



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1085154
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1085154

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	SandRidge Exploration and Production LLC
Well Name	Zoey 1-13H
Doc ID	1085154

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Conductor	30	20	75	90	Express Energy Services Cement	12	none
Surface	12.25	9.63	36	960	Halliburton Light Standard/Standard	490	3% Calcium Chloride, .25 lbm Poly-E-Flake
Intermediate	8.75	7	26	5423	50/50 Poz Standard/Premium	310	.4% halad(R)-9, 2 lbm Kol-Seal, 2% Bentonite
Production	6.12	4.5	11.6	8450	50/50 Poz Standard	370	.4% Halad(R)-9, 10lbm Kol-Seal, 2% Bentonite, .3% CFR-3, .25 lbm Poly-E_flake

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

June 20, 2012

Tiffany Golay
SandRidge Exploration and Production LLC
123 ROBERT S. KERR AVE
OKLAHOMA CITY, OK 73102-6406

Re: ACO1
API 15-007-23892-01-00
Zoey 1-13H
SE/4 Sec.13-35S-10W
Barber County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Tiffany Golay

	Measured Depth (ft)	Sub-Sea Incl. (ft)	Vertical Azim. (ft)	True Vert Depth (ft)	Northings (+) Southings (-) (ft)	Eastings (+) Westings (-) (ft)	Vert Section (ft)	DLS deg/100' (deg)	FNL	FSL	FWL	FEL
SHL	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3016	200	3089	2240
BHL	8450	94.13	353.97	4795.18	3978.39	-98.29	3978.69	0.00	4316	947	3021	2319
Miss Entry	5012	56.92	1.85	4798.01	566.70	52.28	566.52	9.62	2449	767	3146	2185
Top Perf	5020	57.74	1.62	4802.30	573.45	52.47	573.27	9.97	2443	773	3146	2185
Bottom Perf	8340	94.20	353.51	4803.16	3869.32	-86.41	3869.59	0.99	4426	838	3032	2308

