



KANSAS CORPORATION COMMISSION 1084651
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

Confidentiality Requested:
 Yes No

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1084651

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	O'Brien Resources, LLC
Well Name	Schultz 25 1
Doc ID	1084651

All Electric Logs Run

Triple Combo
Dual Induction Log
Micro Log
Compensated Density/Neutron PE Log
Borehole Profile Log



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

O'Brien Resources, LLC
 PO Box 6149
 Shreveport, La 71136
 ATTN: Kurt Talbott

25 17s 29w Lane, Ks
Schultz 25 #1
 Job Ticket: 46619 **DST#: 1**
 Test Start: 2012.06.06 @ 00:22:00

GENERAL INFORMATION:

Formation: **LKC - H**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 03:15:00
 Time Test Ended: 08:33:45
Interval: 4145.00 ft (KB) To 4185.00 ft (KB) (TVD)
 Total Depth: 4185.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Bradley Walter
 Unit No: 53
 Reference Elevations: 2797.00 ft (KB)
 2786.00 ft (CF)
 KB to GR/CF: 11.00 ft

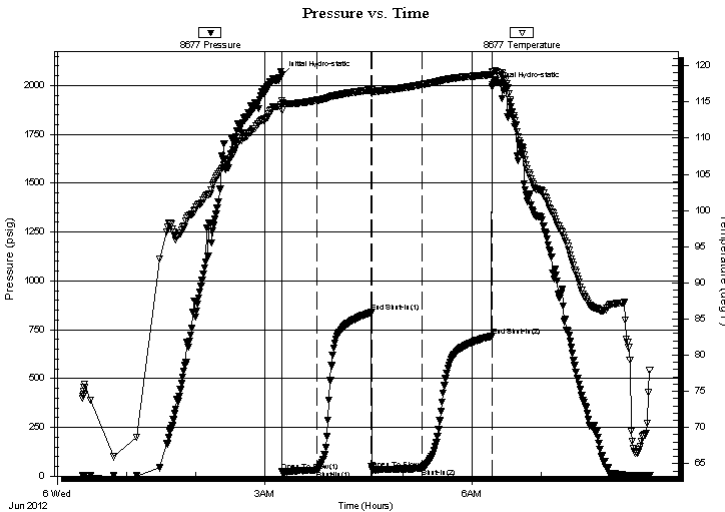
Serial #: 8677

Inside

Press @ Run Depth: 41.37 psig @ 4146.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.06.06 End Date: 2012.06.06 Last Calib.: 2012.06.06
 Start Time: 00:22:05 End Time: 08:33:44 Time On Btm: 2012.06.06 @ 03:14:45
 Time Off Btm: 2012.06.06 @ 06:17:30

TEST COMMENT: IF: 2" blow.
 IS: No return.
 FF: 1" blow.
 FS: No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2053.83	115.21	Initial Hydro-static
1	26.12	113.85	Open To Flow (1)
30	30.30	115.21	Shut-In(1)
78	838.40	116.67	End Shut-In(1)
79	33.95	116.46	Open To Flow (2)
122	41.37	117.39	Shut-In(2)
183	717.07	118.78	End Shut-In(2)
183	1994.79	119.20	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
35.00	Mud 100m (oil puddle on top)	0.35

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

O'Brien Resources, LLC

25 17s 29w Lane, Ks

PO Box 6149
Shreveport, La 71136

Schultz 25 #1

Job Ticket: 46625

DST#: 7

ATTN: Kurt Talbott

Test Start: 2012.06.11 @ 07:42:00

GENERAL INFORMATION:

Formation: **Spurgin**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:45:45

Time Test Ended: 16:18:30

Test Type: Conventional Bottom Hole (Reset)

Tester: Bradley Walter

Unit No: 53

Interval: **4600.00 ft (KB) To 4660.00 ft (KB) (TVD)**

Reference Elevations: 2797.00 ft (KB)

Total Depth: 4660.00 ft (KB) (TVD)

2786.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 11.00 ft

Serial #: **8677**

Inside

Press @ Run Depth: 380.29 psig @ 4601.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.06.11

End Date:

2012.06.11

Last Calib.:

2012.06.11

Start Time: 07:42:05

End Time:

16:18:30

Time On Btm:

2012.06.11 @ 10:45:30

Time Off Btm:

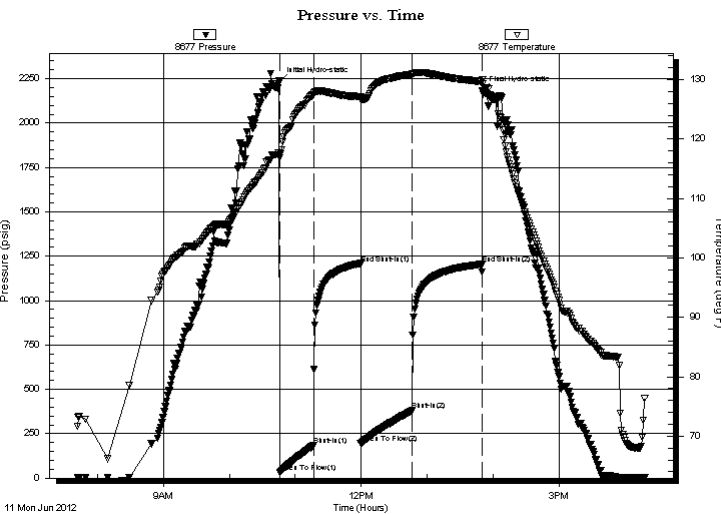
2012.06.11 @ 13:50:15

TEST COMMENT: IF: BOB @ 20 min.

IS: No return.

FF: BOB @ 25 min.

FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2236.62	117.72	Initial Hydro-static
1	32.42	116.84	Open To Flow (1)
31	183.21	127.51	Shut-In(1)
74	1209.47	127.11	End Shut-In(1)
74	195.31	126.62	Open To Flow (2)
121	380.29	130.88	Shut-In(2)
184	1204.76	129.69	End Shut-In(2)
185	2180.61	129.90	Final Hydro-static

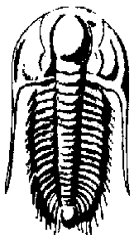
Recovery

Length (ft)	Description	Volume (bbl)
750.00	MCW 15m 85w	7.46

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

O'Brien Resources, LLC

25 17s 29w Lane, Ks

PO Box 6149
Shreveport, La 71136

Schultz 25 #1

Job Ticket: 46625

DST#: 7

ATTN: Kurt Talbott

Test Start: 2012.06.11 @ 07:42:00

GENERAL INFORMATION:

Formation: **Spurgin**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:45:45

Time Test Ended: 16:18:30

Interval: 4600.00 ft (KB) To 4660.00 ft (KB) (TVD)

Total Depth: 4660.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Test Type: Conventional Bottom Hole (Reset)

Tester: Bradley Walter

Unit No: 53

Reference Elevations: 2797.00 ft (KB)

2786.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 8522

Outside

Press @RunDepth: psig @ 4601.00 ft (KB)

Start Date: 2012.06.11 End Date: 2012.06.11

Start Time: 07:42:05 End Time: 16:19:45

Capacity: 8000.00 psig

Last Calib.: 2012.06.11

Time On Btm:

Time Off Btm:

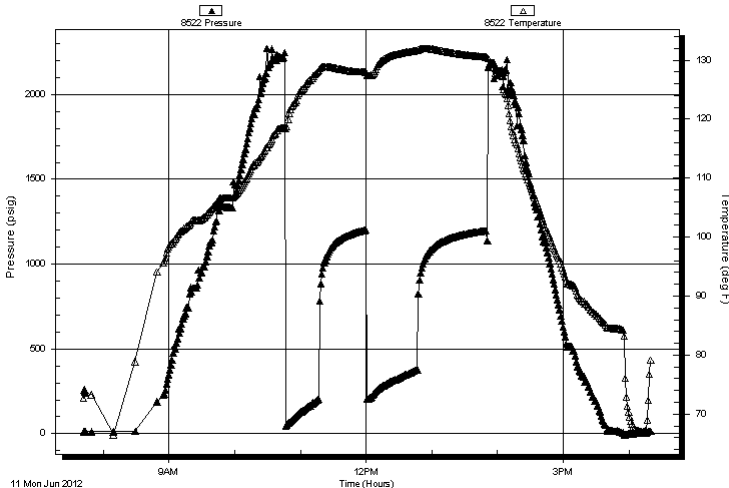
TEST COMMENT: IF: BOB @ 20 min.

IS: No return.

FF: BOB @ 25 min.

FS: No return.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
750.00	MCW 15m 85w	7.46

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

O'Brien Resources, LLC

25 17s 29w Lane, Ks

PO Box 6149
Shreveport, La 71136

Schultz 25 #1

Job Ticket: 46625

DST#: 7

ATTN: Kurt Talbott

Test Start: 2012.06.11 @ 07:42:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

24000 ppm

Viscosity: 65.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
750.00	MCW 15m 85w	7.461

