



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1085614
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1085614

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Sunflower Energy, LLC
Well Name	IRISK 1 OWWO
Doc ID	1085614

All Electric Logs Run

Microresistivity Log
Array Induction Shallow focused Electric Log
Compact Photo Density Compensated Neutron
Sonic Cement Bond Log

Form	ACO1 - Well Completion
Operator	Sunflower Energy, LLC
Well Name	IRISK 1 OWWO
Doc ID	1085614

Tops

Name	Top	Datum
Heebner	4164	
Lansing	4214	
Lansing B	4256	
Lansing C	4300	
Marmaton	4690	
Pawnee	4754	
Cherokee	4806	
Mississippi	4940	

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

June 25, 2012

David E. Rice
Sunflower Energy, LLC
10801 MASTIN, STE 920
OVERLAND PARK, KS 66210

Re: ACO1
API 15-069-20146-00-01
IRISK 1 OWWO
SW/4 Sec.30-25S-28W
Gray County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
David E. Rice



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Sunflower Energy, LLC
10801 Mastin
Suite 920
Overland Park, KS 66210
ATTN: Tim Thomson

S30-25-28 Gray, KS
Irsik 'G' #1 OWWO
Job Ticket: 46631 **DST#: 1**
Test Start: 2012.04.19 @ 06:50:00

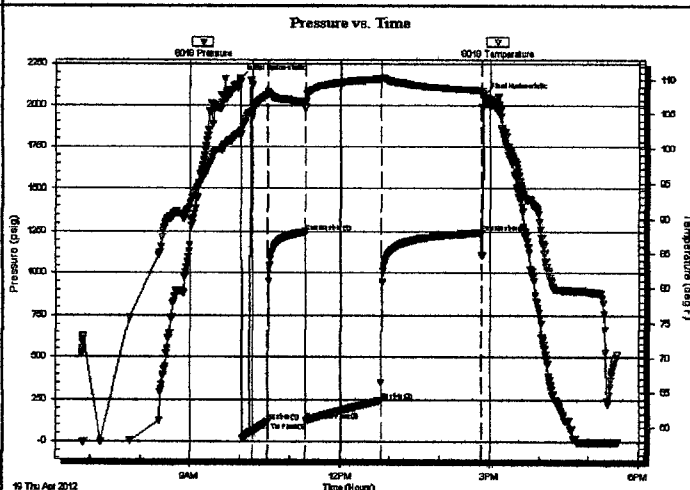
GENERAL INFORMATION:

Formation: **LKC 'C'**
Deviated: **No Whipstock:** **ft (KB)**
Time Tool Opened: **10:14:30**
Time Test Ended: **17:34:30**
Interval: **4291.00 ft (KB) To 4305.00 ft (KB) (TVD)**
Total Depth: **4305.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Good**

Test Type: **Conventional Bottom Hole (Initial)**
Tester: **Chuck Smith**
Unit No: **62**
Reference Elevations: **2788.00 ft (KB)**
2777.00 ft (CF)
KB to GR/CF: **11.00 ft**

Serial #: 8018 **Inside**
Press@RunDepth: **245.11 psig @ 4292.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2012.04.19** End Date: **2012.04.19** Last Calib.: **2012.04.19**
Start Time: **06:50:00** End Time: **17:34:30** Time On Btm: **2012.04.19 @ 09:59:20**
Time Off Btm: **2012.04.19 @ 14:52:20**

TEST COMMENT: Tool plugged, flushed tool and restarted test time, 3" blow.
No return.
B.O.B. @ 48 min.
No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2161.82	102.27	Initial Hydro-static
16	60.91	104.55	Open To Flow (1)
34	120.97	107.78	Shut-In(1)
80	1247.24	106.55	End Shut-In(1)
80	123.85	105.93	Open To Flow (2)
170	245.11	110.15	Shut-In(2)
291	1242.26	108.42	End Shut-In(2)
294	2052.47	107.60	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	RW.178 @ 70 Degrees F = 42000 PPM 0.00	
376.00	MW 20m 80w	2.94
124.00	W 100w	1.74
		0.00

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

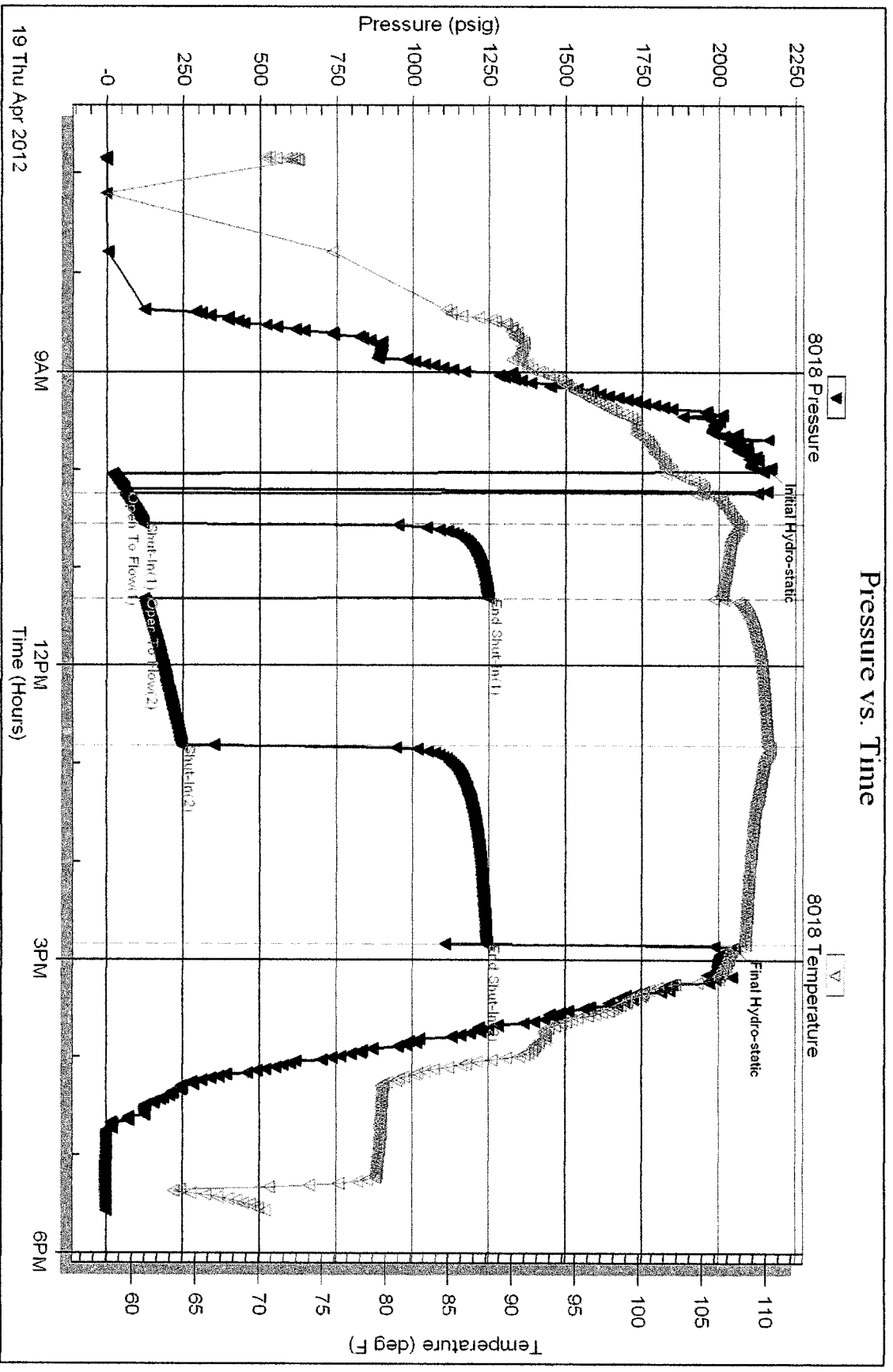
Serial #: 8018

Inside

Sunflow er Energy, LLC

Isik G #1 OWMWO

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 46631

Printed: 2012.04.19 @ 17:51:03



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Sunflower Energy, LLC
10801 Mastin
Suite 920
Overland Park, KS 66210
ATTN: Tim Thomson

S30-25-28 Gray, KS
Irsik 'G' #1 OWWO
Job Ticket: 46632 **DST#:2**
Test Start: 2012.04.21 @ 13:12:00

GENERAL INFORMATION:

Formation: **Pawnee**
Deviated: **No** Whipstock: ft (KB)
Time Tool Opened: 16:37:50
Time Test Ended: 23:42:49
Interval: **4754.00 ft (KB) To 4770.00 ft (KB) (TVD)**
Total Depth: **4770.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Good**

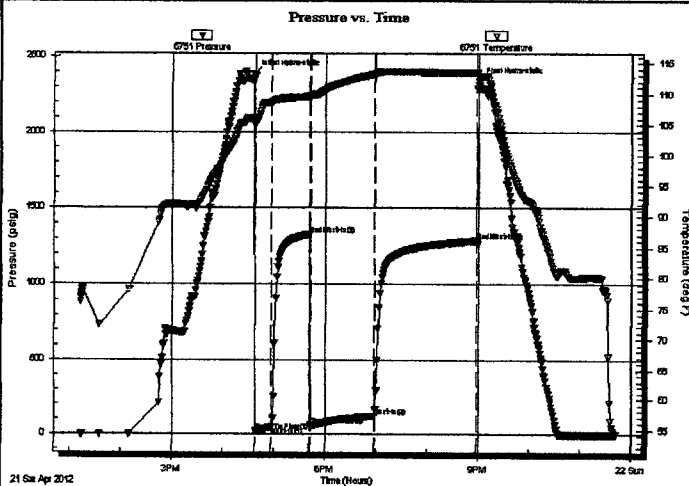
Test Type: **Conventional Bottom Hole (Reset)**
Tester: **Chuck Smith**
Unit No: **62**
Reference Elevations: **2788.00 ft (KB)**
2777.00 ft (CF)
KB to GR/CF: **11.00 ft**

Serial #: 6751

Outside

Press@RunDepth: **121.53 psig @ 4755.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2012.04.21** End Date: **2012.04.21** Last Calib.: **2012.04.22**
Start Time: **13:12:00** End Time: **23:42:49** Time On Btm: **2012.04.21 @ 16:36:00**
Time Off Btm: **2012.04.21 @ 21:00:09**

TEST COMMENT: B.O.B. @ 14 min.
Surface return died @ 20 min.
B.O.B. @ 15 min.
3" Return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2376.10	105.99	Initial Hydro-static
2	18.93	105.00	Open To Flow (1)
21	46.00	108.60	Shut-In(1)
66	1328.53	109.57	End Shut-In(1)
67	57.39	109.33	Open To Flow (2)
142	121.53	113.21	Shut-In(2)
263	1287.28	113.43	End Shut-In(2)
265	2332.47	112.65	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	RW: .150 @ 54 Degrees F = 65000 PPM	0.00
128.00	MW 5m 95w	0.63
64.00	GWOCM 25g 10w 20o 45m	0.31
64.00	GMCO 20g 30m 50o	0.31
30.00	CGO 60g 40o	0.42
0.00	775 Feet of odor in pipe.	0.00