	Measured Depth (ft)	Sub-Sea Incl. (ft)	Vertical Azim. (deg)	True Vert Depth (ft)	Northings (+) Southings (-) (ft)	Eastings (+) Westings (-) (ft)	Vert Section (ft)	DLS deg/100' (deg)	FNL	FSL	FWL	FEL
	0	0.0	0	0	0	0	0	0	3016	200	3089	2240 of 13-35S-10
	1238	0.50	303.38	1237.98	2.94	-4.46	2.95	0.04	3013	203	3085	2244 of 13-35S-10
	1697	0.34	271.08	1696.97	4.06	-7.49	4.09	0.06	3011	204	3082	2247 of 13-35S-10
	2171	0.39	9.70	2170.97	5.68	-8.62	5.71	0.12	3010	205	3081	2249 of 13-35S-10
	2646	0.46	137.86	2645.96	5.86	-7.07	5.88	0.16	3010	206	3082	2247 of 13-35S-10
	3121	0.33	133.23	3120.95	3.51	-4.80	3.52	0.03	3012	203	3085	2245 of 13-35S-10
	3596	0.28	159.85	3595.94	1.48	-3.40	1.49	0.03	3014	201	3086	2243 of 13-35S-10
	3909	0.27	130.00	3908.94	0.29	-2.57	0.30	0.05	3015	200	3087	2243 of 13-35S-10
	3958	0.99	62.79	3957.94	0.41	-2.11	0.42	1.88	3015	200	3087	2242 of 13-35S-10
	3990	3.66	21.76	3989.91	1.49	-1.48	1.49	9.33	3014	201	3088	2241 of 13-35S-10
	4021	6.66	18.18	4020.78	4.11	-0.55	4.11	9.73	3011	204	3089	2241 of 13-35S-10
	4053	9.71	16.37	4052.45	8.47	0.79	8.46	9.56	3007	208	3090	2239 of 13-35S-10
	4085	12.38	15.39	4083.85	14.36	2.46	14.36	8.36	3001	214	3092	2237 of 13-35S-10
	4116	14.34	14.26	4114.01	21.29	4.28	21.27	6.38	2994	221	3094	2236 of 13-35S-10
	4148	16.33	16.11	4144.87	29.45	6.51	29.43	6.40	2986	229	3096	2233 of 13-35S-10
	4179	18.38	16.97	4174.46	38.31	9.15	38.28	6.66	2977	238	3099	2231 of 13-35S-10
	4211	20.47	16.04	4204.64	48.52	12.16	48.48	6.60	2967	248	3102	2228 of 13-35S-10
	4243	22.11	14.08	4234.45	59.74	15.18	59.69	5.59	2956	260	3105	2225 of 13-35S-10
	4274	24.16	13.39	4262.96	71.57	18.06	71.51	6.67	2944	271	3108	2222 of 13-35S-10
	4306	26.56	13.15	4291.87	84.91	21.21	84.84	7.51	2931	285	3111	2218 of 13-35S-10
	4337	29.04	12.20	4319.29	99.01	24.38	98.93	8.13	2917	299	3115	2215 of 13-35S-10
	4369	31.76	11.34	4346.89	114.87	27.67	114.77	8.61	2901	315	3118	2212 of 13-35S-10
	4401	34.60	10.28	4373.67	132.07	30.95	131.96	9.06	2884	332	3121	2208 of 13-35S-10
	4433	35.83	8.44	4399.81	150.27	33.95	150.16	5.08	2866	350	3124	2205 of 13-35S-10
	4464	36.93	7.25	4424.77	168.49	36.46	168.37	4.22	2847	368	3127	2203 of 13-35S-10
	4496	38.26	5.76	4450.13	187.88	38.66	187.75	5.03	2828	388	3129	2200 of 13-35S-10
	4528	40.32	4.40	4474.89	208.07	40.45	207.93	6.98	2808	408	3131	2199 of 13-35S-10
	4559	41.94	3.69	4498.24	228.40	41.89	228.26	5.44	2787	428	3133	2197 of 13-35S-10
	4591	42.41	3.00	4521.96	249.85	43.14	249.71	2.06	2766	450	3134	2196 of 13-35S-10
	4623	43.05	1.98	4545.46	271.54	44.08	271.40	2.95	2744	471	3135	2195 of 13-35S-10
	4654	45.34	2.30	4567.69	293.14	44.89	292.99	7.42	2723	493	3136	2194 of 13-35S-10
	4686	47.36	2.56	4589.77	316.27	45.87	316.12	6.34	2700	516	3138	2193 of 13-35S-10
Top of Tangent @ 4732'	4731	48.96	2.19	4619.79	349.77	47.26	349.61	3.61	2666	550	3139	2191 of 13-35S-10
	4781	49.77	1.48	4652.35	387.69	48.48	387.53	1.95	2628	588	3141	2190 of 13-35S-10
	4826	49.81	0.58	4681.40	422.05	49.09	421.88	1.53	2594	622	3142	2189 of 13-35S-10
	4876	49.52	0.68	4713.77	460.16	49.51	459.99	0.60	2556	660	3142	2188 of 13-35S-10
Blm of Tangent @ 4932'	4907	48.82	0.80	4734.04	483.61	49.81	483.45	2.28	2532	684	3143	2188 of 13-35S-10
	4939	50.33	1.51	4754.79	507.97	50.31	507.80	5.01	2508	708	3143	2187 of 13-35S-10
	4971	53.04	2.09	4774.62	533.06	51.10	532.89	8.59	2483	733	3144	2186 of 13-35S-10
	5002	55.89	2.14	4792.64	558.27	52.03	558.09	9.19	2458	758	3146	2185 of 13-35S-10
	5034	59.18	1.21	4809.81	585.25	52.81	585.07	10.57	2431	785	3147	2184 of 13-35S-10
	5065	62.65	359.91	4824.88	612.34	53.07	612.16	11.78	2404	812	3147	2184 of 13-35S-10
	5097	66.29	358.78	4838.67	641.20	52.74	641.03	11.81	2375	841	3147	2184 of 13-35S-10
	5128	69.59	357.12	4850.31	669.91	51.71	669.74	11.74	2346	870	3146	2185 of 13-35S-10
	5160	73.74	357.21	4860.38	700.24	50.21	700.07	12.97	2316	900	3145	2186 of 13-35S-10
	5192	77.50	356.79	4868.32	731.19	48.58	731.03	11.82	2285	931	3143	2188 of 13-35S-10
	5223	79.02	357.59	4874.63	761.51	47.10	761.35	5.52	2254	961	3142	2189 of 13-35S-10
	5255	81.36	357.87	4880.08	793.01	45.85	792.85	7.36	2223	993	3141	2190 of 13-35S-10
	5287	82.74	358.15	4884.51	824.68	44.75	824.53	4.40	2191	1025	3140	2191 of 13-35S-10
	5318	84.75	358.68	4887.89	855.49	43.89	855.34	6.70	2160	1055	3140	2192 of 13-35S-10
	5350	87.51	359.94	4890.05	887.41	43.51	887.26	9.48	2128	1087	3140	2192 of 13-35S-10
	5382	90.25	0.23	4890.67	919.40	43.56	919.25	8.61	2096	1119	3140	2192 of 13-35S-10
	5481	94.43	1.39	4886.63	1018.28	44.95	1018.13	4.38	1998	1218	3142	2190 of 13-35S-10
	5576	94.71	1.53	4879.06	1112.95	47.37	1112.78	0.33	1903	1313	3145	2187 of 13-35S-10
	5672	93.56	359.34	4872.14	1208.69	48.09	1208.52	2.57	1807	1409	3146	2186 of 13-35S-10
	5767	92.39	359.44	4867.21	1303.55	47.08	1303.39	1.24	1712	1503	3146	2187 of 13-35S-10
	5862	92.29	359.06	4863.33	1398.47	45.84	1398.31	0.41	1617	1598	3146	2187 of 13-35S-10
	5957	92.04	359.13	4859.74	1493.39	44.34	1493.23	0.27	1523	1693	3145	2188 of 13-35S-10
	6052	91.76	359.25	4856.59	1588.32	43.00	1588.17	0.32	1428	1788	3144	2189 of 13-35S-10
	6084	92.22	357.74	4855.48	1620.29	42.16	1620.14	4.93	1396	1820	3144	2189 of 13-35S-10
	6179	91.40	357.68	4852.48	1715.17	38.37	1715.03	0.87	1301	1915	3141	2193 of 13-35S-10
	6274	92.07	356.08	4849.60	1809.98	33.20	1809.86	1.83	1206	2010	3136	2198 of 13-35S-10
	6369	92.03	357.05	4846.20	1904.75	27.51	1904.65	1.02	1111	2105	3131	2203 of 13-35S-10
	6464	91.74	356.14	4843.08	1999.53	21.87	1999.44	1.00	1016	2199	3126	2209 of 13-35S-10
	6559	92.00	356.46	4839.98	2094.28	15.74	2094.22	0.43	921	2294	3121	2214 of 13-35S-10
	6654	91.76	357.44	4836.86	2189.09	10.69	2189.04	1.06	827	2389	3116	2219 of 13-35S-10
	6749	92.06	357.99	4833.69	2283.96	6.90	2283.93	0.66	732	2484	3113	2222 of 13-35S-10
	6844	91.61	358.98	4830.65	2378.88	4.39	2378.85	1.14	637	2579	3112	2224 of 13-35S-10
	6939	90.00	357.66	4829.32	2473.82	1.61	2473.81	2.19	542	2674	3109	2226 of 13-35S-10