Total Length: 750.00 ft Total Volume: 7.461 bbl

Num Fluid Samples: 0

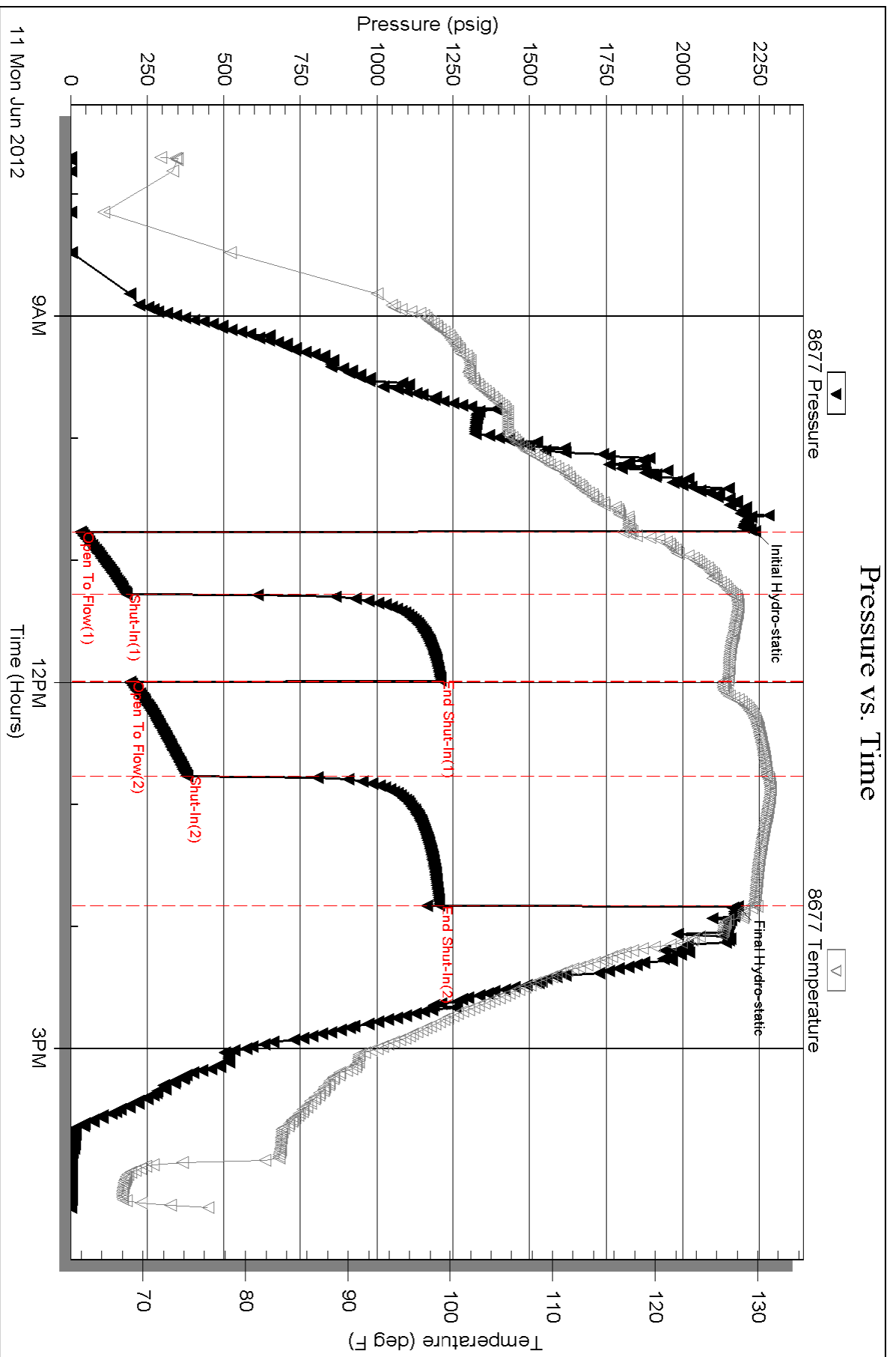
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: rw is .260 @ 80F = 24,000ppm

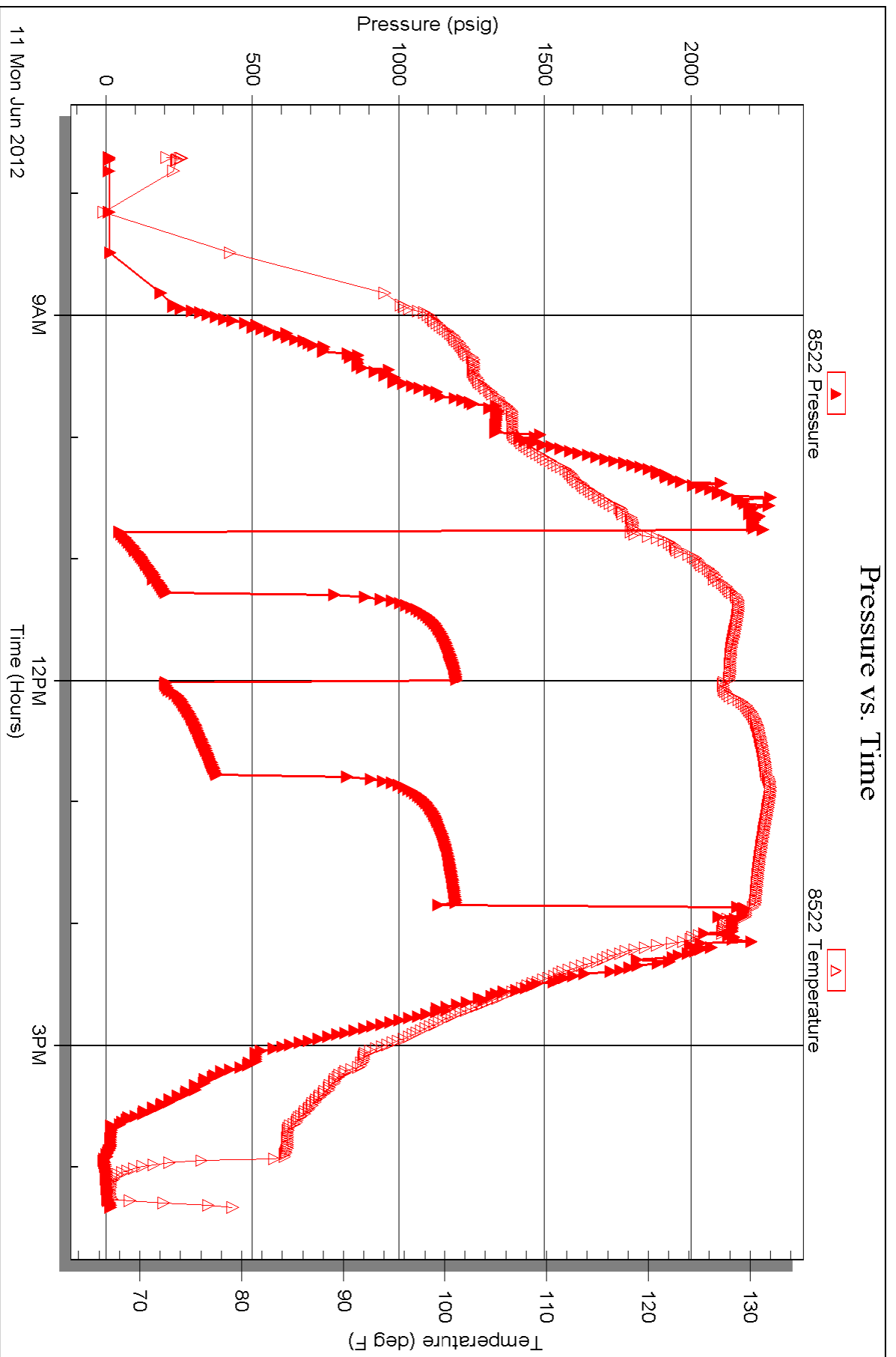


Serial #: 8522

Outside O'Brien Resources, LLC

Schultz 25 #1

DST Test Number: 7





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

O'Brien Resources, LLC

25 17s 29w Lane, Ks

PO Box 6149
Shreveport, La 71136

Schultz 25 #1

Job Ticket: 46624

DST#: 6

ATTN: Kurt Talbott

Test Start: 2012.06.10 @ 09:37:00

GENERAL INFORMATION:

Formation: **Johnson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 11:53:15

Time Test Ended: 16:04:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Bradley Walter

Unit No: 53

Interval: **4531.00 ft (KB) To 4575.00 ft (KB) (TVD)**

Reference Elevations: 2797.00 ft (KB)

Total Depth: 4185.00 ft (KB) (TVD)

2786.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 11.00 ft

Serial #: 8677 Inside

Press @ Run Depth: 22.42 psig @ 4532.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.06.10 End Date: 2012.06.10

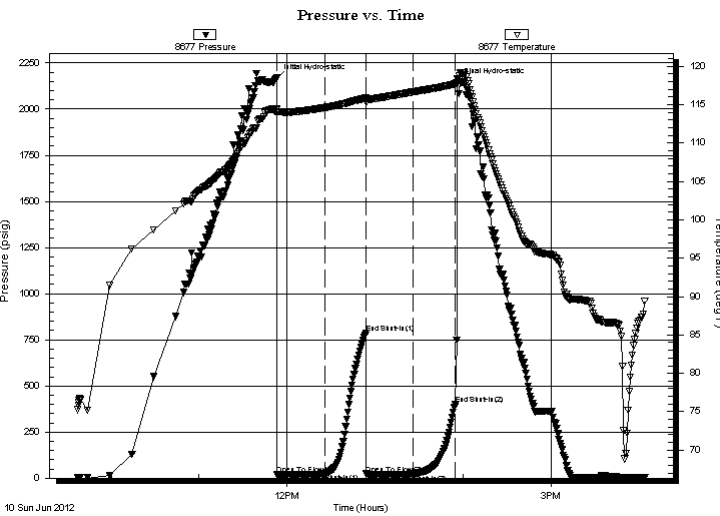
Last Calib.: 2012.06.10

Start Time: 09:37:05 End Time: 16:03:59

Time On Btm: 2012.06.10 @ 11:53:00

Time Off Btm: 2012.06.10 @ 13:56:00

TEST COMMENT: IF: Surface blow, died @ 5 min.
IS: No return.
FF: No blow, Flushed tool, surge noted blow died.
FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2167.83	114.52	Initial Hydro-static
1	18.58	113.96	Open To Flow (1)
33	24.45	114.62	Shut-In(1)
61	786.78	115.87	End Shut-In(1)
61	22.58	115.36	Open To Flow (2)
93	22.42	116.65	Shut-In(2)
122	400.85	117.71	End Shut-In(2)
123	2143.62	118.33	Final Hydro-static

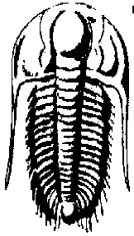
Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mud 100m (oil spots)	0.05

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

O'Brien Resources, LLC

25 17s 29w Lane, Ks

PO Box 6149
Shreveport, La 71136

Schultz 25 #1

Job Ticket: 46624

DST#: 6

ATTN: Kurt Talbott

Test Start: 2012.06.10 @ 09:37:00

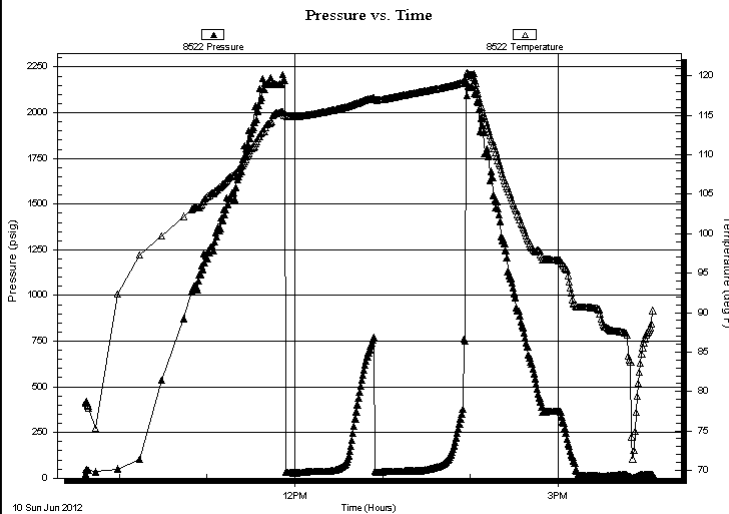
GENERAL INFORMATION:

Formation: **Johnson**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 11:53:15
 Time Test Ended: 16:04:00
 Interval: **4531.00 ft (KB) To 4575.00 ft (KB) (TVD)**
 Total Depth: 4185.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Bradley Walter
 Unit No: 53
 Reference Elevations: 2797.00 ft (KB)
 2786.00 ft (CF)
 KB to GR/CF: 11.00 ft

Serial #: 8522 Outside

Press @ Run Depth: psig @ 4532.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.06.10 End Date: 2012.06.10 Last Calib.: 2012.06.10
 Start Time: 09:37:05 End Time: 16:04:59 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF: Surface blow , died @ 5 min.
 IS: No return.
 FF: No blow , Flushed tool, surge noted blow died.
 FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mud 100m (oil spots)	0.05

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

O'Brien Resources, LLC

25 17s 29w Lane, Ks

PO Box 6149
Shreveport, La 71136

Schultz 25 #1

Job Ticket: 46624

DST#: 6

ATTN: Kurt Talbott

Test Start: 2012.06.10 @ 09:37:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.60 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	Mud 100m (oil spots)	0.050

Total Length: 5.00 ft Total Volume: 0.050 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

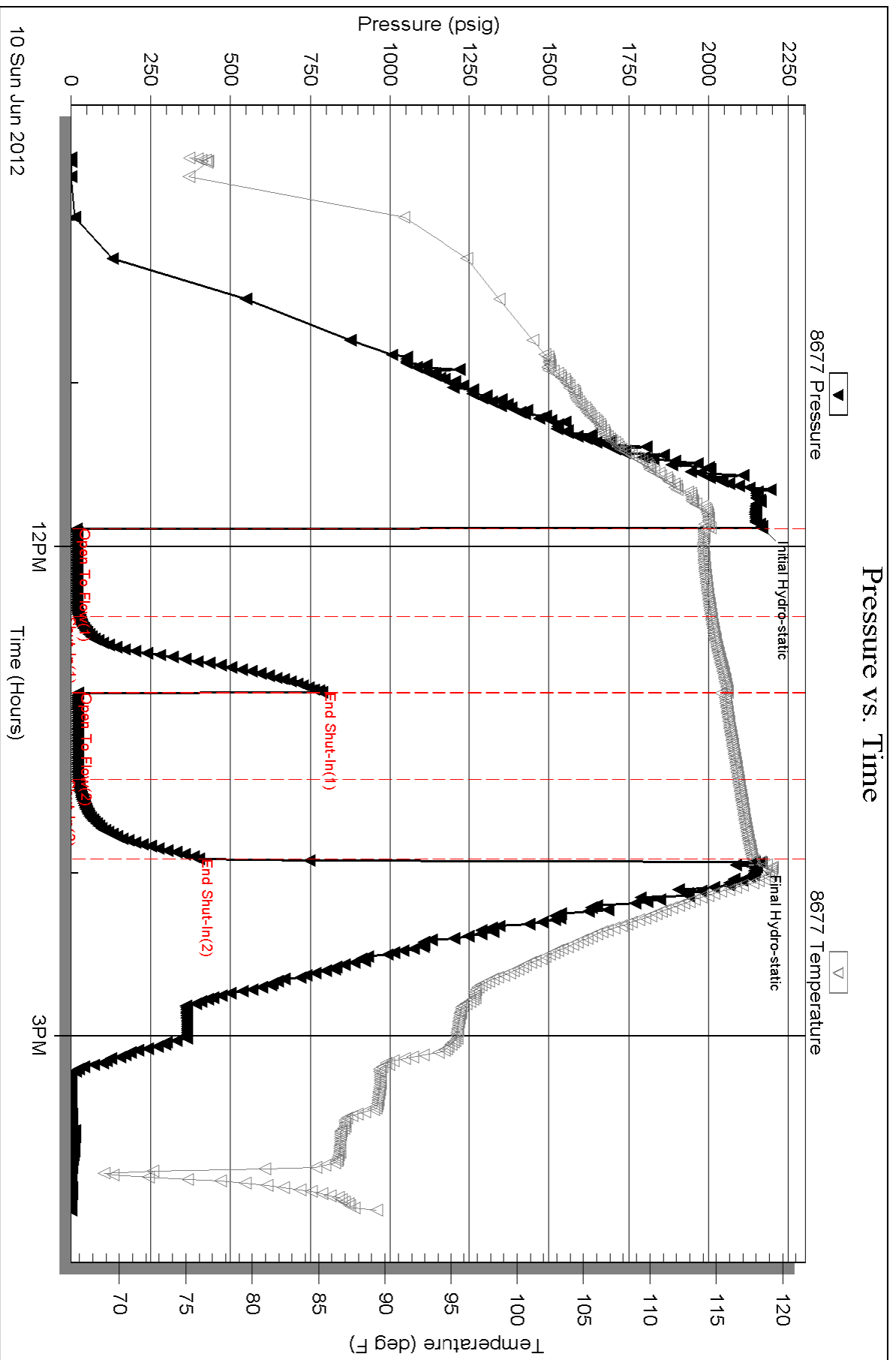
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time

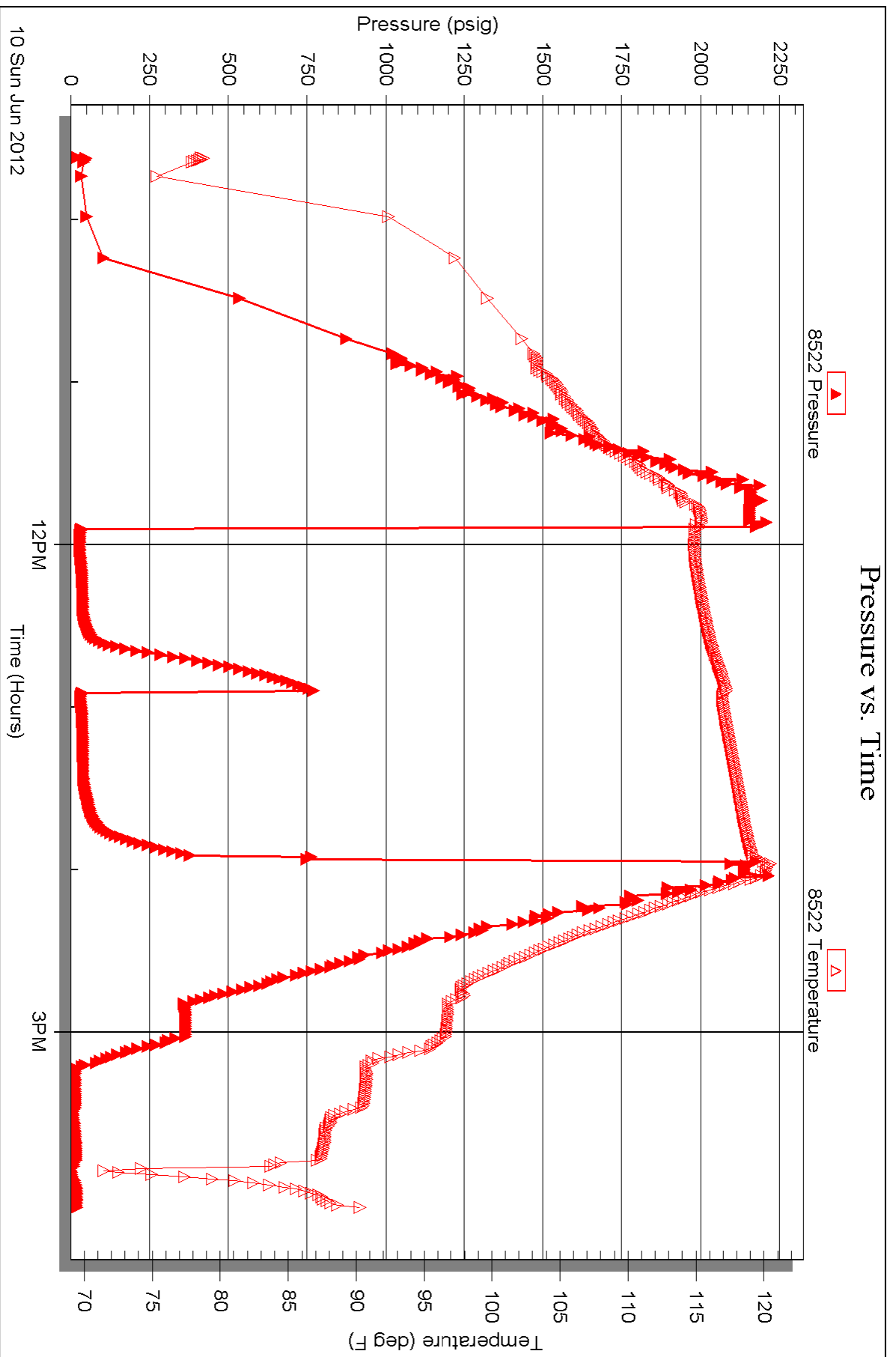


Serial #: 8522

Outside O'Brien Resources, LLC

Schultz 25 #1

DST Test Number: 6





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

O'Brien Resources, LLC

25 17s 29w Lane, Ks

PO Box 6149
Shreveport, La 71136

Schultz 25 #1

Job Ticket: 46623

DST#: 5

ATTN: Kurt Talbott

Test Start: 2012.06.09 @ 13:16:30

GENERAL INFORMATION:

Formation: **Pawnee, Ft Scott, My**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:08:15

Time Test Ended: 21:21:45

Test Type: Conventional Bottom Hole (Reset)

Tester: Bradley Walter

Unit No: 53

Interval: **4430.00 ft (KB) To 4510.00 ft (KB) (TVD)**

Reference Elevations: 2797.00 ft (KB)

Total Depth: 4510.00 ft (KB) (TVD)

2786.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 11.00 ft

Serial #: **8677**

Inside

Press @ Run Depth: 56.10 psig @ 4431.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.06.09

End Date:

2012.06.09

Last Calib.: 2012.06.09

Start Time: 13:16:35

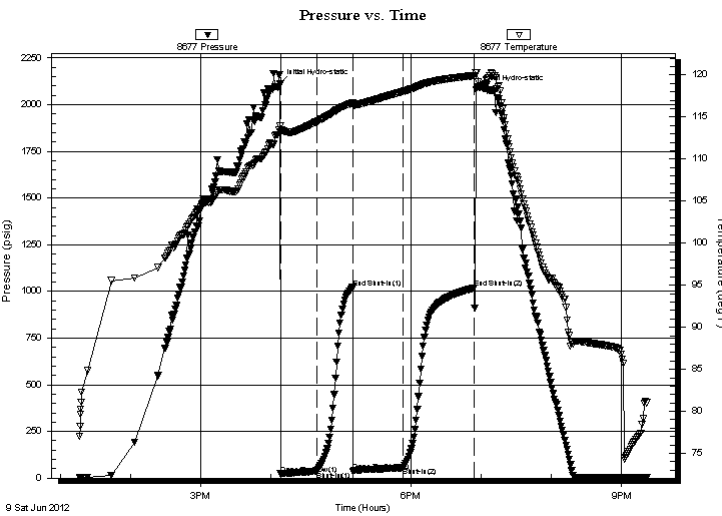
End Time:

21:21:44

Time On Btm: 2012.06.09 @ 16:08:00

Time Off Btm: 2012.06.09 @ 18:55:15

TEST COMMENT: IF: 2" Blow.
IS: No return.
FF: BOB @ 15 min.
FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2111.74	113.92	Initial Hydro-static
1	22.51	113.29	Open To Flow (1)
32	36.95	114.44	Shut-In(1)
62	1020.68	116.67	End Shut-In(1)
63	37.55	116.42	Open To Flow (2)
105	56.10	118.03	Shut-In(2)
166	1018.23	119.91	End Shut-In(2)
168	2080.91	120.28	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
50.00	ocm 10o 90m	0.50

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

O'Brien Resources, LLC

25 17s 29w Lane, Ks

PO Box 6149
Shreveport, La 71136

Schultz 25 #1

Job Ticket: 46623

DST#: 5

ATTN: Kurt Talbott

Test Start: 2012.06.09 @ 13:16:30

GENERAL INFORMATION:

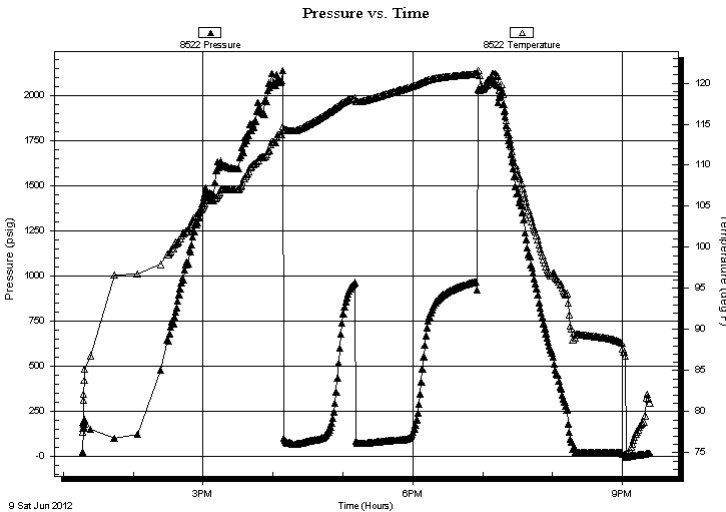
Formation: **Pawnee, Ft Scott, My**
 Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 16:08:15 Tester: Bradley Walter
 Time Test Ended: 21:21:45 Unit No: 53
 Interval: **4430.00 ft (KB) To 4510.00 ft (KB) (TVD)** Reference Elevations: 2797.00 ft (KB)
 Total Depth: 4510.00 ft (KB) (TVD) 2786.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 11.00 ft

Serial #: 8522 Outside

Press@RunDepth: psig @ 4431.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.06.09 End Date: 2012.06.09 Last Calib.: 2012.06.09
 Start Time: 13:16:35 End Time: 21:23:14 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF: 2" Blow.
 IS: No return.
 FF: BOB @ 15 min.
 FS: No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
50.00	ocm 10o 90m	0.50

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

O'Brien Resources, LLC

25 17s 29w Lane, Ks

PO Box 6149
Shreveport, La 71136

Schultz 25 #1

Job Ticket: 46623

DST#: 5

ATTN: Kurt Talbott

Test Start: 2012.06.09 @ 13:16:30

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.60 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1800.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
50.00	ocm 10o 90m	0.497

Total Length: 50.00 ft Total Volume: 0.497 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

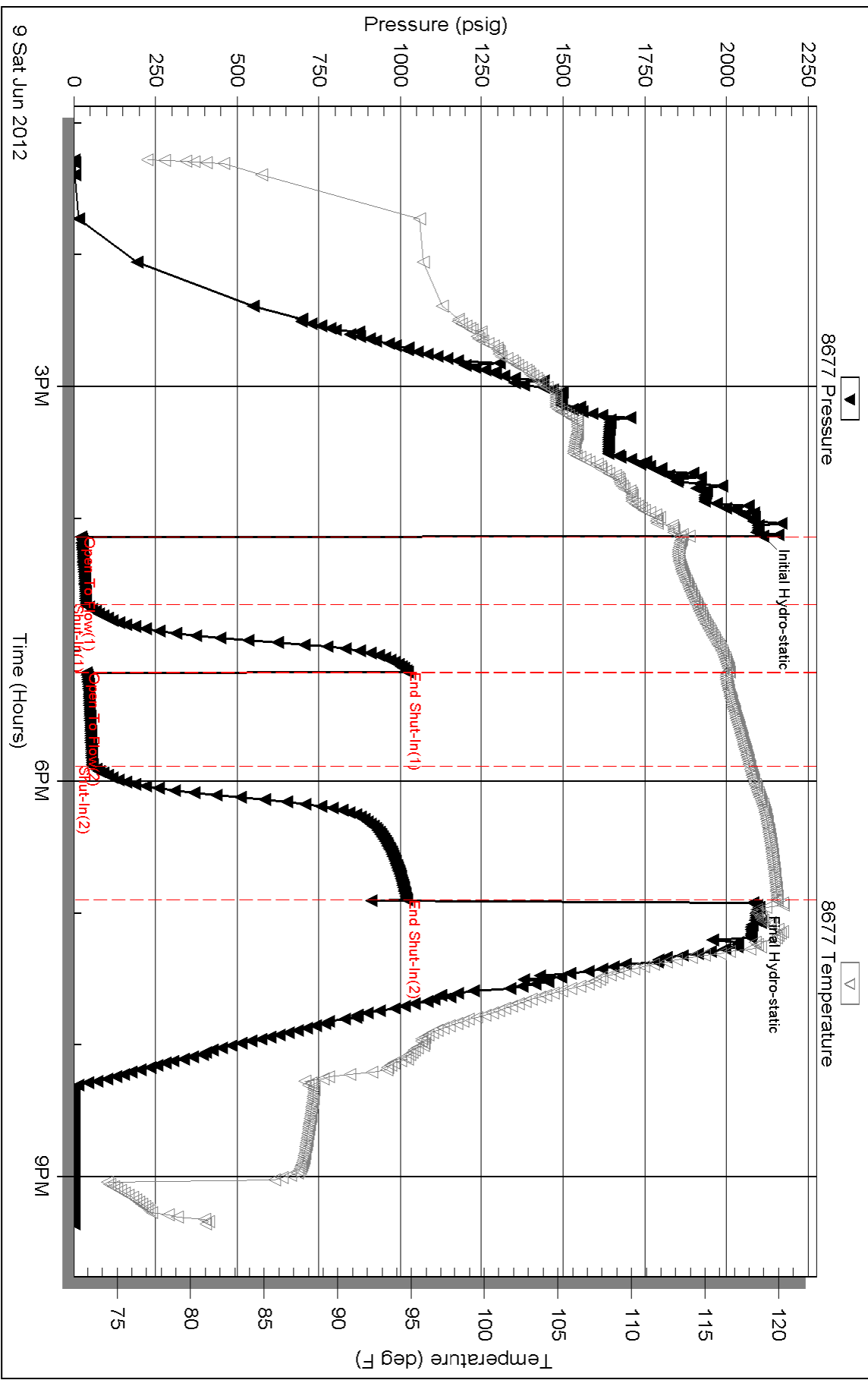
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time

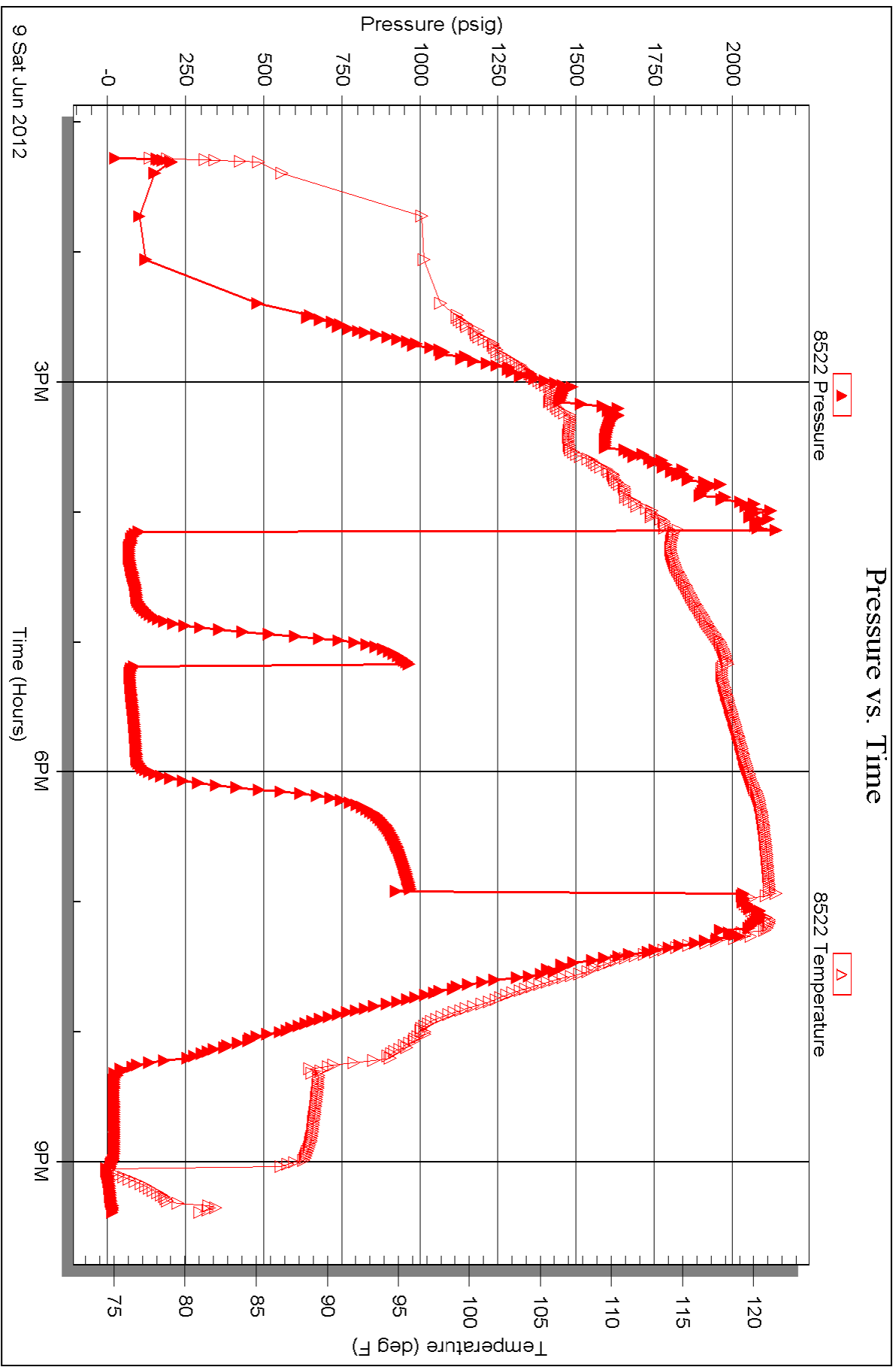


Serial #: 8522

Outside O'Brien Resources, LLC

Schultz 25 #1

DST Test Number: 5





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

O'Brien Resources, LLC

25 17s 29w Lane, Ks

PO Box 6149
Shreveport, La 71136

Schultz 25 #1

Job Ticket: 46622

DST#: 4

ATTN: Kurt Talbott

Test Start: 2012.06.08 @ 17:16:00

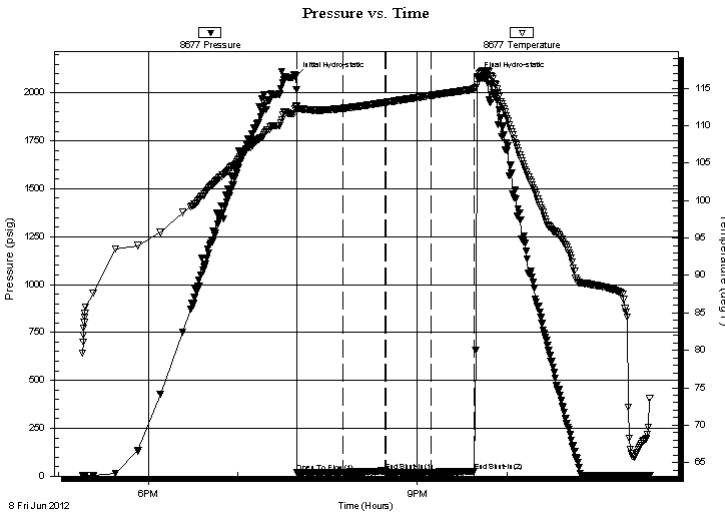
GENERAL INFORMATION:

Formation: **Altamont**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 19:39:15
 Time Test Ended: 23:35:15
 Interval: **4388.00 ft (KB) To 4435.00 ft (KB) (TVD)**
 Total Depth: 4387.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Bradley Walter
 Unit No: 53
 Reference Elevations: 2797.00 ft (KB)
 2786.00 ft (CF)
 KB to GR/CF: 11.00 ft

Serial #: 8677 Inside
 Press @ Run Depth: 21.23 psig @ 4389.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.06.08 End Date: 2012.06.08 Last Calib.: 2012.06.08
 Start Time: 17:16:05 End Time: 23:35:14 Time On Btm: 2012.06.08 @ 19:38:45
 Time Off Btm: 2012.06.08 @ 21:39:45

TEST COMMENT: IF: Surface blow, died @ 5 min.
 IS: No return.
 FF: No blow.
 FS: No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2086.75	112.58	Initial Hydro-static
1	20.42	112.13	Open To Flow (1)
31	20.83	112.30	Shut-In(1)
60	27.02	113.10	End Shut-In(1)
60	20.07	113.11	Open To Flow (2)
91	21.23	114.04	Shut-In(2)
120	24.99	114.87	End Shut-In(2)
121	2085.69	115.49	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
3.00	Mud 100m (oil spots)	0.03

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

O'Brien Resources, LLC

25 17s 29w Lane, Ks

PO Box 6149
Shreveport, La 71136

Schultz 25 #1

Job Ticket: 46622

DST#: 4

ATTN: Kurt Talbott

Test Start: 2012.06.08 @ 17:16:00

GENERAL INFORMATION:

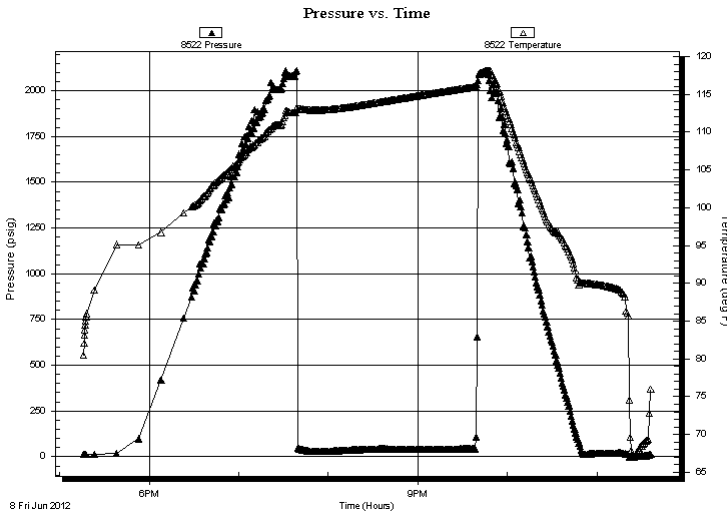
Formation: **Altamont**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 19:39:15
 Tester: Bradley Walter
 Time Test Ended: 23:35:15
 Unit No: 53
 Interval: **4388.00 ft (KB) To 4435.00 ft (KB) (TVD)**
 Reference Elevations: 2797.00 ft (KB)
 Total Depth: 4387.00 ft (KB) (TVD)
 2786.00 ft (CF)
 Hole Diameter: 7.88 inches
 Hole Condition: Good
 KB to GR/CF: 11.00 ft

Serial #: 8522 Outside

Press @ Run Depth: psig @ 4389.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.06.08 End Date: 2012.06.08 Last Calib.: 2012.06.08
 Start Time: 17:16:05 End Time: 23:36:14 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF: Surface blow, died @ 5 min.
 IS: No return.
 FF: No blow.
 FS: No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
3.00	Mud 100m (oil spots)	0.03

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

O'Brien Resources, LLC

25 17s 29w Lane, Ks

PO Box 6149
Shreveport, La 71136

Schultz 25 #1

Job Ticket: 46622

DST#: 4

ATTN: Kurt Talbott

Test Start: 2012.06.08 @ 17:16:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.59 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1600.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
3.00	Mud 100m (oil spots)	0.030

Total Length: 3.00 ft Total Volume: 0.030 bbl

Num Fluid Samples: 0

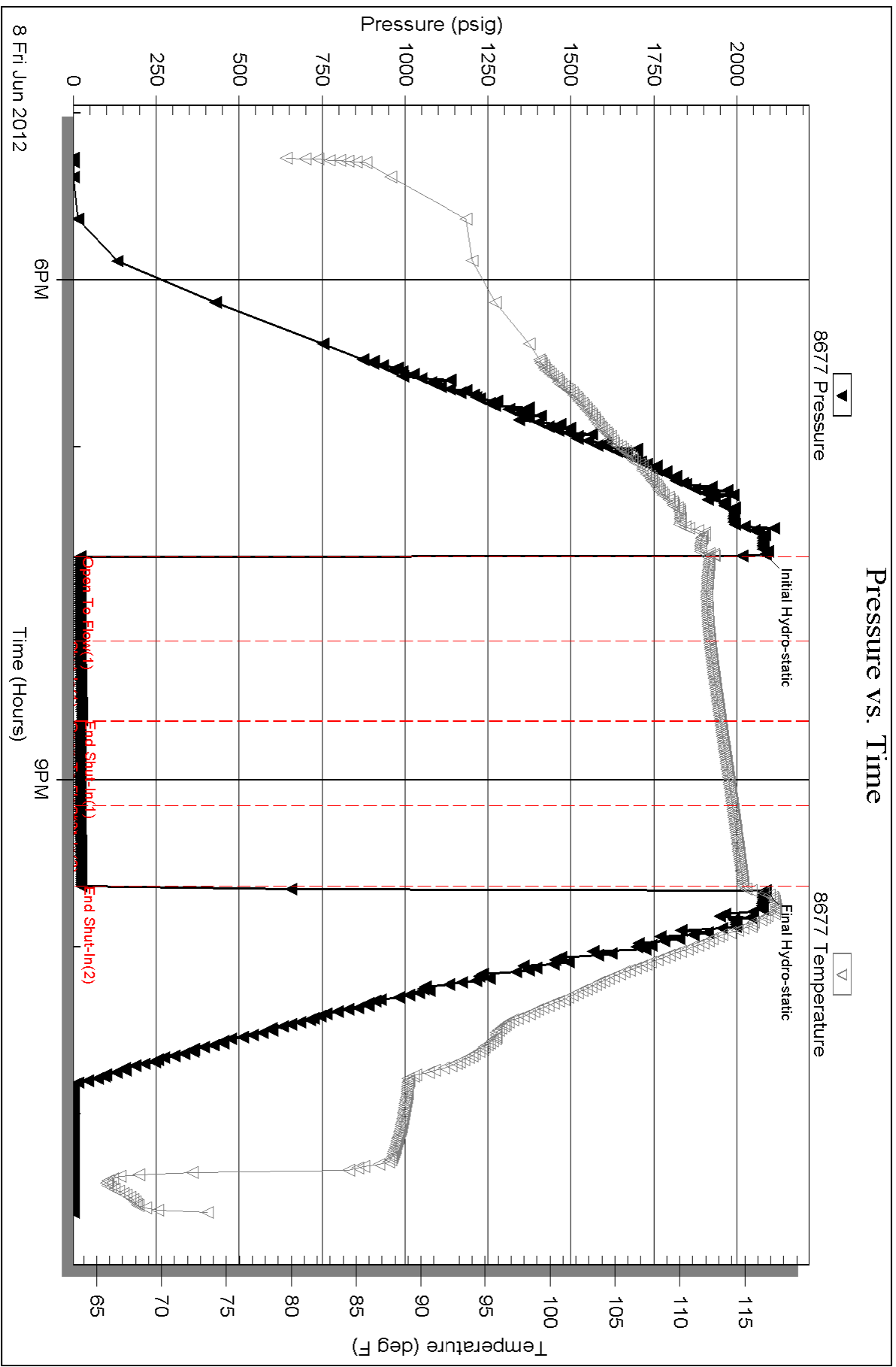
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