* Recovery from multiple tests

Gas Rates

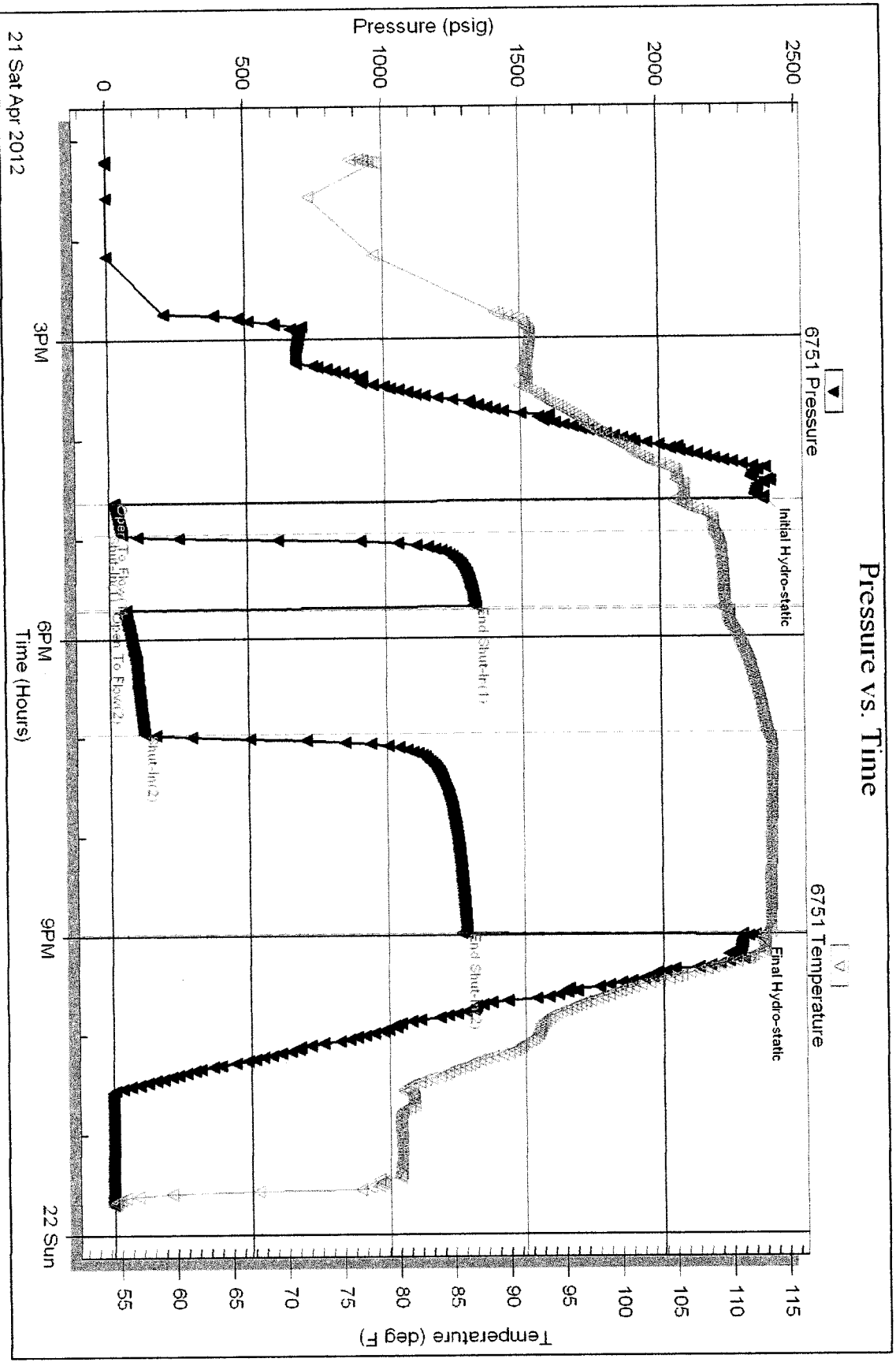
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Serial #: 6751

Outside Sunflower Energy, LLC

Isik G#1 OWWO

DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 46632

Printed: 2012.04.22 @ 00:06:36

Date 04-24-12 District liberal ks Ticket No. 53401
 Company Sun Flower Rig _____
 Lease 1 1/2" 6" G Well No. H106W0
 County Greau State ks.
 Location Ingalls, W. 1/2, N. 1/2 Field _____

CEMENT DATA:
 Spacer Type: Mud Flush
 Amt. 500 sk Sks Yield _____ ft³/sk Density 8.4 PPG

CASING DATA: Conductor PTA Squeeze Misc
 Surface Intermediate Production Liner
 Size 5 1/2 Type 1 Weight 12.516 Collar _____

LEAD: Pump Time _____ hrs. Type _____ Excess _____
 Amt. 100 sk Sks Yield 1.4 ft³/sk Density 14.1 PPG

TAIL: Pump Time _____ hrs. Type _____ Excess _____
 Amt. 700 Sks Yield 1.57 ft³/sk Density 14.7 PPG
 WATER: Lead 6.7 gals/sk Tail 7.2 gals/sk Total 33.694 Bbls.

