

Customer Russell Oil Inc	Lease No.	Date 3-21-12
Lease OWNER	Well # #12	
Field Order # 25608A	Station Pratt	Casing 5 1/2"
Type Job 5 1/2" L.S.	Depth 3431	County Barton
	Formation Cnw TO.3440	State KS
		Legal Description 21-17-14

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2"	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
3431	Depth	From	To	Pre Pad	Max		5 Min	
81	Volume	From	To	Pad	Min		10 Min.	
1500	Max Press	From	To	Frac	Avg		15 Min.	
PC	Well Connection	From	To	Flush	HHP Used		Annulus Pressure	
3410	Plug Depth	From	To	Disp 2% KCl	Gas Volume		Total Load	

Customer Representative Todd Brown	Station Manager scotty	Treater Allen
Service Units 28443 27463	19832 21010	
Driver Names Allen Brad + Dale	Steve Young	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1035am					on Loc. Discuss Safety, Setup, Plan Job
					Rig Laying down Drill Pipe.
1145					Lay down Kelly, mouse hole.
					Rig up to Run 5 1/2" csg. 15.5" SS 20.95
1240					start csg. w/ Float Shoe, L.O. Baffle in col
					cent. 1-3-5-8-10-12-15-65-73-80
215					Tag Bottom. set @ 3431, CIA w/ Rig.
320	200+		5	5	Pump 5 BBI H20
			24	5	Pump 24 BBI Super Flush II, 1000 gal
			5	5	Pump 5 BBI H20
			10	5	Mix + Pump 25 SKs scavenger 12"
			5	5	Mix + Pump 125 SKs AA2 @ 15.3"
			30		Finish mix, wash out Pump + line
345					6 1/4 Drop L.O. Plug, start Disp.
	500+				5 3/4 caught Lift PSI w/ SS out
400	1500+		81	4	Plug down
	0+				Release PSI. 0"
			7		Plug R.H. w/ 30 SKs 60/40 Poz
					wash up equip + Rack up.
					Job complete
					THANKS ALLEN, BRAD, DALE, STEVE