



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1085594
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1085594

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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TO MORGAN – WELL INVENTORY 6/7/12
DATE ENTERED ON WELL INVENTORY 6/7/12 MLH

Skyy Drilling, L.L.C.
Park Place – Becker Building
11551 Ash Street, Suite # 205
Leawood, Kansas 66221
Office (913) 499-8373
Fax (913) 766-1310

June 7, 2012

Company: Haas Petroleum, LLC
11551 Ash Street, # 205
Leawood, Kansas 66211

Lease: Massey – Well # 8 I
County: Woodson
Spot: SW SE NW SE Sec 35, Twp 23, SR 14 E
Spud Date: May 22, 2010
API: 15-207-28155-00-00
TD: 1725'

5/22/12: Dig pits and move in rig #2. Rigged up. Spud 12 ¼ surface hole. Drilled from 0' to 41' TD. At TD cie hole clean, trip out 12 ¼ bit. Rigged and ran 40' of 8 5/8 casing. Cement casing with 25 sacks cement. Shut down for evening.
5/23/12: Start up. Drilled out cement. Drilled from 41' to 368'.
5/24/12: Start up. Drilled from 368' to 765'.
5/25/12: Start up. Drilled from 765' to 1197'. Trip out hole and shut down for weekend.
5/29/12: Start up. Trip in hole. Drilled from 1197' to 1229'. Mud up hole. Pull bit above 700'. Shut down.
5/30/12: Start up. Trip back in hole. Drilled from 1229' to 1614'. Pull bit above 700'
5/31/12: Start up. Finish tripping out. Clean and check bit. Trip back in hole. Drilled from 1614' to 1626'. Pull up to 700' and shut down.
6/1/12: Trip back in hole. Drilled from 1626' to 1725' TD. CFS @ 1649. At 1725' TD cir hole 1 hour. Trip out to collars.
6/2/12: Start up. Lay down collars. Rig and ran 17112' of 4 ½ casing. Rigged cementers and cemented.

Total Footage 1725' @ \$13.00 Per Foot:	\$22,425.00
Total Rig Time 14 Hours @ \$250.00 Per Hour:	\$ 3,500.00
Total Dozer Time 5 Hours @ \$100.00 Per Hour:	<u>\$ 500.00</u>
TOTAL DUE:	\$26,425.00



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 34710

LOCATION Eureka

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 86720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API# 15-207-28155

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-2-12	3451	Massey 8i-HP	35	235	14E	Woodson
CUSTOMER			SKYY A15			
Mailing Address			TRUCK #	DRIVER	TRUCK #	DRIVER
11551 Ash st. ste 205			445	Dave		
CITY	STATE	ZIP CODE	479	Cliff		
Leawood	KS	666211	548	Mike Haag (Cottawa)		

JOB TYPE L/S 0 HOLE SIZE 6 3/4" HOLE DEPTH 1725' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1723' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4-13.6# SLURRY VOL 60 bbl WATER gal/ek 8.0-9.0 CEMENT LEFT In CASING 0'
 DISPLACEMENT 27 bbl DISPLACEMENT PSI 600 ~~1000~~ PSI 1000 Bump/hrs RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 10 bbl fresh water.
 Mixed 145 sacks 60/40 Permox cement w/ 8% gel + 1/2" phenoxal/sk @ 13.4#/gal. Tail in
 w/ 50 sacks thickest cement w/ 5" Kol-seal/sk @ 13.6#/gal. Washout pump + lines, release
 plug. Displace w/ 27 bbl fresh water. Final pump pressure 600 PSI. Bump plug to 1000 PSI
 release pressure, float + plug held. Good cement returns to surface = 12 bbl slurry to pit. Job
 complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	45	MILEAGE	4.00	180.00
1131	145 sacks	60/40 Permox cement	12.55	1819.75
1118B	990#	8% gel	.21	207.90
1107A	22#	1/2" phenoxal/sk	1.29	92.88
1126A	50 sacks	thickest cement	19.20	960.00
1110A	250#	5" Kol-seal/sk	.46	115.00
5407	2	too mileage bulk trk	m/c x 2	700.00
4404	1	4 1/2" top rubber plug	45.00	45.00
			subtotal	5150.53
			SALES TAX 7.3%	236.67
			ESTIMATED TOTAL	5387.10

Ravin 3737

2504051

7.3%

AUTHORIZATION

[Signature]

TITLE

Too 1705 LOR

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

June 25, 2012

Mark Haas
Haas Petroleum, LLC
11551 ASH ST., STE 205
LEAWOOD, KS 66211

Re: ACO1
API 15-207-28155-00-00
Massey 8i-HP
SE/4 Sec.35-23S-14E
Woodson County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Mark Haas