 psig @ 3727.00 ft (KB)
 Start Date: 2012.04.29 End Date: 2012.04.29
 Start Time: 06:05:05 End Time: 13:12:29
 Capacity: 8000.00 psig
 Last Calib.: 2012.04.29
 Time On Btm: 2012.04.29 @ 07:55:00
 Time Off Btm: 2012.04.29 @ 09:55:00

TEST COMMENT: 30 - IF- B.O.B. in 30 Seconds
 30 - IS- B.O.B. in 3 Min. G.T.S. on bleed off.
 30 - FF- B.O.B. instantly, Gauging Gas
 30 - FS- B.O.B. in 3 Min.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1853.45	101.77	Initial Hydro-static
4	260.34	114.69	Open To Flow (1)
29	638.50	118.32	Shut-In(1)
60	1049.25	117.46	End Shut-In(1)
61	651.68	117.29	Open To Flow (2)
89	896.14	118.35	Shut-In(2)
119	1057.12	117.90	End Shut-In(2)
120	1796.03	117.95	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1240.00	MV, 2%M, 98%W	17.39
682.00	GVSOCMV, 2%M, 2%O, 6%G, 90%W	9.57
124.00	GW - Oil scum, 40%G, 60%W	1.74
62.00	GM, 10%G, 90%M	0.87

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	2.00	26.02
Last Gas Rate	0.25	5.00	30.78
Max. Gas Rate	0.25	5.00	30.78

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 335

Date	Sec.	Twp.	Range	County	State	On-Location	Finish
4-24-12	6	20	15	Barton	KS		1:00p.m.
Lease Smith	Well No. 1	Location Albert 7 1/2 S W 14 T10					
Contractor Southwind #3				Owner			
Type Job Surface				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size 12 1/4	T.D. 1016		Charge To Ma. 0:1				
Csg. 8 5/8	Depth 1016		Street				
Tbg. Size	Depth		City				
Tool	Depth		State				
Cement Left in Csg. 40'	Shoe Joint 40'		The above was done to satisfaction and supervision of owner agent or contractor.				
Meas Line	Displace 62 BL		Cement Amount Ordered 400 @ 40 39 @ 2 1/2 @ 100				
EQUIPMENT							
Pumptrk 5	No. Cementer	Carg					
	Helper						
Bulktrk	No. Driver	Brett					
	Driver						
Bulktrk 13	No. Driver	Lannie					
	Driver						
JOB SERVICES & REMARKS							
Remarks:				Calcium			
Rat Hole				Hulls			
Mouse Hole				Salt			
Centralizers				Flowseal			
Baskets				Kol-Seal			
D/V or Port Collar				Mud CLR 48			
8 5/8 on bottom Est Circulation mix 400 SK & Displace Plug Pump 10 BL water before Cement Cement Circulation				GFL-117 or CD110 CAF 38			
				Sand			
				Handling 50 11 "			
				Mileage			
FLOAT EQUIPMENT							
				Guide Shoe			
				Centralizer 8 5/8 Rubber Plug			
				Baskets			
				AFU Inserts			
				Float Shoe			
				Latch Down			
				Pumptrk Charge			
				Mileage			
				Tax			
				Discount			
				Total Charge			
X Signature <i>Allen Barquist</i>							

ALLIED OIL & GAS SERVICES, LLC 053602

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Greer Bend, KS

DATE <u>6-30-12</u>	SEC. <u>6</u>	TWP. <u>20S</u>	RANGE <u>15W</u>	CALLED OUT	ON LOCATION	JOB START <u>11:00</u>	JOB FINISH <u>12:00</u>
LEASE <u>Smith</u>		WELL# <u>1</u>	LOCATION <u>Albert, KS 485 Wingo</u>			COUNTY <u>Barton</u>	STATE <u>Kansas</u>
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)							

CONTRACTOR Southwind Drilling Rig 3
 TYPE OF JOB Rotary Plug
 HOLE SIZE 12 1/4 T.D.
 CASING SIZE 8 5/8 DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 DEPTH 3636
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. All
 PERFS.
 DISPLACEMENT fresh water
EQUIPMENT

PUMP TRUCK CEMENTER Dustin C
 # 398 HELPER Kevin E
 BULK TRUCK
 # 482-241 DRIVER Kevin W
 BULK TRUCK
 # DRIVER

REMARKS:

Pipe on Bottom fill hole with Rig Mud
1st - 3636 ft 25 SKS
2ND - 1030 FT 25 SKS
3RD - 567 FT 40 SKS
4th - 40 FT 10 SKS
R.H. - 30 SKS
Plug Pover 12:00 pm

CHARGE TO: Moi Oil
 STREET _____
 CITY _____ STATE _____ ZIP _____

OWNER _____
 CEMENT
 AMOUNT ORDERED 180 SKS 60% class A
40% po2 4% gel 1/4 flo-seal
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____ @ _____

TOTAL _____

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment