

OPERATOR

Company: TDI, INC
 Address: 1310 BISON ROAD
 HAYS, KANSAS 67601

Contact Geologist: TOM DENNING
 Contact Phone Nbr: 785 259-3141
 Well Name: STACKHOUSE # 1
 Location: NE SE SW NE
 Pool: WILDCAT
 State: KANSAS

API: 15-051-26,288-00-00
 Field: WILDCAT
 Country: USA



1310 BISON ROAD
 HAYS, KANSAS 67601
 (785) 628-2593

Scale 1:240 Imperial

Well Name: STACKHOUSE # 1
 Surface Location: NE SE SW NE
 Bottom Location:
 API: 15-051-26,288-00-00
 License Number: 4787
 Spud Date: 5/24/2012 Time: 2:00 PM
 Region: ELLIS COUNTY Time: 2:10 PM
 Drilling Completed: 6/1/2012
 Surface Coordinates: 1995' FNL & 1575' FEL
 Bottom Hole Coordinates:
 Ground Elevation: 2219.00ft
 K.B. Elevation: 2229.00ft
 Logged Interval: 0.00ft To: 0.00ft
 Total Depth: 3845.00ft
 Formation: LANSING-KANSAS CITY
 Drilling Fluid Type: Chemical/Fresh Water Gel

SURFACE CO-ORDINATES

Well Type: Vertical
 Longitude: Latitude:
 N/S Co-ord: 1995' FNL
 E/W Co-ord: 1575' FEL

LOGGED BY

Company: SOLUTIONS CONSULTING
 Address: 108 W 35TH
 HAYS, KS 67601
 Phone Nbr: (785) 639-1337
 Logged By: Geologist Name: HERB DEINES

CONTRACTOR

Contractor: SOUTHWIND DRILLING INC.
 Rig #: 1
 Rig Type: MUD ROTARY
 Spud Date: 5/24/2012 Time: 2:00 PM
 TD Date: 6/1/2012 Time: 2:10 PM
 Rig Release: 6/1/2012 Time: 11:30 PM

ELEVATIONS

K.B. Elevation: 2229.00ft Ground Elevation: 2219.00ft
 K.B. to Ground: 10.00ft

NOTES

RECOMMENDATION TO PLUG AND ABANDON WELL DUE TO LOW STRUCTURE TO OFFSET DRY HOLE AND NEGATIVE RESULTS OF DST # 1. TRACES OF FLAKEY GILSONITE WERE NOTED IN THE CONGLOMERATE SECTION WITH NO FREE OIL OR ODOR. ARBUCKLE TOO LOW TO PRODUCE WITH DECISION TO ABANDON TEST IN THE CONGLOMERATE. NO OPEN HOLE LOGS WERE RAN ON THE WELL.