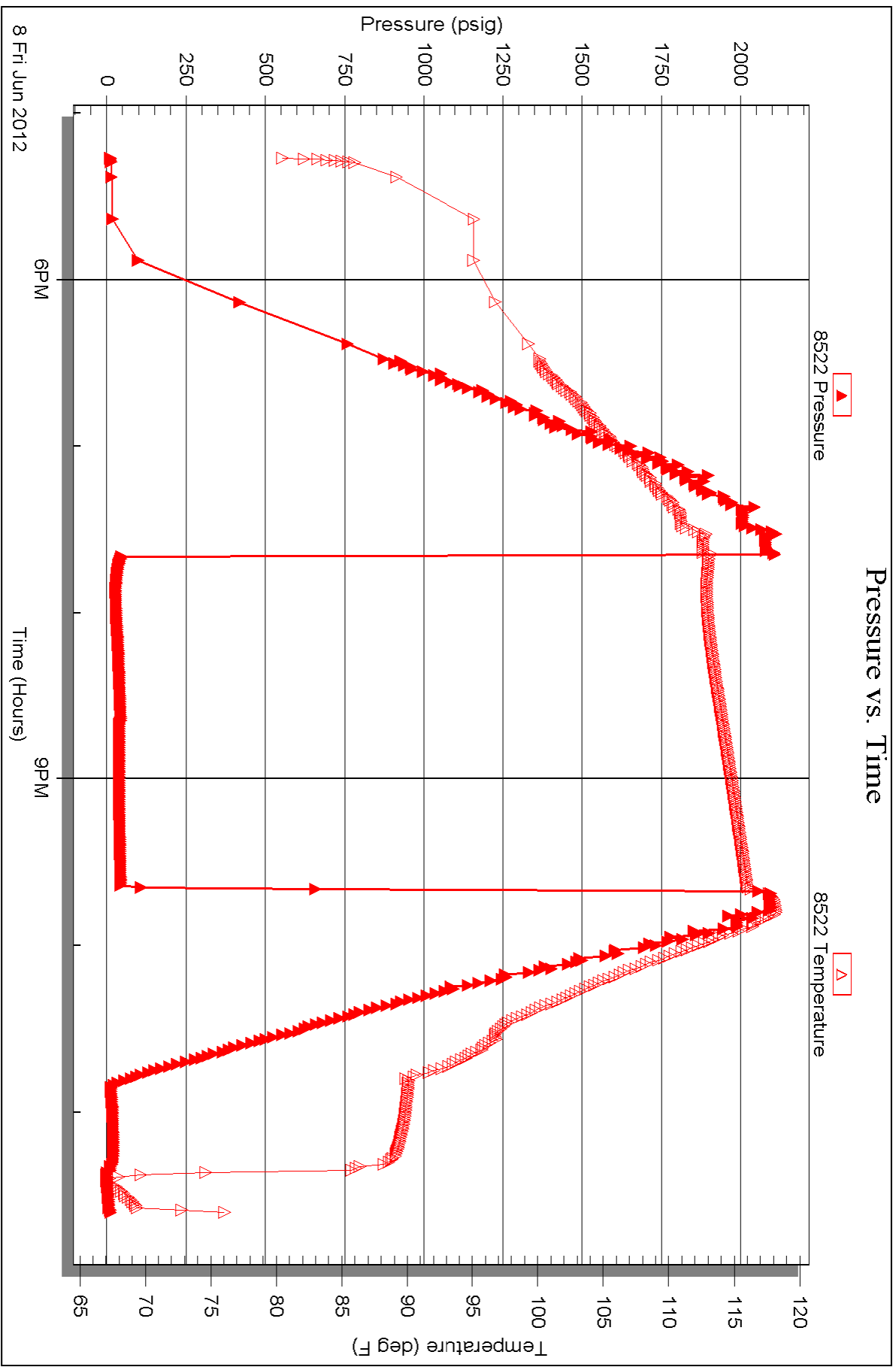


Serial #: 8522

Outside O'Brien Resources, LLC

Schultz 25 #1

DST Test Number: 4





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

O'Brien Resources, LLC
 PO Box 6149
 Shreveport, La 71136
 ATTN: Kurt Talbott

25 17s 29w Lane, Ks
Schultz 25 #1
 Job Ticket: 46621 **DST#: 3**
 Test Start: 2012.06.07 @ 20:14:00

GENERAL INFORMATION:

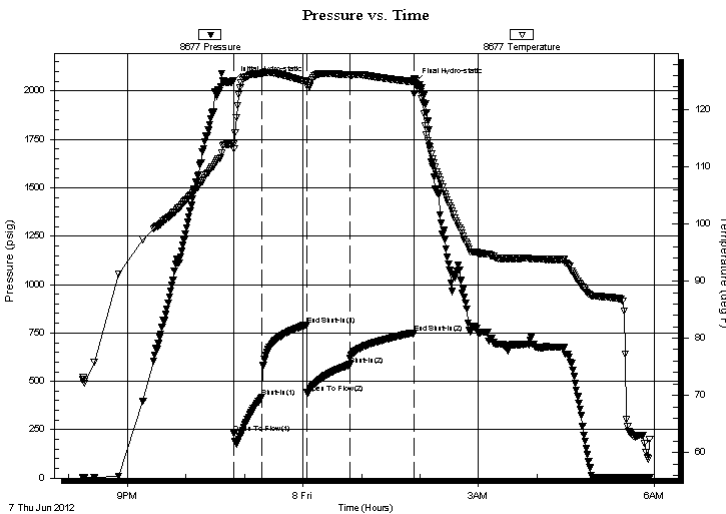
Formation: **Marmaton - Pleasento**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 22:49:30
 Time Test Ended: 05:55:30
 Interval: **4302.00 ft (KB) To 4370.00 ft (KB) (TVD)**
 Total Depth: 4370.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Bradley Walter
 Unit No: 53
 Reference Elevations: 2797.00 ft (KB)
 2786.00 ft (CF)
 KB to GR/CF: 11.00 ft

Serial #: 8677 Inside
 Press @ Run Depth: 585.74 psig @ 4303.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.06.07 End Date: 2012.06.08 Last Calib.: 2012.06.08
 Start Time: 20:14:05 End Time: 05:55:30 Time On Btm: 2012.06.07 @ 22:49:15
 Time Off Btm: 2012.06.08 @ 01:54:30

TEST COMMENT: IF: BOB @ 40 sec.
 IS: BOB @ 10 min.
 FF: BOB @ 90 sec.
 FS: 8" return.

PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2054.89	113.99	Initial Hydro-static
1	230.87	113.14	Open To Flow (1)
29	416.71	126.33	Shut-In(1)
75	791.77	124.93	End Shut-In(1)
75	441.32	124.77	Open To Flow (2)
119	585.74	126.10	Shut-In(2)
185	747.99	124.89	End Shut-In(2)
186	2043.49	125.46	Final Hydro-static



Recovery

Length (ft)	Description	Volume (bbl)
120.00	gmco 10g 20m 70o	1.19
1760.00	go 40g 60o	17.51
0.00	580 GIP (very windy more probable)	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

O'Brien Resources, LLC

25 17s 29w Lane, Ks

PO Box 6149
Shreveport, La 71136

Schultz 25 #1

Job Ticket: 46621

DST#: 3

ATTN: Kurt Talbott

Test Start: 2012.06.07 @ 20:14:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 48.00 sec/qt
Water Loss: 7.99 in³
Resistivity: ohm.m
Salinity: 1400.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 39 deg API
Water Salinity: 0 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	gmco 10g 20m 70o	1.194
1760.00	go 40g 60o	17.507
0.00	580 GIP (very w indy more probable)	0.000

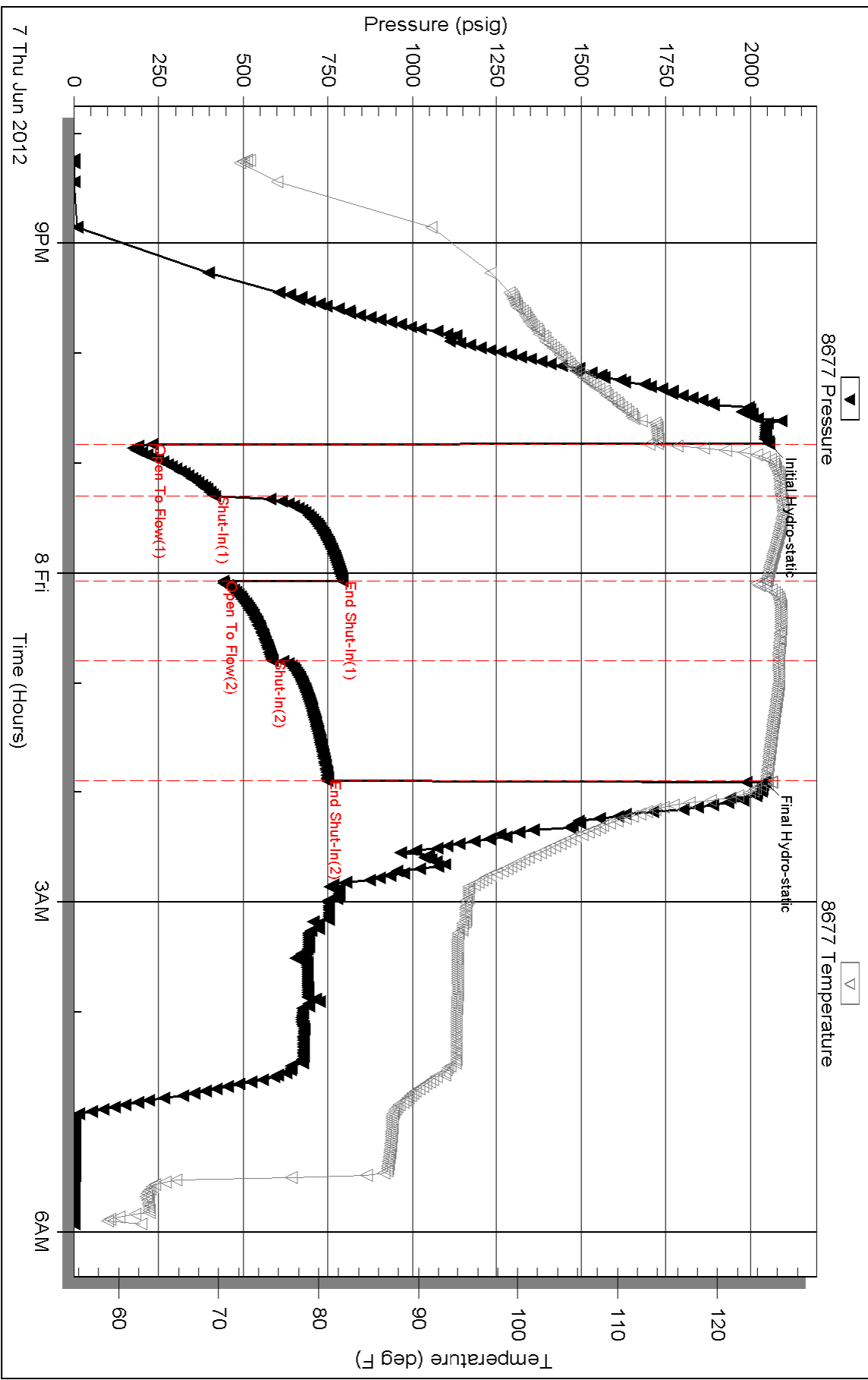
Total Length: 1880.00 ft Total Volume: 18.701 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: some mud cut oil noticed at end of reverse circulation