	Measured Depth (ft)	Sub-Sea Incl. (ft)	Vertical Azim. (deg)	True Vert Depth (ft)	Northings (+) Southings (-) (ft)	Eastings (+) Westings (-) (ft)	Vert Section (ft)	DLS deg/100' (deg)	FNL	FSL	FWL	FEL
	7034	90.34	0.24	4829.04	2568.80	-0.13	2568.79	2.74	447	2769	3108	2228 of 13-35S-10
	7129	90.62	1.55	4828.24	2663.78	1.35	2663.76	1.41	352	2864	3111	2226 of 13-35S-10
	7224	88.55	359.77	4828.93	2758.77	2.45	2758.74	2.87	257	2959	3112	2224 of 13-35S-10
	7319	89.81	0.29	4830.29	2853.75	2.50	2853.73	1.43	162	3054	3113	2224 of 13-35S-10
	7414	88.46	356.84	4831.72	2948.70	0.12	2948.68	3.90	67	3148	3111	2226 of 13-35S-10
Crossover into	7478	89.94	357.12	4832.62	3012.60	-3.25	3012.59	2.35	3	3212	3109	2229 of 13-35S-10
Section 12	7541	90.92	357.00	4832.14	3075.51	-6.48	3075.52	1.57	5220	44	3106	2232 of 12-35S-10
	7604	89.32	355.86	4832.01	3138.39	-10.41	3138.41	3.12	5157	107	3102	2235 of 12-35S-10
	7668	90.59	357.57	4832.06	3202.28	-14.07	3202.31	3.33	5093	171	3099	2239 of 12-35S-10
	7731	92.04	357.08	4830.62	3265.19	-17.01	3265.23	2.43	5030	234	3097	2241 of 12-35S-10
	7794	91.70	354.06	4828.56	3327.96	-21.88	3328.02	4.82	4967	297	3092	2246 of 12-35S-10
	7858	90.68	351.91	4827.23	3391.47	-29.69	3391.55	3.72	4904	360	3085	2253 of 12-35S-10
	7921	89.81	352.10	4826.96	3453.85	-38.45	3453.96	1.41	4841	422	3077	2262 of 12-35S-10
	7984	92.25	353.37	4825.83	3516.33	-46.42	3516.47	4.37	4779	485	3069	2269 of 12-35S-10
	8048	92.69	353.46	4823.07	3579.85	-53.75	3580.01	0.70	4715	548	3062	2277 of 12-35S-10
	8111	94.03	353.50	4819.38	3642.33	-60.89	3642.51	2.13	4653	611	3056	2283 of 12-35S-10
	8175	93.87	353.15	4814.97	3705.75	-68.31	3705.95	0.60	4589	674	3049	2290 of 12-35S-10
	8270	94.20	354.17	4808.28	3799.93	-78.78	3800.17	1.13	4495	768	3039	2300 of 12-35S-10
	8365	94.20	353.27	4801.33	3894.11	-89.14	3894.38	0.94	4401	862	3029	2310 of 12-35S-10
	8405	94.13	353.97	4798.42	3933.75	-93.57	3934.04	1.75	4361	902	3025	2315 of 12-35S-10
	8450	94.13	353.97	4795.18	3978.39	-98.29	3978.69	0.00	4316	947	3021	2319 of 12-35S-10

