



4-19-12
PAID
 403042
 FNB SF# 839A

PAGE 1 of 1	CUST NO 1004072	INVOICE DATE 04/05/2012
INVOICE NUMBER 1718 - 90873255		

Pratt (620) 672-1201
 B STRATA EXPLORATION
 I PO Box: 401
 L FAIRFIELD
 L IL US 62837
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Richardson 1-3
 O LOCATION
 B COUNTY Kiowa
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40448653	27463		Net - 30 days	05/05/2012

For Service Dates: 04/01/2012 to 04/01/2012

0040448653

171805617A Cement-New Well Casing/Pi 04/01/2012
 Cement 8 5/8" Surface

LEASE	RICHARDSON 1-3	LEV	5	P/P	4/9
DES	CEMENT SURFACE PIPE	A/P			4/16
DRL	COM	LOE	G/L		D/D
X			71730/9239	06	

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
A-Serv Lite	175.00	EA	10.40	1,820.00 T
Common	175.00	EA	12.80	2,240.00 T
Cello-flake (POLEFLAKE-C)	88.00	EA	2.96	260.48 T
Calcium Chloride	825.00	EA	0.84	693.00 T
"Top Rubber Cmt Plug, 8 5/8""	1.00	EA	180.00	180.00
"8 5/8"" Guide Shoe (Red)"	1.00	EA	440.00	440.00
Flapper Type Insert Foat Valves 8 5/8"	1.00	EA	224.00	224.00
"8 5/8"" Basket (Blue)"	1.00	EA	252.00	252.00
"Unit Mileage Chg (PU, cars one way)"	30.00	MI	3.40	102.00
Heavy Equipment Mileage	60.00	MI	5.60	336.00
"Proppant & Bulk Del. Chgs., per ton mil	495.00	EA	1.28	633.60
Depth Charge; 501'-1000'	1.00	EA	960.00	960.00
Blending & Mixing Service Charge	350.00	BAG	1.12	392.00
Plug Container Util. Chg.	1.00	EA	200.00	200.00
"Service Supervisor, first 8 hrs on loc.	1.00	EA	140.00	140.00

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	8,873.08
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	365.98
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	9,239.06
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



10244 NE Hwy. 61
 P.O. Box 8613
 Pratt, Kansas 67124
 Phone 620-672-1201

0047448653
FIELD SERVICE TICKET
 1718 05617 A

DATE _____ TICKET NO. _____

DATE OF JOB: 4-1-12		DISTRICT: Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER: Strata Exploration Inc.		LEASE: Richardson		WELL NO. 1-3						
ADDRESS:		COUNTY: Kiowa		STATE: Ks						
CITY:		STATE:		SERVICE CREW: Allen, Eric, Mike M, McGraw						
AUTHORIZED BY:		JOB TYPE: 8 5/8" Surface COW								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
28493 P.U.	2						4-1-12			100
27468 P+	2					ARRIVED AT JOB	4-1-12			400
19826-19860	2					START OPERATION	4-1-12			645
						FINISH OPERATION	4-1-12			845
						RELEASED	4-1-12			930
						MILES FROM STATION TO WELL 30-miles				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
L106	A-Serv Lite	SK	175		\$ 2275.00
L100	Common	SK	175		\$ 2800.00
CC102	CC11 Flake	lb	88		\$ 325.60
CC109	Calcium Chloride	lb	825		\$ 866.25
CF106	Top Rubber cement plug	EA	1		\$ 225.00
CF203	8 5/8" Guide shoe Red	EA	1		\$ 550.00
CF1453	Flapper Type Insert Float valve 8 5/8"	EA	1		\$ 280.00
CF1903	8 5/8" Basket Blue	EA	1		\$ 315.00
F100	unit mileage chg. Pickup	mi	30		\$ 127.50
F101	Heavy Equip. mileage	mi	60		\$ 420.00
F113	Bulk Del. Chg.	Tm	495		\$ 792.00
CF201	Depth Chg. 501-1000	4-hr	1		\$ 1200.00
CF240	Blending + mixing Service chg.	SK	350		\$ 490.00
CF504	Plug container Utilization chg. Job	Job	1		\$ 250.00
5003	Service Supervisor first 8hrs on loc	EA	1		\$ 175.00

CHEMICAL / ACID DATA:			

SUB TOTAL \$ 8,873.08
 DCS

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	

TOTAL

SERVICE REPRESENTATIVE: <i>Alan L. Weed</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Wynne B...</i>
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



Energy services, L.P.

TREATMENT REPORT

Customer Strata Exploration Inc.		Lease No.		Date	
Lease Richardson		Well # #1-3		4-1-12	
Field Order # 05617A	Station Pratt KS	Casing 8-1/8"	Depth 622'	County Kiowa	State KS
Type Job 8-5/8" Surface	Formation CWW	TD 622'	Legal Description T-22-18		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8-5/8"		175-5K		A-Serv Lite			0.12	
Depth 622	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 39	Volume	From	To	Pad	Min		10 Min.	
Max Press 500#	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection PL	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 605	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative Billy TP			Station Manager Scotty			Treater Allen		
Service Units	28443	27463	19826	19860				
Driver Names	Allen	Wright	Mattal	Mike McGraw				

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
4:00 AM					ON Loc. Discuss Safety, setup Plan to b.
4:45					Rig cir. @ 622'
5:30					Start out of Hole w/ Bit
6:00					Rig up To Run 8-5/8" Csg. 23'
					Start casing w/ guide shoe
					+ insert filling shoe It is 14'
7:30					Tag @ 622' Pickup 1' cir w/ Rig
7:45	200#		77	5	Start mix 175SKs A-Serv Lite
				5	Start mit 175SKs common
					2% CC, 1/4" CF @ 15.6#
8:20			37	5	Finish mix - Release Top Rubber Plug
8:30	500#		39	3	Start Disp.
	0#				Plug. Down
					Release PST TO TRUCK - 0#
9:30					wash up equip + Rackup.
					Job complete.
					THANKS Allen Mike Eric McGraw
					CMT cir TO P.H