Pressure vs. Time





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

O'Brien Resources, LLC

25 17s 29w Lane, Ks

PO Box 6149
Shreveport, La 71136

Schultz 25 #1

Job Ticket: 46620

DST#: 2

ATTN: Kurt Talbott

Test Start: 2012.06.06 @ 22:26:00

GENERAL INFORMATION:

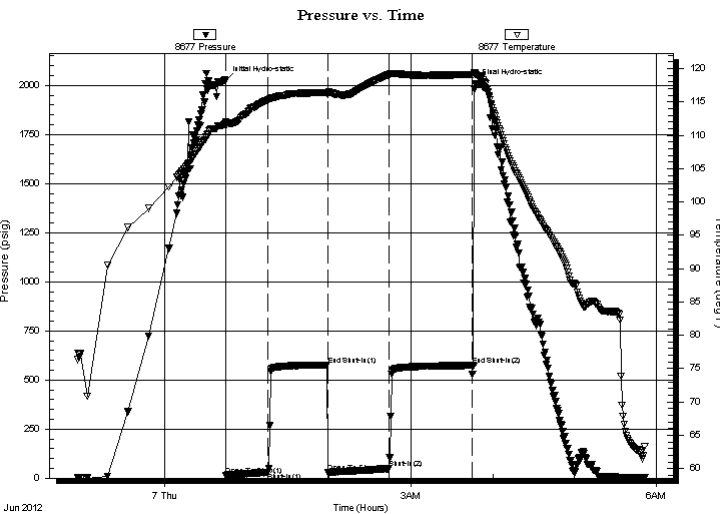
Formation: **LKC "K"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 00:14:45
 Time Test Ended: 05:21:45
 Interval: **4241.00 ft (KB) To 4270.00 ft (KB) (TVD)**
 Total Depth: 4270.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Bradley Walter
 Unit No: 53
 Reference Elevations: 2797.00 ft (KB)
 2786.00 ft (CF)
 KB to GR/CF: 11.00 ft

Serial #: 8677

Outside

Press @ Run Depth: 48.88 psig @ 4242.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.06.06 End Date: 2012.06.07 Last Calib.: 2012.06.07
 Start Time: 22:56:05 End Time: 05:51:44 Time On Btm: 2012.06.07 @ 00:44:30
 Time Off Btm: 2012.06.07 @ 03:47:15

TEST COMMENT: IF: 1" blow.
 IS: No return.
 FF: 1" blow.
 FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2026.25	112.07	Initial Hydro-static
1	15.42	111.43	Open To Flow (1)
31	28.83	115.30	Shut-In(1)
75	576.28	116.46	End Shut-In(1)
75	29.11	116.11	Open To Flow (2)
120	48.88	119.10	Shut-In(2)
181	573.91	119.11	End Shut-In(2)
183	2011.32	119.20	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
90.00	w cm 30w 70m (oil spots)	0.90

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

O'Brien Resources, LLC

25 17s 29w Lane, Ks

PO Box 6149
Shreveport, La 71136

Schultz 25 #1

Job Ticket: 46620

DST#: 2

ATTN: Kurt Talbott

Test Start: 2012.06.06 @ 22:26:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

23000 ppm

Viscosity: 65.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.39 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1800.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
90.00	w cm 30w 70m (oil spots)	0.895

Total Length: 90.00 ft Total Volume: 0.895 bbl

Num Fluid Samples: 0

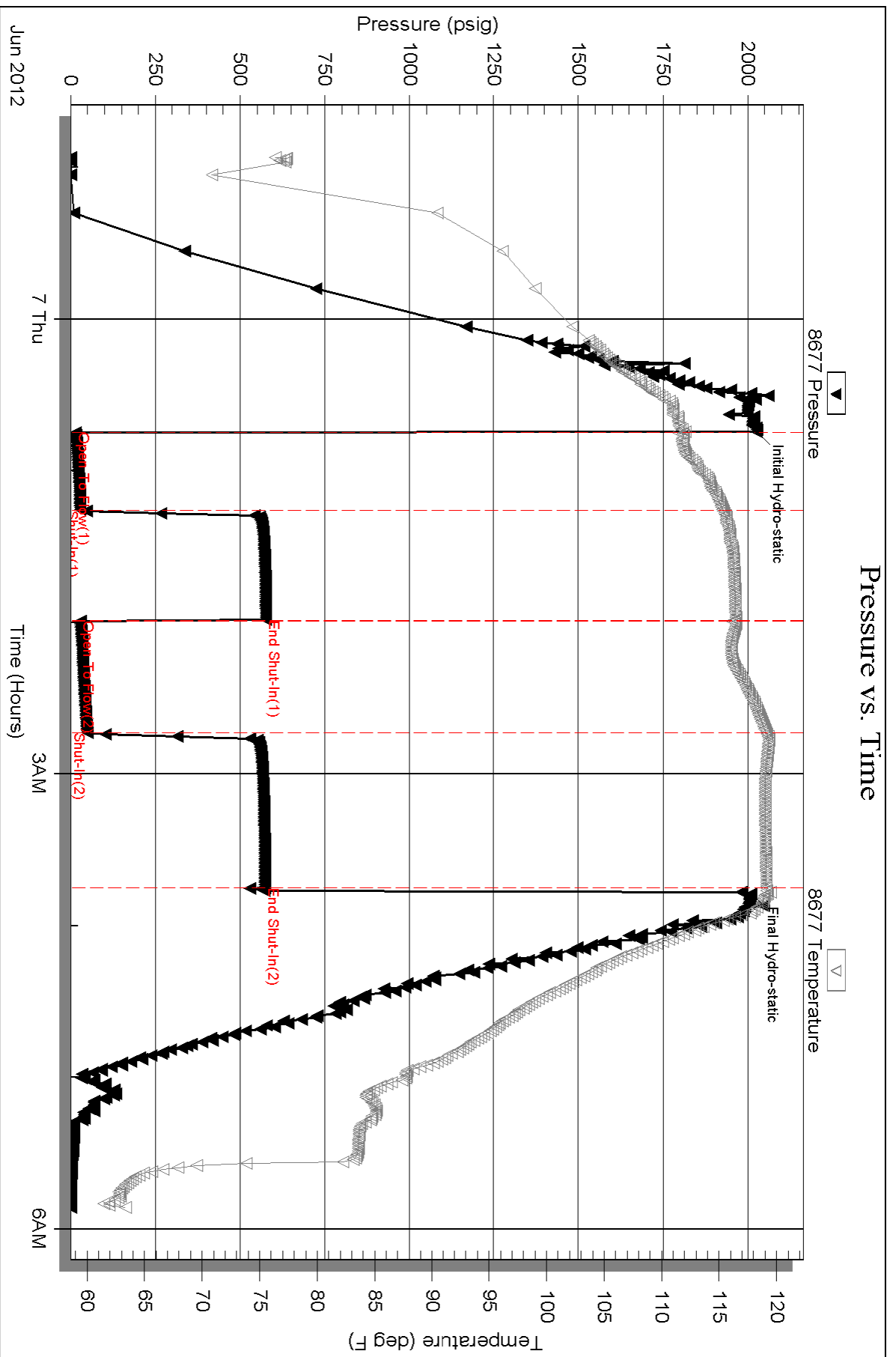
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: rw is .344 @ 58 = 23,000ppm





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

O'Brien Resources, LLC

25 17s 29w Lane, Ks

PO Box 6149
Shreveport, La 71136

Schultz 25 #1

Job Ticket: 46619

DST#: 1

ATTN: Kurt Talbott

Test Start: 2012.06.06 @ 00:22:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.98 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1600.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
35.00	Mud 100m (oil puddle on top)	0.348

