Confidentiality Requested: Yes No

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1086132

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
□ OG □ GSW □ Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #: Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY											
Confidentiality Requested											
Date:											
Confidential Release Date:											
Wireline Log Received											
Geologist Report Received											
UIC Distribution											
ALT I II III Approved by: Date:											

	Page Two	1086132
Operator Name:	_ Lease Name:	Well #:
Sec TwpS. R East West	County:	
INCTRUCTIONS. Chain important tang of formations panetrated	tail all aaraa Bapart all final	annian of drill atoms toots giving interval tootod, time tool

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional She	acts)	Yes No		.og Formatio	on (Top), Depth and	d Datum	Sample		
Samples Sent to Geolog		Yes No	Nam	e		Тор	Datum		
Cores Taken Electric Log Run		Yes No							
List All E. Logs Run:									
		CASING Report all strings set-c	RECORD Ne		on, etc.				
Purpose of String Size Hole Drilled		Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
		ADDITIONAL	CEMENTING / SQU	JEEZE RECORD					
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used		Type and Pe	Type and Percent Additives			
Protect Casing Plug Back TD									
Plug Off Zone									
Did you perform a hydraulic	fracturing treatment of	on this well?	·	Yes	No (If No, skip	o questions 2 an	d 3)		
	0	raulic fracturing treatment ex	ceed 350,000 gallons			question 3)			

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?

Shots Per Foot	ots Per Foot PERFORATION Specify Foot				Plugs Set/Typ Perforated)e	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			Depth
TUBING RECORD: Size:			Set At:	Set At: Packer At:			Liner F		No	I
Date of First, Resumed	Producti	on, SWD or ENHF	} .	Producing N		ping	Gas Lift	Other (Explain)		
Estimated Production Oil Per 24 Hours		Oil Bb	ls.	s. Gas		Wate	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITION OF GAS:				METHOD OF COMPLETIC					PRODUCTION INT	ERVAL:
Vented Sold	<u> </u>	Jsed on Lease		Open Hole Perf. Dually C				Commingled (Submit ACO-4)		
(If vented, Sub	omit ACO	-18.)	Other (Specify)							

Yes

No

(If No, fill out Page Three of the ACO-1)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Edison Operating Company LLC
Well Name	Rixon 1-12
Doc ID	1086132

All Electric Logs Run

Dual Induction
Compensated Density
Micro
Sonic



PAGE	CUST NO	INVOICE DATE
1 of 1	1007020	04/03/2012
	INVOICE NU	MBER
	1718 - 90870	523

Pratt	(620)	672-1201

- B EDISON OPERATING COMPANY LLC
- I 1223 NORTH ROCK ROAD BLDG I-100 L WICHITA
- KS US 67206
- o ATTN:

LEASE NAME	Rixon 1	-12					
LOCATION							
COUNTY	Stafford	Stafford					
STATE	KS						
JOB DESCRIPTION	Cement-New	Well	Casing/Pi				
JOB CONTACT							

DAVID WITHROW

JOB #	EQUIPMENT	PURCHASE	ORDER NO.		TE	RMS	DUE DATE		
40447736	19905				Net -	30 days	05/03	/2012	
			QTY	U of M	UNIT	PRICE	INVOICE	AMOUNT	
For Service Dates	: 03/30/2012 to	03/30/2012							
0040447736									
171806101A Ceme	nt-New Well Casing	/Pi 03/30/2012							
Cement 8 5/8" Surfa	ace		2 -		19 ada - 19				
A Serv Lite	an a		175.00	EA	1 - 12 - 12 - 12 - 12 - 12 - 12 - 12 -	10.40	1988 B. 19	1,819.8	
Common Cement		°.	175.00			12.80		2,239.8	
Celloflake			88.00			2.96		260.4	
Calcium Chloride			789.00			0.84		662.7	
"Wooden Cmt Plug,	8 5/8"""		1.00	EA		127.99		127.9	
"Unit Mileage Chg (F			25.00	MI		3.40		84.9	
Heavy Equipment M	ileage		50.00			5.60		279.9	
"Proppant & Bulk De			398.00			1.28		509.4	
Depth Charge; 0-50			1.00			799.93		799.9	
Blending & Mixing S			350.00			1.12		391.9	
Plug Container Util.			1.00			199.98 139.99		199.9 139.9	
"Service Supervisor,	TIRST 8 HIS ON IOC.		1.00	EA		139.99		159.9	
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PO BOX 841903	5	PO BOX 10460 MIDLAND, TX 79702				TAX		0.0	
DALLAS, TX 752	104 - 19U3	MIDLAND, TX /9/02		INV	OICE TO	TAL		7,517.0	

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SERVICE REPRESENTATIVE AMO R. MM assid

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Man

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



PAGE	CUST NO	INVOICE DATE
1 of 1	1007020	04/11/2012
	INVOICE NUM	BER
	1718 - 908766	98

	Pratt	(620)	672-1201	J	LEASE NAME	Rixon	1-12
		ERATING COMPANY		в	LOCATION COUNTY	Staffor	d
1	WICHITA	H ROCK ROAD BLDO	G I-100	SI	STATE	KS	
т	KS US	67206		T E	JOB DESCRIPTION JOB CONTACT	Cement-	New Well Casing/Pi
0	ATTN:	DAVID WI	THROW				