Pump Trucks Used _____
 Bulk Equip. _____

Casing Depths: Top 0 Bottom 4990

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

Float Equip: Manufacturer _____
 Shoe: Type _____ Depth 4983.47 ft
 Float: Type _____ Depth 4940.8 ft

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. .0238 Lin. ft./Bbl. 42.016
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. .0309 Lin. ft./Bbl. 32.362
 Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

Centralizers: Quantity 10 Plugs Top 1 Btm. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type H2O Amt. 117.6 Bbls. Weight 8.3 PPG
 Mud Type _____ Weight 9.35 PPG

COMPANY REPRESENTATIVE _____ CEMENTER R. Chavez - B. Ryan

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL-PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per. Time Period	RATE Bbls/Min.	
12:01						On location safety meeting
12:15						Rig up.
7:30						Break circ.
7:50			12 Bbls		6 Bbls	Pump mud flush
8:00					4	Plug rat hole + Mouse hole
8:10					6	Mix 50 sk 60/40 2% Gel. 106il.
8:20	400		28		8	Mix 100 sk Asc
8:33						Shut down wash lines
8:34	0					Drop plug
8:37	100				7	Disp. Casing
8:55	600		117		3	Slow rate - land plug.
9:00						Released PST - Flow not holding
						shut in w. 700 PSI
						Released.

FINAL DISP. PRESS: 600 PSI BUMP PLUG TO 1200 PSI BLEEDBACK 3 BBLs. THANK YOU

Date 5-9-12 District LIBERAL Ticket No. 27038
 Company SUNFLOWER Rig _____
 Lease IASIK Well No. 6-1
 County COOY State _____
 Location TRIGALLS IN

CASING DATA: Conductor PTA Squeeze Misc
 Surface Intermediate Production Liner
 Size 3 1/2 Type _____ Weight 155 Collar _____

Casing Depths: Top 0 Bottom T.D.

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. 1238 Lin. ft./Bbl. _____
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

CEMENT DATA:
 Spacer Type: U.O
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG
 LEAD: Pump Time _____ hrs. Type 65/35 12% CR
 Amt. 175 Sks Yield 198 ft³/sk Density 12.1 PPG
 TAIL: Pump Time _____ hrs. Type A
 Amt. _____ Sks Yield 118 ft³/sk Density 15.6 PPG
 WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbls.

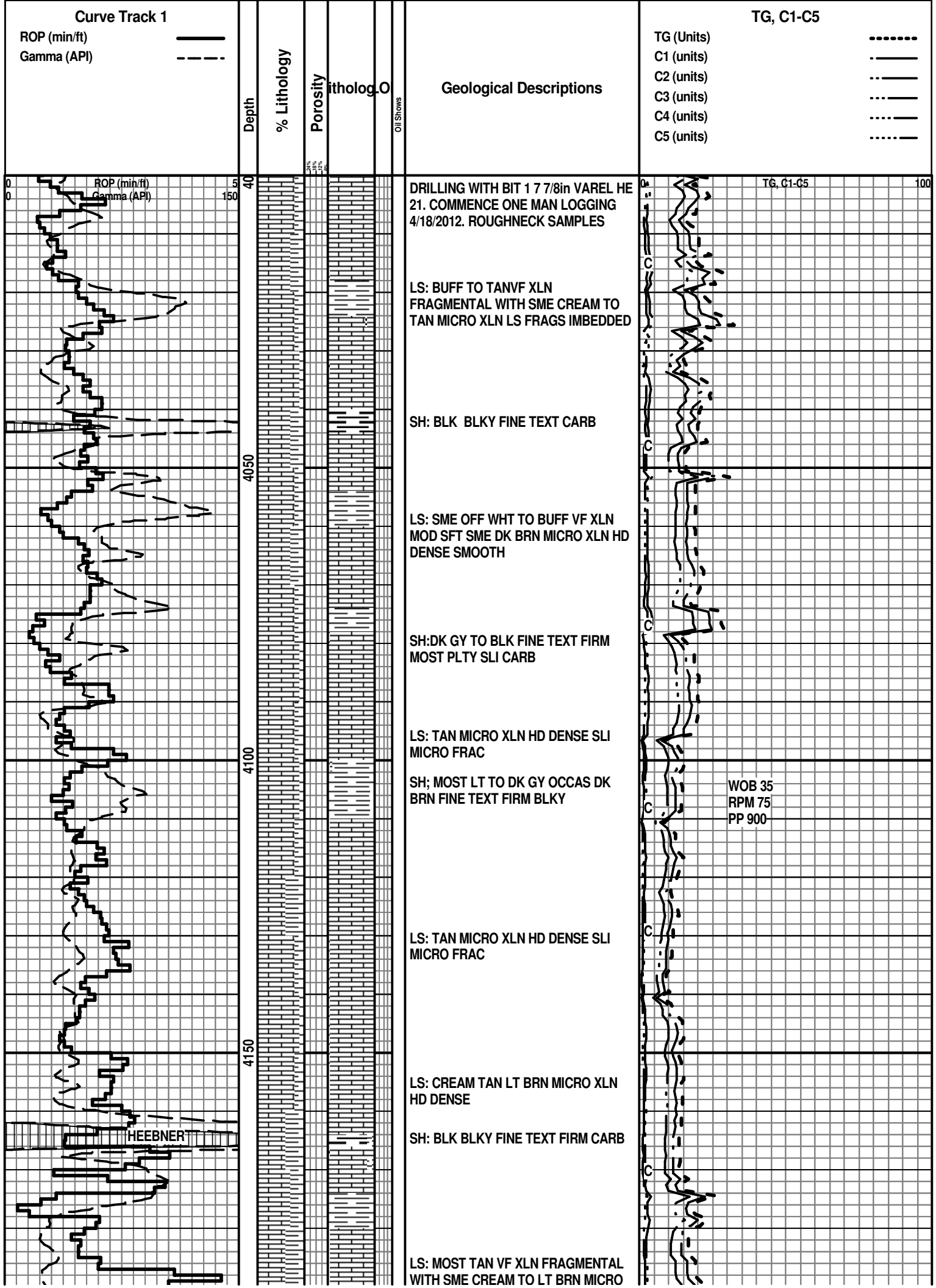
Pump Trucks Used 531/511
 Bulk Equip. 457-251