Total Length: 35.00 ft Total Volume: 0.348 bbl

Num Fluid Samples: 0

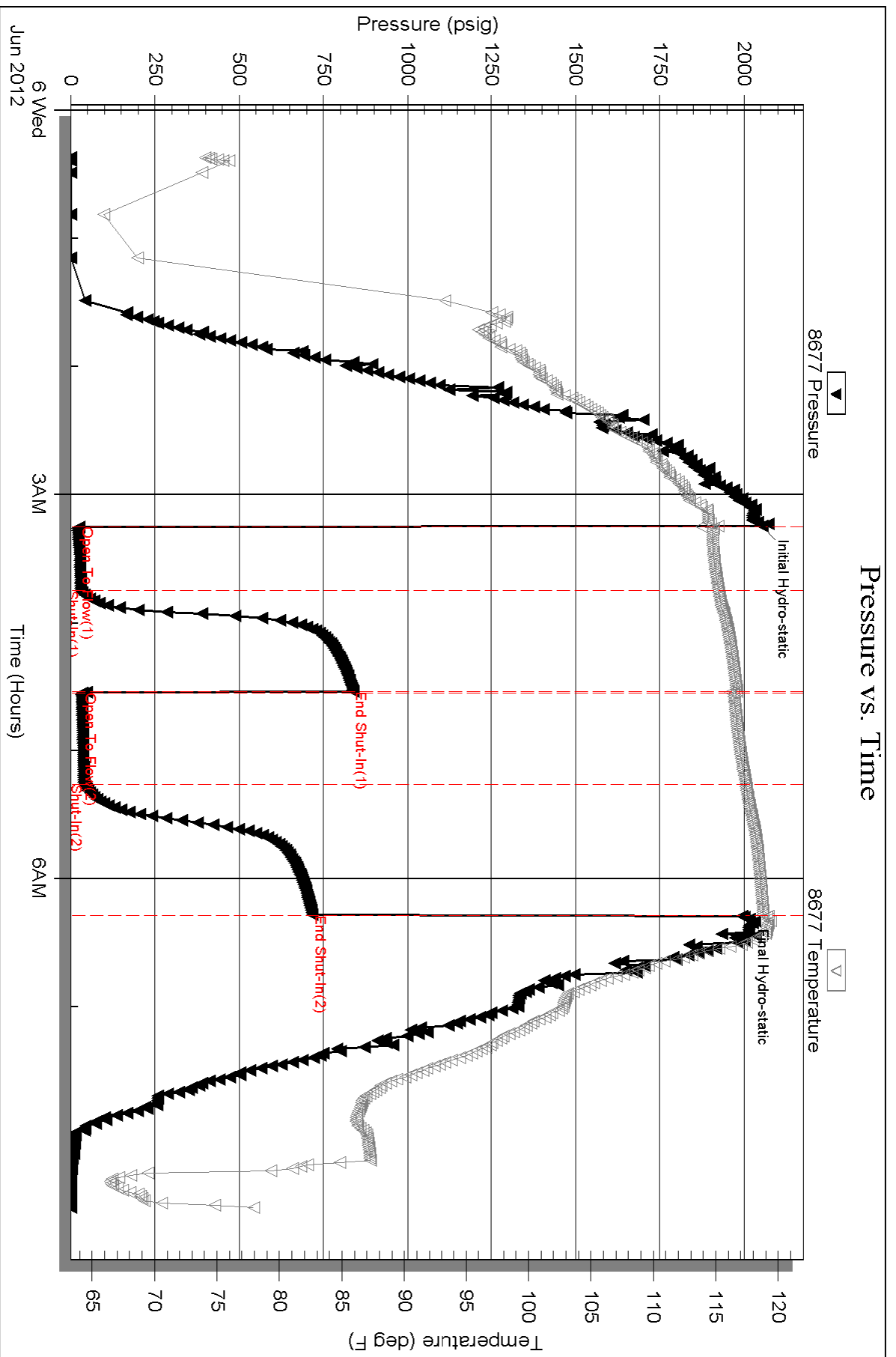
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



O'BRIEN RESOURCES, LLC
 SCHULTZ LEASE
 SE. 1/4, SECTION 25, T17S, R29W
 LANE COUNTY, KANSAS

GRAVEL (200 ROAD) ROAD

Notes:

1. Set (2) wood stakes at location site.
2. All flagging Red & Yellow.
3. Overhead power available at S. & E. lines, Sec. 25.
4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
5. CAUTION: Various pipelines in Sec. 25.
6. Contact landowner for best access.

ROAD

23

25

Drillsite Location
 Schultz 25 #1
 1829'FSL 2364'FEL

Ground Elevation = 2786

Y = 690003 X = 1434878

State Plane-NAD 27-Kansas South
 (Mapping Grade GPS Used)

IDLE
 GROUND

CROPLINE

Lease Road

WHEAT

Flowline

Electrical

Tank Battery

FLAGGED
 FIELD
 ENTRANCE

GRAVEL (190 ROAD) ROAD

HIGHWAY



* Ingress and egress to location as shown on this plat is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.

* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

* Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.

* Elevations derived from National Geodetic Vertical Datum.

Date April 17, 2012

ALLIED OIL & GAS SERVICES, LLC 056277

Federal Tax I.D.# 20-5975804

EMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>6-12-12</u>	SEC <u>25</u>	TWP <u>17s</u>	RANGE <u>29W</u>	CALLED OUT	ON LOCATION	JOB START <u>4:00 PM</u>	JOB FINISH <u>4:30 PM</u>
WELL# <u>Schultz</u>	WELL# <u>1</u>	LOCATION <u>Oighton 4N 34W N100</u>			COUNTY <u>lane</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR <u>Val 2</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Production (Bottom stage)</u>	
COLE SIZE <u>7 7/8</u>	T.D. <u>41660'</u>
ASING SIZE <u>4 1/2</u>	DEPTH <u>41661.24</u>
UBING SIZE	DEPTH
RILL PIPE	DEPTH
COL <u>DV</u>	DEPTH <u>2180'</u>
RES. MAX	MINIMUM
IEAS. LINE	SHOE JOINT <u>22,10</u>
EMENT LEFT IN CSG. <u>22,10</u>	
ERFS.	
ISPLACEMENT <u>7190 BBL 38.1 33179</u>	
EQUIPMENT <u>water m4</u>	
CEMENT	AMOUNT ORDERED <u>180 SKS ASC 10865/11</u>
	<u>209 gal 500 gal WFR-2</u>

UMP TRUCK <u>422</u>	CEMENTER <u>Andrew Faraud</u>
	HELPER <u>Terry Heinrich</u>
ULK TRUCK <u>323</u>	DRIVER <u>Brandon Wilkenson</u>
ULK TRUCK <u>396</u>	DRIVER <u>Ethan Glassman</u>

COMMON	@	
POZMIX	@	
GEL <u>3 SKS</u>	@	<u>21.25 63.75</u>
CHLORIDE	@	
ASC <u>180 SKS</u>	@	<u>19.00 3420.00</u>
	@	
<u>salt 12 SKS</u>	@	<u>23.25 402.15</u>
	@	
<u>2 gal UG-210</u>	@	<u>31.25 62.50</u>
	@	
<u>WFR-2 500 gal</u>	@	<u>1.22 610.00</u>
	@	
HANDLING <u>213.967 cu/ft @ 2.10</u>		<u>449.33</u>
MILEAGE <u>21.35 miles for 9.64702 9th mile</u>		
		TOTAL <u>5943.89</u>

REMARKS:

ump 500 gal WFR-2 Followed by 20
gal for water. mix 180 SKS ASC.
Wash pump and line clean. Displace
Plug with water and mud.
200# LIFT Land plug 1500#
Plug landed float held.
200# DV Tool 700#

Thank you

SERVICE

DEPTH OF JOB	<u>41661.24</u>
PUMP TRUCK CHARGE	<u>2405.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>40 miles</u>	@ <u>7.00 280.00</u>
MANIFOLD <u>head</u>	@ <u>200.00</u>
<u>Light vehicle</u>	@ <u>4.00 160.00</u>
	@

CHARGE TO: O'Brien Resources

TREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 3045.00

PLUG & FLOAT EQUIPMENT

<u>4 1/2</u>	
<u>1 Abu float shoe</u>	@ <u>327.00</u>
<u>1 Catch down plug Assy</u>	@ <u>233.00</u>
<u>12 Centralizers</u>	@ <u>48.00 576.00</u>
<u>3 Baskets</u>	@ <u>270.00 810.00</u>
<u>40 Recipe scratchers</u>	@ <u>35.00 1400.00</u>
<u>1 DV Tool</u>	<u>4452.00</u>
TOTAL <u>7802.00</u>	

SALES TAX (If Any) _____

TOTAL CHARGES 16,790.89

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME [Signature]

SIGNATURE _____

to: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

ALLIED OIL & GAS SERVICES, LLC 056278

Barb

Federal Tax I.D.# 20-5975904

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

offices

DATE <i>6-12-12</i>	SEC. <i>25</i>	TWP. <i>T25</i>	RANGE <i>29W</i>	CALLED OUT	ON LOCATION	JOB START <i>8:30 AM</i>	JOB FINISH <i>9:30 PM</i>
CLIENT <i>Schultz</i>	WELL # <i>1</i>	LOCATION <i>Nighton 4N 24W</i>			COUNTY <i>Lane</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one)							

CONTRACTOR *Val # 7*
 TYPE OF JOB *Production (top stage)*
 HOLE SIZE *7 7/8* T.D. *4660*
 CASING SIZE *4 1/2* DEPTH *4661.24*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL *DV* DEPTH *2180'*
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT *23,29 ABL*
 EQUIPMENT

OWNER *Same*
 CEMENT AMOUNT ORDERED *625 sks Lite*
14 flo-seal
500 gal WFR-2
 COMMON @
 POZMIX @
 OBL @
 CHLORIDE @
 ASC @
Lite 625 sks @ 14.50 9062.50
Flo-seal 156 # @ 21.70 481.20
WFR-2 500 gal @ 1.27 635.00
 HANDLING *707.0824 @ 2.10 1484.87*
 MILEAGE *2.35 miles @ 29.103 @ 2.25 5.28*
 TOTAL *14,339.25*

PUMP TRUCK CEMENTER *Andrew*
142 HELPER *Terry*
 BULK TRUCK DRIVER *Brandon*
 BULK TRUCK DRIVER *Ethan*

REMARKS:

*Ramp 500 gal WFR-2. Plug mouse
 hole 20 sks. Rat hole 30 sks. mix
 125 sks down 4 1/2 casing. Lost
 circulation approx 425 sks mixed.
 Wash pump and line clean. Displace
 Aug 2 ABL in. Circulating approx
 20 ABL Displacement. Trace of
 cement circulates. 500 gal WFR-2
 and plug 1900'. Tool closed.
 Thank you*

CHARGE TO: *Broken Resources*
 STREET
 CITY STATE ZIP

SERVICE

DEPTH OF JOB *2180*
 PUMP TRUCK CHARGE *N/C*
 EXTRA FOOTAGE @
 MILEAGE *40 miles @ 2.00 N/C*
 MANIFOLD *head @ 200 N/C*
Light vehicle @ 4.00 N/C
 TOTAL *0*

PLUG & FLOAT EQUIPMENT

TOTAL

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper(s) to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read and understand the "GENERAL
 TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *R. L. R.*
 SIGNATURE

SALES TAX (If Any)
 TOTAL CHARGES *14,339.25*
 DISCOUNT IF PAID IN 30 DAYS

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

July 03, 2012

Heather Haynes
O'Brien Resources, LLC
PO BOX 6149
SHREVEPORT, LA 71136

Re: ACO1
API 15-101-22369-00-00
Schultz 25 1
SE/4 Sec.25-17S-29W
Lane County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Heather Haynes