Section 12
35S 10W

Section 7
35S 9W

BHL: 8450'
-98.355345 37.009573

Bottom Perf: 7971'
-98.355126 37.008327

2319 FEL

947' FSL

Top Perf: 6738'
-98.354837 37.004973

Section 13
35S 10W

Section 18
35S 9W

Miss Entry: 4798'
-98.35453 36.999819

ZOEY 1-13H

Section 14
29N 11W

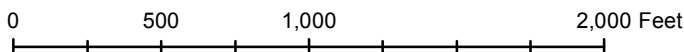
Section 13
29N 11W



**Actual Bottom-Hole Location of Zoey 1-13H
Barber County, Kansas**

T&R: 35S 10W
Section: 12, 947' FSL & 2319' FEL
Long Lat: -98.355345 37.009573

1 in = 650 ft



● Actual BH Location

* SandRidge Wells

--- Perf

□ Sections

Draftsman:

Aaron Birk

Draft Date: 9/29/2012

Drawing Name/Number:

Addendum_Zoey_1-13H.mxd

Coordinate System:

NAD 1927 State Plane
Kansas South FIPS: 1502

Mid-Continent Conductor, LLC

Invoice

Date	Invoice #
6/8/2012	1358

P.O. Box 1570
Woodward, OK 73802
Phone: (580)254-5400
Fax: (580)254-3242

Bill To
SandRidge Energy, Inc. Attn: Purchasing Mgr. 123 Robert S. Kerr Avenue Oklahoma City, OK. 73102

Ordered By	Terms	Date of Service	Lease Name/Legal Desc.	Drilling Rig
John Fortune	Net 45	6/8/2012	Toews #1-21H, Gray Cnty, KS	Lariat 3

Item	Quantity	Description	
Conductor Hole	100	Drilled 100 ft. conductor hole.	
20" Pipe	100	Furnished 100 ft. of 20 inch conductor pipe.	
Mouse Hole	80	Drilled 80 ft. mouse hole.	
16" Pipe	80	Furnished 80 ft. of 16 inch mouse hole pipe.	
Cellar Hole	1	Drilled 6x6 cellar hole.	
6' X 6' Tinhorn	1	Furnished and set 6x6 tinhorn.	
Mud and Water	1	Furnished mud and water.	
Mud, Water, & Trucking	1	Transport mud and water to location	
Grout & Trucking	10	Furnished 10 yards of grout and trucking to location.	
Grout Pump	1	Furnished grout pump.	
Welder & Materials	1	Furnished welder and materials.	
Dirt Removal	1	Labor & Equip. for dirt removal.	
Cover Plate	1	Furnished cover plates.	
Permits	1	Permits	
AFE Number: <u>DC 12123</u> Well Name: <u>Toews 1-21H</u> Code: <u>880-012</u> Amount: <u>24,450⁰⁰</u> Co. Man: <u>Tommy White</u> Co. Man Sig.: <u>[Signature]</u> Notes: <u>[Signature]</u>			
		Subtotal	\$24,450.00
		Sales Tax (0.0%)	\$0.00
		Total	\$24,450.00