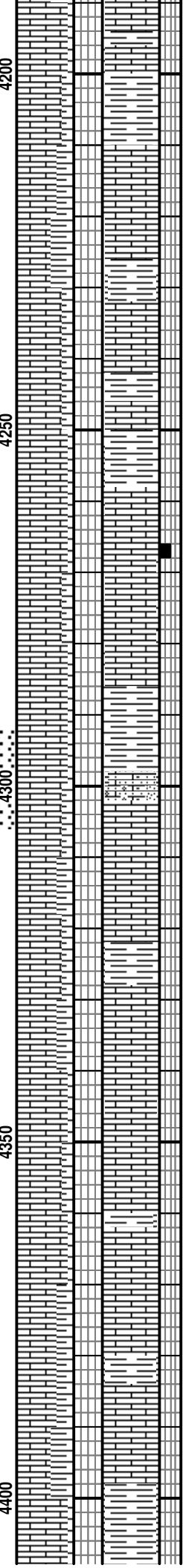
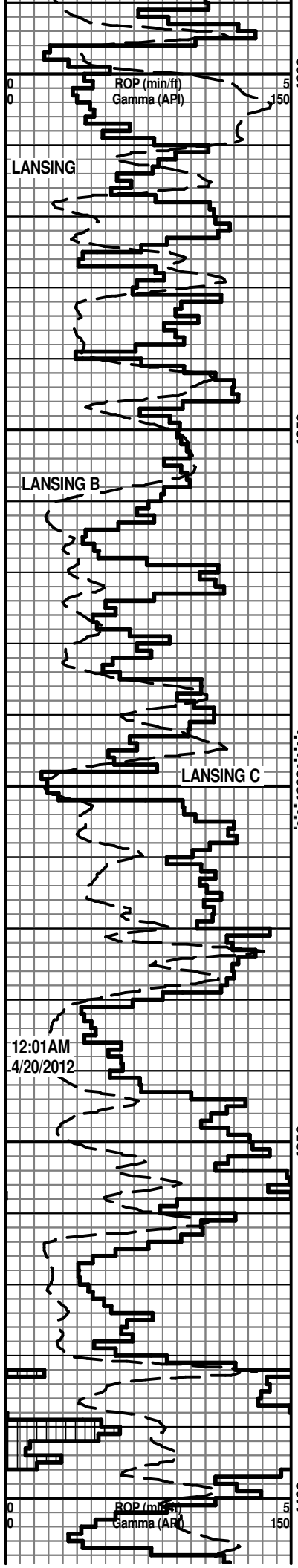
Float Equip: Manufacturer M/A
 Shoe: Type _____ Depth _____
 Float: Type _____ Depth _____
 Centralizers: Quantity _____ Plugs Top _____ Btm. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type _____ Amt. _____ Bbls. Weight _____ PPG
 Mud Type _____ Weight _____ PPG

COMPANY REPRESENTATIVE _____ CEMENTER R. Reyes

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	
7:30						ON LOC + SAFETY MEET...
8:00						Mix
8:30				24	2.5	P.P. 24 BBL U.O CSNG LEAK SHUT DOWN WAIT ON W/STEA
11:30	200			5	11	Pup Cmg 5 BBL (BREAK CING)
17:35	200			101	11	Mix 175 SK LITE @ 12.1
19:00	150			10	11	Mix 50 SK A
12:15	220			235	0	SHUT DOWN + DISP
12:25	200			235	11	SHUT DOWN + SHUT IN
						WASH UP
12:30						RELEASE
12:35						

FINAL DISP. PRESS 220 PSI BUMP PLUG TO SHUT IN PSI BLEEDBACK 11 BBLs. THANK YOU





XLN LS FRAGS IMBEDDED FEW
SCATTERED FOSSIL FRAGS
IMBEDDED

SH: DK GY FINE TEXT FIRM BLKY TO
PLTY

LS: TAN LT BRN MICRO XLN FRAC
WITH SME CALCITE FILL IN FRAC
PLANES

SH:LT GY COARSE GRAINY SLI SNDY
TEXT PLTY FIRM

SH:LT GY COARSE GRAINY SLI SNDY
TEXT PLTY FIRM

LS: TAN LT BRN MICRO XLN HD DENSE
SLI MICRO FRAC SME CALCITE FILLED

LS:OFF WHT TO BUFF VF XLN SFT
CHLKY FRI WITH ABUND IMBEDDED VF
TO F CLR SUBRND TO SANG QTZ GNS
SME WHT HD ANG CHERT
CO SAMPLES TOOH FOR DST1 TIH
WITH BIT 2