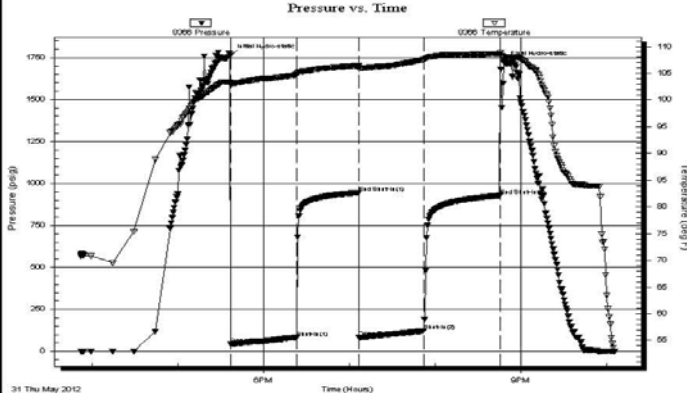
FORMATION TOPS SUMMARY AND DAILY ACTIVITY SUMMARY

STACKHOUSE #1
 NE SE SW NE
 Sec.18-12s-18w
 2219' GL 2229' KB

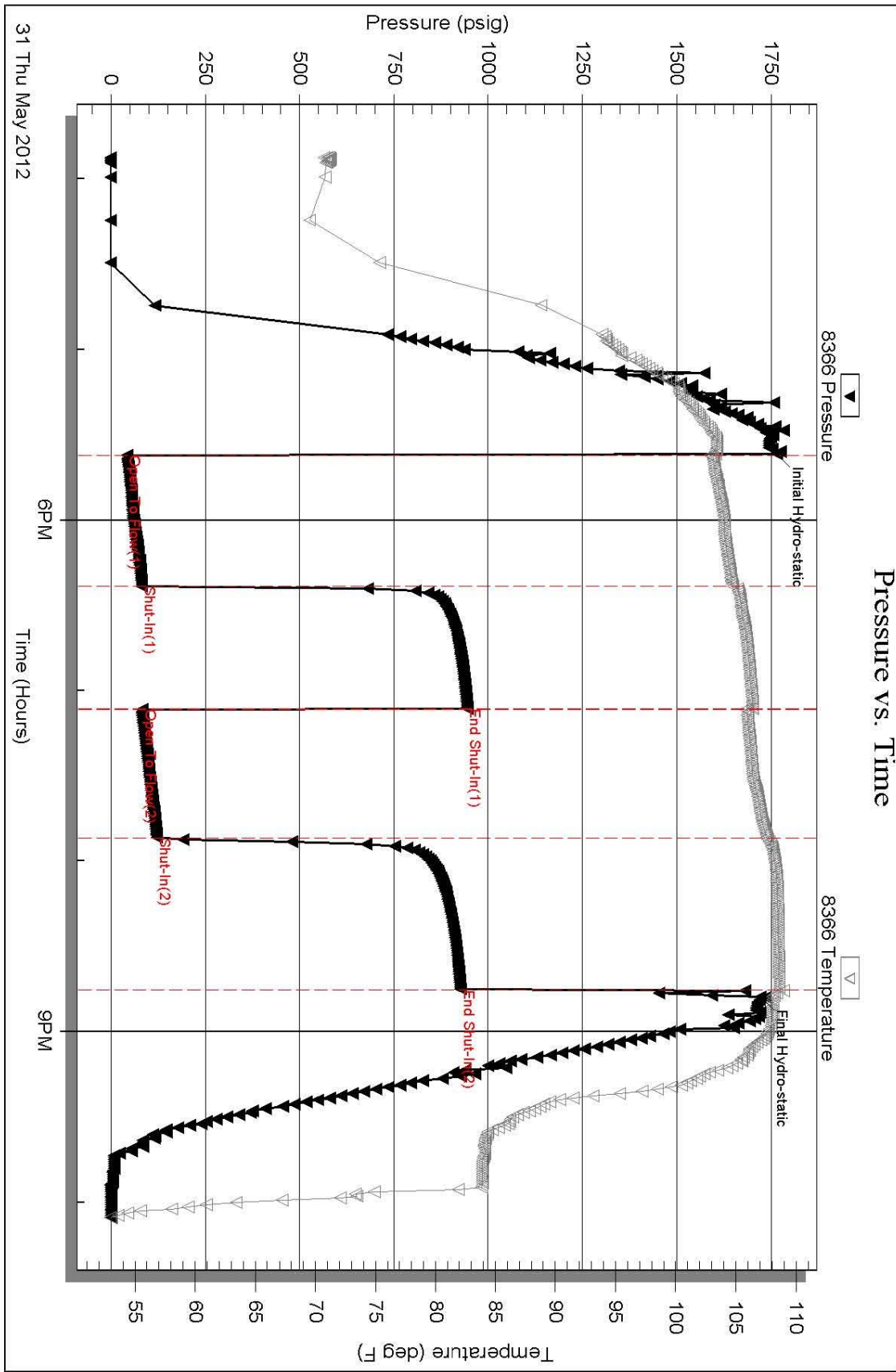
FORMATION	SAMPLE TOPS
Anhydrite	1531+ 698
B-Anhydrite	1565+ 664
Topeka	3240-1011
Heebner Shale	3473-1244
Toronto	3500-1271
LKC	3522-1293
BKC	3759-1530
RTD	3845-1616