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2937784	Quote #:	Sales Order #: 9648187
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Ivey, Ronnie	
Well Name: Toews 2629	Well #: 1-21H	API/UWI #:	
Field:	City (SAP): INGALLS	County/Parish: Gray	State: Kansas
Legal Description: Section 21 Township 26S Range 29W			
Contractor: Lariat		Rig/Platform Name/Num: 3	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: NGUYEN, VINH		Srv Supervisor: RALSTON, ANTHONY MBU ID Emp #: 448065	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
DALRYMPLE, BRIAN Kieth	4	456242	Martinez, Joesph	4.0	523879	Norton, Bruce	4.0	499926
RALSTON, ANTHONY Kenneth	4	448065						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
07/08/2012	4	1						
TOTAL			<i>Total is the sum of each column separately</i>					

Job

Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	08 - Jul - 2012	09:30	CST
Form Type	BHST		Job Started	08 - Jul - 2012	10:55	CST
Job depth MD	1537. ft	Job Depth TVD	Job Completed	08 - Jul - 2012	11:58	CST
Water Depth		Wk Ht Above Floor	Departed Loc	08 - Jul - 2012	13:30	CST
Perforation Depth (MD)	From	To				

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
12.25" Open Hole				12.25				.	1572.		
9.625" Surface Casing	Unknown		9.625	8.921	36.	LTC	J-55	.	1572.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SUGAR - GRANULATED	80	LB		
PLUG,CMTG, TOP, 9 5/8, HWE, 8.16 MIN/9.06 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	9 5/8	1	HES
Float Shoe		2			Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	9 5/8	1	HES
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

HALLIBURTON

Cementing Job Summary

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Fresh Water		10.00	bbl	8.33	.0	.0	4	
2	Lead Cement	EXTENDACEM (TM) SYSTEM (452981)	400.0	sacks	12.4	2.12	11.68	6.5	11.68
	3 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	11.676 Gal	FRESH WATER							
3	Tail Cement	SWIFTCEM (TM) SYSTEM (452990)	160.0	sacks	15.6	1.2	5.32	6	5.32
	2 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	5.319 Gal	FRESH WATER							
4	Displacement		112.00	bbl	8.33	.0	.0	6	
Calculated Values		Pressures			Volumes				
Displacement	112	Shut In: Instant		Lost Returns	NO	Cement Slurry	185	Pad	
Top Of Cement	SURF	5 Min		Cement Returns	30	Actual Displacement	112	Treatment	
Frac Gradient		15 Min		Spacers	10	Load and Breakdown		Total Job	307
Rates									
Circulating		Mixing	6.25	Displacement	6	Avg. Job			6.1259
Cement Left In Pipe	Amount	86.5 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2937784	Quote #:	Sales Order #: 9666632
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Ivey, Ronnie	
Well Name: Toews 2629	Well #: 1-21H	API/UWI #:	
Field:	City (SAP): INGALLS	County/Parish: Gray	State: Kansas
Legal Description: Section 21 Township 26S Range 29W			
Contractor: Lariat		Rig/Platform Name/Num: 3	
Job Purpose: Cement Intermediate Casing			
Well Type: Development Well		Job Type: Cement Intermediate Casing	
Sales Person: NGUYEN, VINH		Srcv Supervisor: RALSTON, ANTHONY MBU ID Emp #: 448065	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CLEMENS, ANTHONY Jason	8.5	198516	COFFMAN, TYLER Richard	9.5	511173	Mendoza, Victor	9.5	442596
RALSTON, ANTHONY Kenneth	9.5	448065						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL			Total is the sum of each column separately					