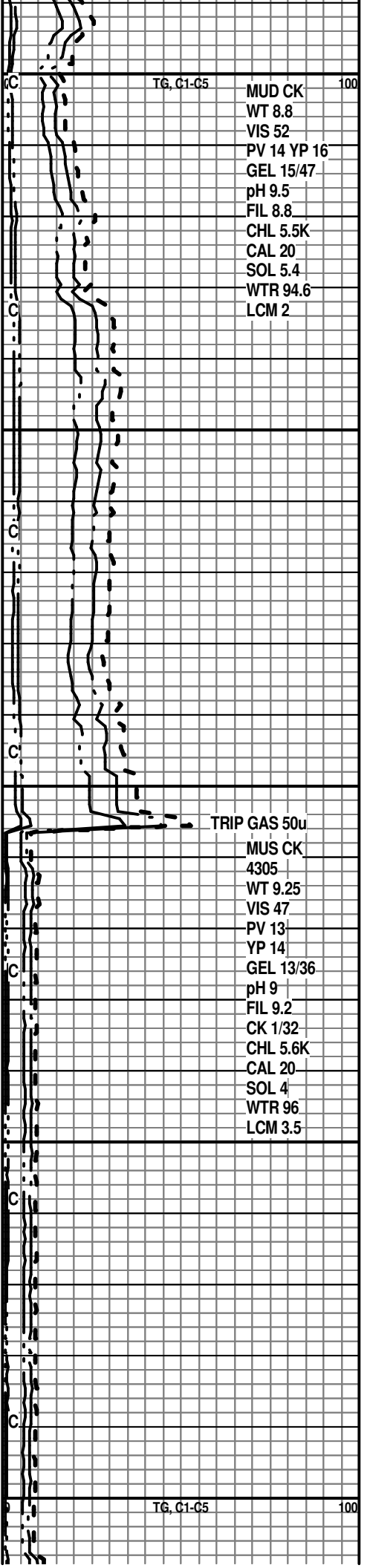
SH:LT GY FINE TEXT IRM BLKY TO
PLTY

LS:TAN LT BRN MICRO FRACTURED
SME FRACTURES FILLED WITH
CALCITE OCCAS SCATTERED WHT TO
TRANSLU LT GY CHERT

LS:TAN TO LT BRN MICRO XLN HD
DENSE SLI MICRO FRAC IP

SH:LT GY FINE TEXT FIRM BLKY TO
PLTY

LS:TAN LT TO DK BRN SME GY/BRN
MOTT MICRO XLN FRACTURED IP



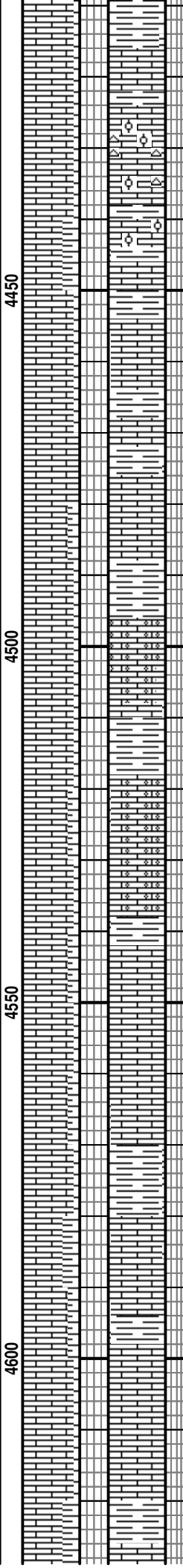
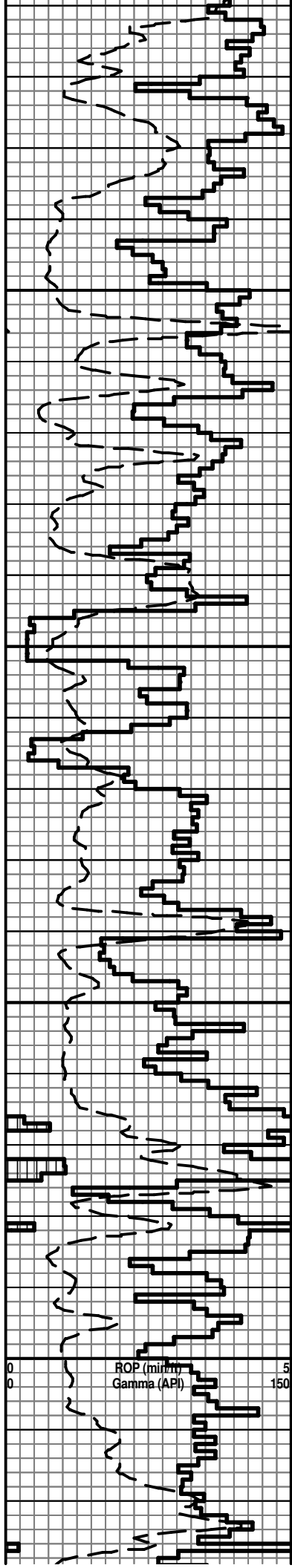
TG, C1-C5 100

