

Company	Falcon Exploration, Inc.	Lease Name	Kenneth Dirks	
Address	125 North Market, Suite 1252	Lease #	2-8	
CSZ	Wichita, KS 67202	Legal Desc	W/2 SW SW SE	Job Ticket 3463
Attn.	Keith Reavis	Section	8	Range 30W
		Township	28S	
		County	Gray	State KS
		Drilling Cont	Val Drilling #7	

Comments **Field: Wildcat**

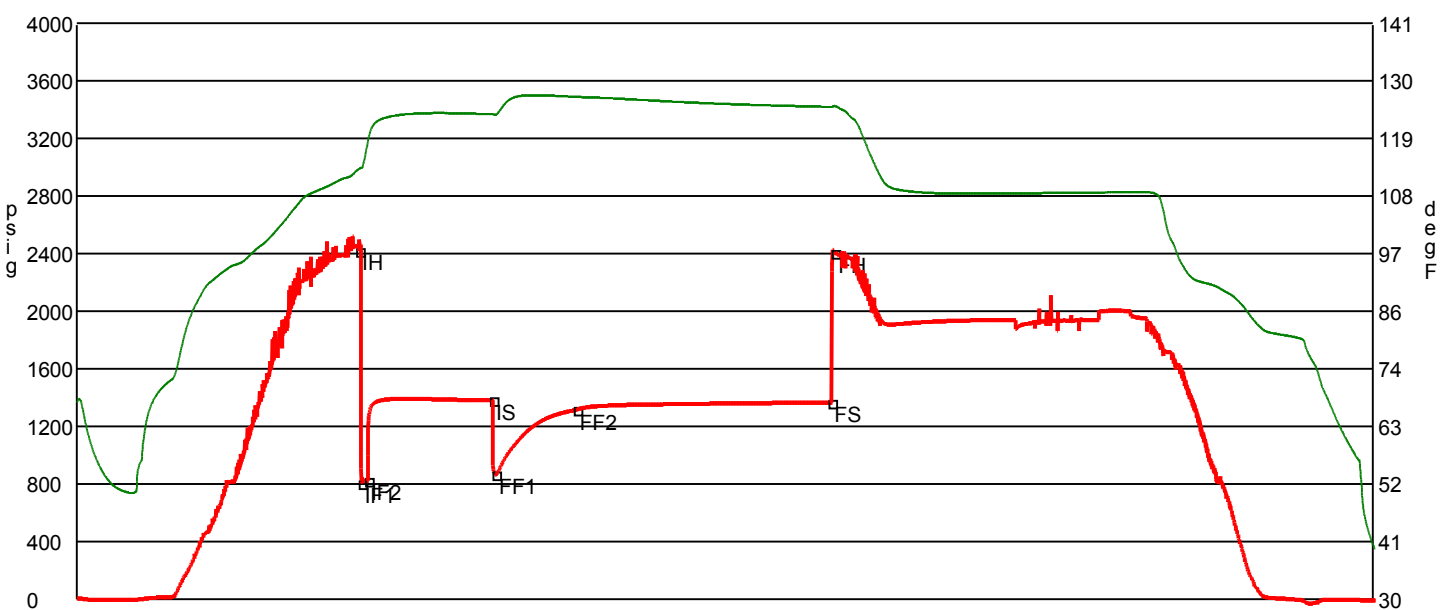
GENERAL INFORMATION

Test # 1	Test Date	2/20/2012	Chokes	3/4	Hole Size	7 7/8
Tester	Jimmy Ricketts		Top Recorder #	13767		
Test Type	Conventional Bottom Hole		Mid Recorder #	w1022		
	Successful Test		Bott Recorder #	w1119		
# of Packers	2.0	Packer Size	6 3/4	Mileage	216	Approved By
				Standby Time	4	
Mud Type	Gel Chem			Extra Equipmnt	Jars, Safety Joint, and Cir. Pin	
Mud Weight	9.1	Viscosity	57.0	Time on Site	7:30 AM	
Filtrate	7.2	Chlorides	1400	Tool Picked Up	10:30 AM	
				Tool Layed Dwn	1:00 AM	
Drill Collar Len	0			Elevation	2809.00	Kelley Bushings 2819.00
Wght Pipe Len	0					
Formation	Morrow Sand			Start Date/Time	2/20/2012 9:52 AM	
Interval Top	5075.0	Bottom	5127.0	End Date/Time	2/21/2012 1:26 AM	
Anchor Len Below	52.0	Between	0			
Total Depth	5127.0					
Blow Type	Strong blow throughout initial flow period. Strong blow back 20 minutes into initial shut-in period with gas to surface at 28 minutes. Strong blow throughout final flow period. Strong blow back during final shut-in period. Times: 5, 90, 60, 184. API gravity of oil was 22.					

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
3880	Clean oil	0% 0ft	100%3880ft	0% 0ft	0% 0ft
125	Gas in pipe	100%125ft	0% 0ft	0% 0ft	0% 0ft
190	Heavy mud cut oil	0% 0ft	58% 110.2ft	0% 0ft	42% 79.8ft

DST Fluids **0**



	Date	Time	Pressure	Temp	
IH	2/20/2012 1:14:10 PM	3.369444	2420.39	113.002	Initial Hydro-static
IF1	2/20/2012 1:16:00 PM	3.4	808.115	113.126	Initial Flow (1)
IF2	2/20/2012 1:20:30 PM	3.475	825.23	118.064	Initial Flow (2)
IS	2/20/2012 2:50:30 PM	4.975	1383.305	123.507	Initial Shut-In
FF1	2/20/2012 2:52:40 PM	5.011111	868.744	123.391	Final Flow (1)
FF2	2/20/2012 3:50:50 PM	5.980556	1316.459	126.855	Final Flow (2)
FS	2/20/2012 6:54:50 PM	9.047222	1367.083	124.92	Final Shut-In
FH	2/20/2012 6:57:10 PM	9.086111	2405.489	125.074	Final Hydro-static

GAS FLOWS

Min Into IFP	Min Into FFP	Gas Flows	Pressure	Choke
0	10	19.90 mcf	10.00 h2o	0.50 in
0	20	12.50 mcf	4.00 h2o	0.50 in
0	30	9.45 mcf	7.00 h2o	0.38 in
0	40	4.30 mcf	6.50 h2o	0.25 in
0	50	3.95 mcf	5.50 h2o	0.25 in
0	60	3.37 mcf	4.00 h2o	0.25 in