- 5-24-12 RU, Spud, set surface casing to 213.92' w/150 sxs. Common, 2%gel, 3%CC, Slope survey 0 degree, WOC 8 hrs. Plug down 6:45PM.
- 5-25-12 214' rig down for holiday
- 5-26-12 214' rig down for holiday
- 5-27-12 214' finish surface work and drill plug
- 5-28-12 538' drilling
- 5-29-12 2140' drilling
- 5-30-12 2945' drilling, displace 2861'-2875'
- 5-31-12 3540', DST # 1, slope survey ½ degree
- 6-01-12 3710', drilling, RTD 2:10 PM, plug and abandon test

DST # 1 SUMMARY PAGE

		DRILL STEM TEST REPORT																																					
TDI, Inc. 1310 Bison Road Hays, KS. 67601 ATTN: Herb Deines		18-12s-18w-Ellis Stackhouse #1 Job Ticket: 47803 DST#: 1 Test Start: 2012.05.31 @ 15:52:24																																					
GENERAL INFORMATION:																																							
Formation: C-E Deviated: No Whipstock: 0.00 ft (KB) Time Tool Opened: 17:37:09 Time Test Ended: 22:05:39		Test Type: Conventional Bottom Hole (Initial) Tester: Jason McLemore Unit No: 54																																					
Interval: 3540.00 ft (KB) To 3611.00 ft (KB) (TVD) Total Depth: 3611.00 ft (KB) (TVD) Hole Diameter: 7.80 inches Hole Condition: Good		Reference Elevations: 2229.00 ft (KB) 2222.00 ft (CF) KB to GR/CF: 7.00 ft																																					
Serial #: 8366 Inside Press@RunDepth: 121.80 psig @ 3608.00 ft (KB) Start Date: 2012.05.31 End Date: 2012.05.31 Start Time: 15:52:26 End Time: 22:05:39		Capacity: 8000.00 psig Last Calib.: 2012.05.31 Time On Btm: 2012.05.31 @ 17:36:39 Time Off Btm: 2012.05.31 @ 20:47:39																																					
TEST COMMENT: IFF-Slid 10' Plugging Action, Built to 2-1/2" ISI-Dead FFP-Weak Blow, Built to 3-1/4" FSI-Dead																																							
Pressure vs. Time 		PRESSURE SUMMARY																																					
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DST # 1 EXPANDED TEST CHART



Serial #: 8366 Inside TDI, Inc. Stackhouse #1 DST Test Number: 1

Triobite Testing, Inc Ref. No: 47803 Printed: 2012.06.01 @ 08:24:36

ROCK TYPES

Congl	Lmst fw7>	shale, gry	Shgy
Chtcong	Lscong	Carbon Sh	Cht brn
Lmst fw<7	shale, grn	shale, red	

ACCESSORIES

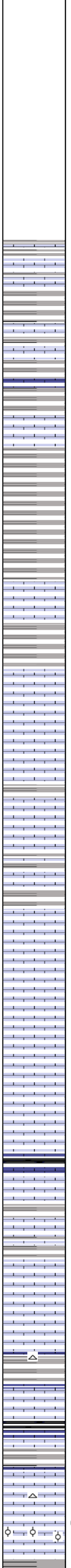
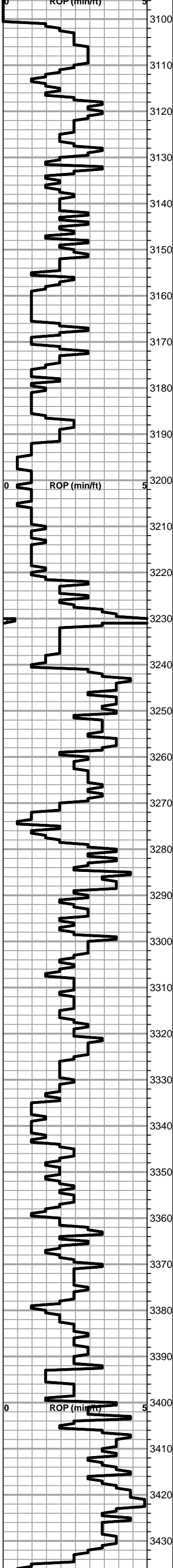
MINERAL	FOSSIL
■ Carbonaceous Flakes	φ Oolite
P Pyrite	
⋄ Varicolored chert	
△ Chert White	