MUD CK
WT 8.8
VIS 52
PV 14 YP 16
GEL 15/47
pH 9.5
FIL 8.8
CHL 5.5K
CAL 20
SOL 5.4
WTR 94.6
LCM 2

TRIP GAS 50u

MUS CK
4305
WT 9.25
VIS 47
PV 13
YP 14
GEL 13/36
pH 9
FIL 9.2
CK 1/32
CHL 5.6K
CAL 20
SOL 4
WTR 96
LCM 3.5

TG, C1-C5 100



SH: LT GY FINE TEXT IRM BLKY TO PLTY

LS: OFF WHT TAN LT BRN MICRO FRAC WITH SCATTERED TINY OOLITES SNE FOSSIL FRAGS IMBEDDED IN WHT HD ANG CHERT

LS: BUFF TO CREAM MICRO XLN HD DENSE MICRO FRAC IP

SH: LT GY MOD SFT BLKY FISSILE IP

SH: LT GY MOD SFT SILTY BLKY FISSILE IP

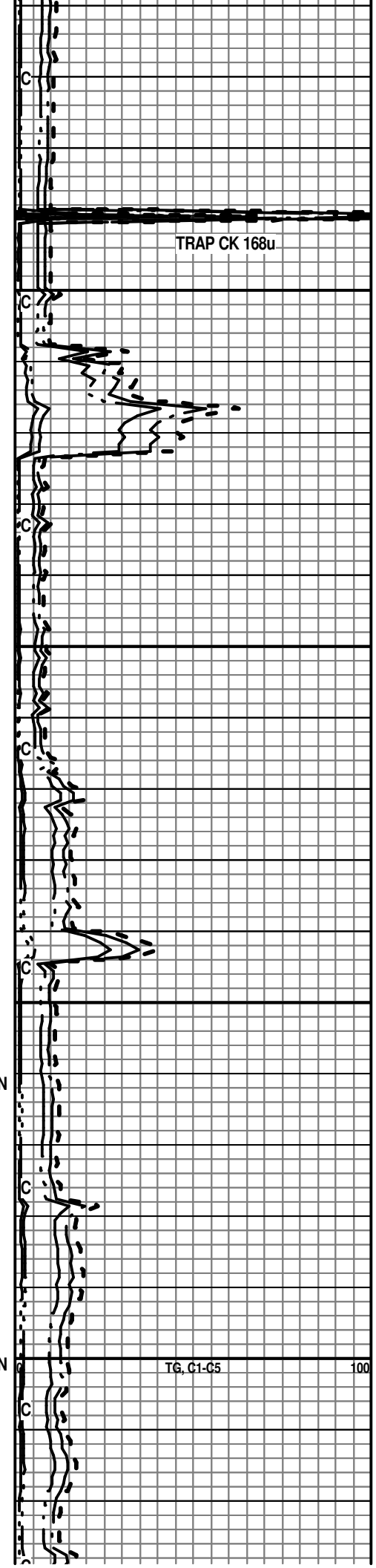
LS: BUFF CREAM TAN LT BRN MICRO XLN HD DENSE MICRO XLN ABUND OOLITIC SME VUGULAR OOLICASTIC POR NO FLUOR NO VIS STAIN

SH: LT GY MOD SFT SILTY BLKY FISSILE IP

LS; BUFF TAN LT BRN SME GYISH TAN MICRO XLN HD DENSE SLI MICRO FRACTURED

SH: LT GY MOD SFT SILTY BLKY FISSILE IP

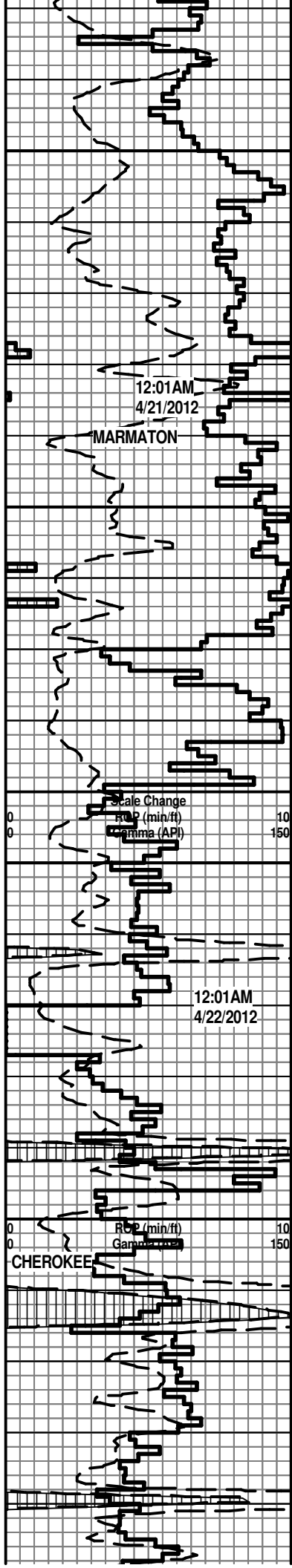
LS; BUFF TAN LT BRN SME GYISH TAN MICRO XLN HD DENSE SLI MICRO FRACTURED



TRAP CK 168u

TG, C1-C5

100



4650

4700

4750

4800

SH: LT GY SFT SILTY BLKY
FISSILE IP

LS: BUFF CREAM TAN LT GYISH TAN
LT GY ARGIL IP MOST MICRO XLN HD
DENSE SLI MICRO FRAC

SH: LT GY MOD SFT SILTY BLKY
FISSILE

LS: BUFF CREAM TAN LT GYISH TAN
LT GY ARGIL IP MOST MICRO XLN HD
DENSE SLI MICRO FRAC

SH:LT TO DK WITH SME BK GY FINE
TEXT FIRM SUB- BLKY SME SLI CARB
APPEAR

LS:TAN LT TO DK BRN MICROXLN HD
DENSE SME WITH IMBEEDED
OOLITES

SH: DK GY FINE TEXT FIRM BLKY SLI
CARB APPEAR

LS: DK BRN MICRO XLN HD DENSE

SH: DK GY FINE TEXT FIRM BLKY SLI
CARB APPEAR

LS: DK BRN MICRO XLN HD DENSE

SH: DK GY FINE TEXT FIRM BLKY SLI
LS LT TO DK BRN ABUND OOLITES
SME TAN TRANSLU CHERT SME
OOLICASTIC BUGULAR POR BRIGHT
YELLOW FLUOR MILKY YELLOW CUT

