

SKYY DRILLING LLC

DAILY DRILLING REPORT

OPERATOR _____ DATE 1-31 20 12
 LEASE NAME West Litley LOCATION _____ FEL/FWL _____ FSL/FNL _____

WELL NO. #231P RIG NO. _____ SEC. _____ TWP. _____ RA _____ COUNTY _____
 (FROM SECTION LINE)

FORMATION	FROM	TO	FIRST TOWER:	HOURS WORKED
soil			DRILLER: _____	
clay	0	4	TOOL DRESSER: _____	
lime	4	21	REMARK: _____	
shale	21	24	shale 337 to 346	
lime	24	27	lime 346 to 365	
coal	27	45	shale 365 to 386	
lime	45	51	lime 386 to 390	
shale	51	61	shale 390 to 399	
lime	61	66	lime 399 to 524	
shale	66	84	top oil sand 524 to 525	
red bud	84	90	oil sand stop 525 to 533	
shale	90	93	shale 533 to 534	
lime	93	121	lime 534 to 551	

FORMATION	FROM	TO	SECOND TOWER:	HOURS WORKED
shale	121	138	DRILLER: _____	
lime	138	213	TOOL DRESSER: _____	
shale	213	236	REMARK: _____	
lime	236	241		
shale	241	269	shale 551 to 555 shale 667 to 669	
lime	269	285	lime 555 to 571 lime 669 to 670	
red bud	285	288	shale 571 to 577 top oil sand 670 to 673	
lime	288	291	lime 577 to 589 oil sand stop 673 to 683	
shale	291	294	shale 589 to 593 sand w/ shale 683 to 686	
lime	294	310	lime 593 to 599 shale 686 to 687	
shale	310	315	shale 599 to 618	
lime	315	327	lime 618 to 653 well drilled 760'	
shale	327	331	shale 653 to 658	
lime	331	337	lime 658 to 667	



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 36945

LOCATION Ottawa KS

FOREMAN Casey Kennedy

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2/2/12	3451	W. Lidikay #23	SW 5	T16	21	FR
CUSTOMER Mark Haas						
MAILING ADDRESS 800 W. 47th St, Suite 710						
CITY Kansas City		STATE MO	ZIP CODE 64112			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			481	Caster	CK	
			495	HarBec	HB	
			370	Gar Moo	GM	
			538	RyaSta	RS	

JOB TYPE logstring HOLE SIZE 5 7/8" HOLE DEPTH 760' CASING SIZE & WEIGHT 2 7/8" EUE
 CASING DEPTH 754' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 2 1/2" rubber plug
 DISPLACEMENT 4.38 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE 5.5 bpm

REMARKS: held safety meeting, established circulation, mixed + pumped 100 # Gel followed by 10 bbls fresh water, mixed + pumped 115 sks 50/50 Pozmix cement w/ 2% gel per sk, cement to surface, flushed pump clean, displaced 2 1/2" rubber plug to casing TD w/ 4.38 bbls fresh water, pressured to 800 PSI, released pressure, shut in casing.

(Handwritten signature)

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		1030.00
5406	20 mi	MILEAGE		80.00
5402	754'	casing footage		
5407	minimum	for mileage		350.00
5502C	1.5 hrs	80 vac		135.00
1124	115 sks	50/50 Pozmix cement		1259.25
1118B	293 #	Premium Gel		61.53
4402	1	2 1/2" rubber plug		28.00
				24772.4
				7.8%
SALES TAX				105.20
ESTIMATED TOTAL				3048.98

Ravin 3737

AUTHORIZATION _____

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form