Job				Job Times			
Formation Name	Top	Bottom		Called Out	Date	Time	Time Zone
Form Type		BHST		On Location	15 - Jul - 2012	16:00	CST
Job depth MD	5437. ft	Job Depth TVD	5437. ft	Job Started	15 - Jul - 2012	21:20	CST
Water Depth		Wk Ht Above Floor	8.5 ft	Job Completed	15 - Jul - 2012	22:42	CST
Perforation Depth (MD)	From	To		Departed Loc	16 - Jul - 2012	00:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
8.75" Open Hole				8.75				1572.	5410.		
7" Intermediate Casing	Unknow n		7.	6.276	26.	LTC	P-110	.	5437.		
9.625" Surface Casing	Unknow n		9.625	8.921	36.	LTC	J-55	.	1538.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 7, HWE, 5.66 MIN/6.54 MAX CS	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	7	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	7	1	HES
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

HALLIBURTON

Cementing Job Summary

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Fresh Water		10.00	bbl	8.33	.0	.0	4	
2	Lead Cement	ECONOCEM (TM) SYSTEM (452992)	150.0	sacks	13.6	1.57	7.47	7	7.47
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	2 lbm	KOL-SEAL, BULK (100064233)							
	2 %	BENTONITE, BULK (100003682)							
	7.465 Gal	FRESH WATER							
3	Tail Cement	HALCEM (TM) SYSTEM (452986)	100.0	sacks	15.6	1.19	5.3	5	5.3
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	5.298 Gal	FRESH WATER							
4	Displacement (TBC)		204.00	bbl	8.33	.0	.0	6	
Calculated Values		Pressures			Volumes				
Displacement	204	Shut In: Instant		Lost Returns	0	Cement Slurry	63	Pad	
Top Of Cement	3210	5 Min		Cement Returns	0	Actual Displacement	204	Treatment	
Frac Gradient		15 Min		Spacers	10	Load and Breakdown		Total Job	277
Rates									
Circulating		Mixing	6	Displacement	6	Avg. Job			6
Cement Left In Pipe	Amount	90.65 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2937784	Quote #:	Sales Order #: 9685178
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Ivey, Ronnie	
Well Name: Toews 2629	Well #: 1-21H	API/UWI #:	
Field:	City (SAP): INGALLS	County/Parish: Gray	State: Kansas
Legal Description: Section 21 Township 26S Range 29W			
Contractor: Lariat		Rig/Platform Name/Num: 3	
Job Purpose: Cement Production Liner			
Well Type: Development Well		Job Type: Cement Production Liner	
Sales Person: NGUYEN, VINH		Srvc Supervisor: AGUILERA, FABIAN	MBU ID Emp #: 442123

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
AGUILERA, FABIAN	12	442123	HEIDT, JAMES Nicholas	12	517102	MENDOZA, VICTOR	10	442596
NORTON, BRUCE Wayne	10	499926	REDFEARN, BRADY Tanner	12	497317			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
7/24/2012	12	1.5						

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	23 - Jul - 2012	18:00	CST
Form Type		BHST	Job Started	23 - Jul - 2012	22:30	CST
Job depth MD	9290.2 ft	Job Depth TVD	Job Completed	24 - Jul - 2012	10:07	CST
Water Depth		Wk Ht Above Floor	Departed Loc	24 - Jul - 2012	11:38	CST
Perforation Depth (MD)	From	To		24 - Jul - 2012	14:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
6.125" Open Hole				6.125				5426.	9338.		
4.5" Production Liner	Unknown		4.5	4.	11.6	LTC	P-110	5029.	9338.		
7" Intermediate Casing	Unknown		7.	6.276	26.	LTC	P-110	.	5426.		
4" Drill Pipe	Unknown		4.	3.34	14.	Unknown		.	5029.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

HALLIBURTON

Cementing Job Summary

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Rig Caustic Water Spacer		10.00	bbl	8.5	.0	.0	.0	
2	Primary Cement	ECONOCEM (TM) SYSTEM (452992)	450.0	sacks	13.6	1.54	7.36		7.36
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	2 lbm	KOL-SEAL, BULK (100064233)							
	2 %	BENTONITE, BULK (100003682)							
	7.356 Gal	FRESH WATER							
3	Displacement		118.00	bbl	8.33	.0	.0	.0	
Calculated Values		Pressures			Volumes				
Displacement	116 BBL	Shut In: Instant		Lost Returns	0	Cement Slurry	123 BBL	Pad	
Top Of Cement	2857.19 FT.	5 Min		Cement Returns	0	Actual Displacement	116 BBL	Treatment	
Frac Gradient		15 Min		Spacers	30 BBL	Load and Breakdown		Total Job	
Rates									
Circulating	3	Mixing	5	Displacement	5.5	Avg. Job	4		
Cement Left In Pipe	Amount	80 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					