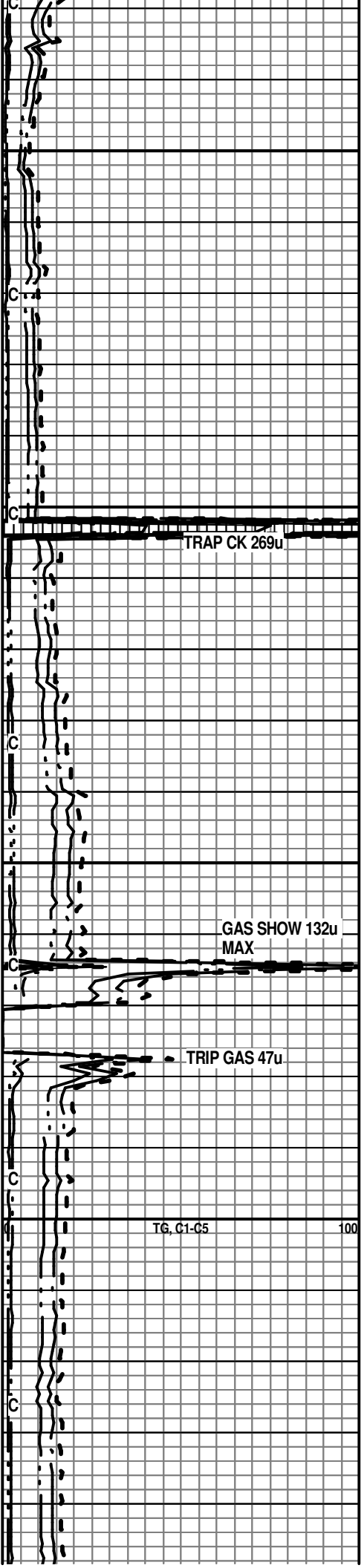
4770' CO SAMPLES TOOH FOR DST 2
DEPTH CORRECTION

LS:BUFF VF XLN SFT CNLKY WITH
SME HD DENSE MICRO XLN LT BRN
OCCAS IMBEDDED OOLITES SME
TRANSLU CHERT TRS DK BRN O
STAIN

SH;BLK BLKY FINE TEXT FIRM CARB

LS:TAN LT TO DK BRN MICROXLN SLI
MICRO FRAC

SH: BLK FINE TEXT FIRM BLKY SLI
CARB IP



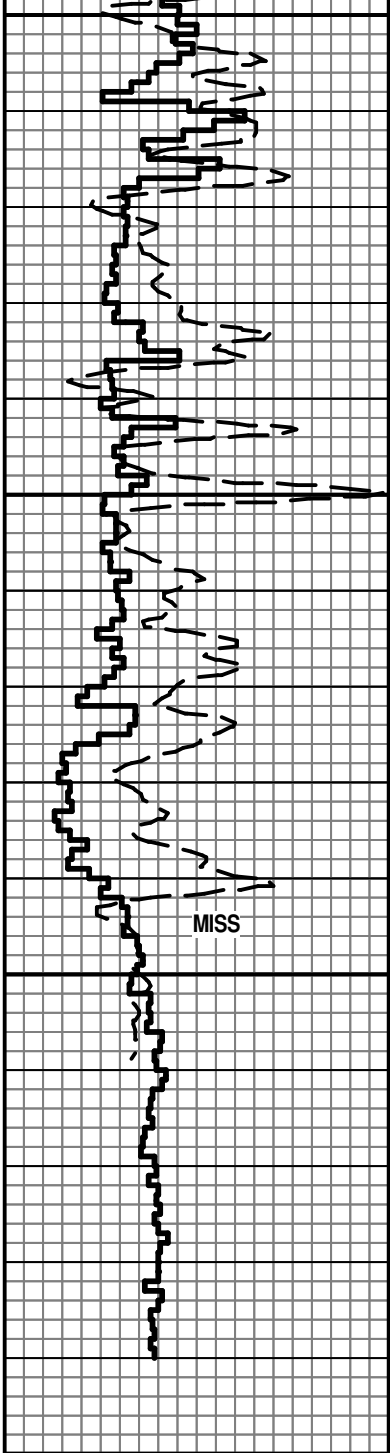
TRAP CK 269u

GAS SHOW 132u
MAX

TRIP GAS 47u

TG, C1-C5

100



LS: LT TO DK BRN MICRO XLN HD
DENSE SLI MICRO FRAC

SH: LT TO DK GY FINE TEXT FIRM
BLKY YO SME SPLINTERY SLI CARB IP

SH: MOST LT GY MOD SFT SILTY
FISSILE SLI BENTONITIC IP

SLTST: VF CLR RND QTZ GNS TIGHLY
CEMENTED IN A LT GY SHALY MTX
OCCAS TINY RED TO REDDISH BRN SH
FRAGS IMBEDDED

LS: OFF WHT BUFF CREAM MICROXLN
HD DENSE FEW IMBEDDED VF
SUBRND TO SANG QTZ GNS
IMBEDDED

TD DRILLERS DEPTH 4990'

THANK YOU!
AUSTIN AND MARLA
GARNER AND BILL KEMP