ЈОВ #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE
40450710	19843				Net - 30 days	05/11/2012
chie -	1		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates	: 04/06/2012 to	04/06/2012		11		
0040450710						
171805996A Ceme Cement 5 1/2" Long	nt-New Well Casing/ string	Pi 04/06/2012				
			25			
AA2 Cement		0	125.00	EA	13.6	0 1,700.0
60/40 POZ			50.00		9.6	
C-41P			30.00	EA	3.2	(1) 1 - 46 - 526
Salt			573.00	EA	0.4	0 229.2
C-44			118.00	EA	4.1	2 486.1
FLA-322			59.00	EA	6.0	10850-508 8
Gilsonite			625.00	EA	0.5	
Super Flush II			500.00	EA	1.2	2 612.0
"Latch Down Plug &	Baffle, 5 1/2"" (Blu		1.00	EA	320.0	1 320.0
"Auto Fill Float Shoe	5 1/2"" (Blue)"		1.00	EA	288.0	1 288.0
"Turbolizer, 5 1/2""			9.00	EA	88.0	0 792.0
"Unit Mileage Chg (F			25.00	MI	3.4	0 85.0
Heavy Equipment Mi			50.00	MI	5.6	0 280.0
"Proppant & Bulk De			201.00	EA	1.2	8 257.2
Depth Charge; 4001			1.00		2,016.0	7 2,016.0
Blending & Mixing Se			175.00	BAG	1.1	1
Plug Container Util. (1.00	EA	200.0	20
"Service Supervisor,	first 8 hrs on loc.		1.00	EA	140.0	1 140.0
		1	18 10.01	li-r		
PLEASE REMIT	то:	SEND OTHER CORRES	PONDENCE TO):		
BASIC ENERGY		BASIC ENERGY SERV	ICES,LP		SUB TOTAL	8,866.96
PO BOX 841903 DALLAS, TX 752		20 BOX 10460 MIDLAND,TX 79702			TAX	0.00
DALIDAD, IA 152	04-1903 ľ	1100A00, 1A 19102		INVO	DICE TOTAL	8,866.96



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 05996 A

							DATE TICKET NO			
DATE OF 4-le-2	0120	DISTRICT			NEW WELL		PROD INJ WDW CUSTOMER ORDER NO.:			
CUSTOMER EDISON OPERATING CO., LLC.				U.C.	LEASE RIXON WELL NO. 1-12					
ADDRESS				COUNTY STAFFORD STATE KS.						
CITY STATE					SERVICE CREW (ESLEY, MARQUEZ, MCGRAW					
AUTHORIZED BY	de la servit Norgendels	ana an tao 19 an - 1940. Iomraidhean an Anna	ter sin den er Sin der sin der		JOB TYPE: CNW - 51/2"1.5.					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQU	JIPMENT#	HRS	TRUCK CALLED CALLED</td			
37586	4		South State				ARRIVED AT JOB 4/-6-12 AM 10:00			
19826-19865 19826-19860	4		and some				START OPERATION (AM 10:30			
19026-19860	-	n nativezen a tele a dese		T IV SAN		100.000	FINISH OPERATION			
			ik vanad	and and a second	ne anti-	THE REAL PROPERTY OF	RELEASED AM 3:15			
and well-state some terre						average a	MILES FROM STATION TO WELL 25			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. Pol-Haster

SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	1	\$ AMOUNT	(
CP. 105	AA-2 CMT.	SK	125-			2,125	œ
CP 103	60/40 POZ	SK	50 -			600	X
CC 105	C-41P	16	30 -		The L	120	00
CC 111	SALT	16	573-	and description	22	286	50
CC 115	C-44	16	118.	and the second of		607	70
CC 129	FLA-302	16	59 .			4172	50
CC 201	GILSONITE :	10	625	The appropriate of the		418	75
CFLOD7	LATCH DOWN PLUGE ASSEMISU, 5/2	EA	· # 1		1.6	400	20
°F1251	AUTO FILL FLOAT SHUE, 51/2"	EA	1. Alexander	ni svi sati jenis v	Nig -	3600	20
CF 1651	TURBOXIZER, 51/2"	EA	9			940	00
CC 155	SUPERFLUSHI	GAL	. 500 -	To be all the		7650	20
E 100	PICKUP MILEAGE	MI	25			10600	25
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E 205	DEPTHCHARGE, 4001-5000	HR	1-4	REAL TO BE	4	2,520	20
CEO40	BLENDING SERVICE CHARGE	SK	115			245	00
CE504	PLOG CONTAINER CHARGE	JOR	/	heine nicht annen he	1.2	2500	20
5 003	SERVICE SUPERVISOR	EA	1			1750	20
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CHEMICAL / ACID DATA:

SERVICE & EQUIPMENT %TAX ON \$ MATERIALS %TAX ON \$

TOTAL

1

SERVICE REPRESENTATIVE

FIELD SERVICE ORDER NO.

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: 10 (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

CLOUD LITHO - Abilene, TX

8

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner Sam Brownback, Governor

June 29, 2012

David Withrow Edison Operating Company LLC 9427 E. Cross Creek WICHITA, KS 67206

Re: ACO1 API 15-185-23737-00-00 Rixon 1-12 SE/4 Sec.12-24S-14W Stafford County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, David Withrow

• Fax (620) 672-538 ^{Taylor Printing, Inc. 620}	1071-7/9	(079)• 819	8-42179	3 • Pratt, KS	C188 x05	1.0.9 • Fð Vi	wih an ti	1024
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Taylor Printing, Inc. 620-572-7200 (020) * CT00-2272-3656				Appault The	
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