OTHER SYMBOLS

DST
■ DST Int
■ DST alt

Printed by GEOstrip VC Striplog version 4.0.7.0 (www.grsi.ca)

Curve Track #1				Curve Track #3
ROP (min/ft)				
	Depth Intervals	Lithology	Oil Show	Geological Descriptions
	Cored Interval			
	DST Interval			
1:240 Imperial				1:240 Imperial



BEGIN 1' DRILL TIME FROM 3100'-RTD
 BEGIN 10' WET AND DRY SAMPLES FROM 3200' TO RTD

ANHYDRITE TOP SPL. 1531+698
ANHYDRITE BASE SPL. 1565+664

8 5/8" set to 213.92' with
 150 sxs. common, 2%
 gel, 3% CC
 Slope 0 degrees

DISPLACE 2861'-2875'

Lime, med brn-gray, fnxln
 Shale, gray, soft

Lime, med brn-grayish brn, fnxln

Lime, med brn with gray mottling, fnxln

Shale, lt-med gray, soft forming mud balls in lower section

Lime, lt-med brn, fnxln with gray mottling in part

TOPEKA SPL. 3240-1011

Lime, lt brn-grayish brn, fnxln-granular in part, slightly fossiliferous

Lime, lt-med brn, fnxln, slightly fossiliferous

Lime, lt-med brn, fnxln-granular, slightly fossiliferous-fusulinids

Lime, lt brn-lt grayish brn, fnxln

Lime, lt-med brn, fnxln

Lime, med brn-grayish brn, fnxln-granular, slight chalk

Lime, lt gray-grayish brn, fnxln

Lime, brn-gray, fnxln-granular

Shale, black carbonaceous, black chert

Lime, crm-lt brn, fn-vfxln

Lime, crm-lt -med brn, fnxln-granular

Lime, crm-lt-med brn, fnxln-granular in part

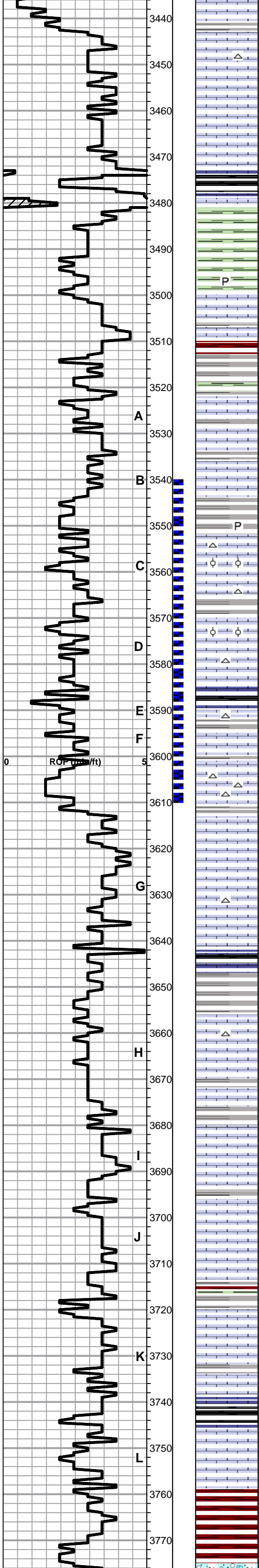
Lime, crm-med brn, fnxln with some gray, fnxln, trashy lime in part

Lime, lt brn, fnxln grading into lt gray lime, fnxln

Shale, gray-black carbonaceous

Lime, brn-brnish gray, fnxln

Lime, crm-lt brn, fnxln with firm bedded chalk. Oolitic in part with scattered dark stain, NFO, No Odor. Zone should be perforated and tested in high wells located on closures.



Lime, crm-tan, fnxln with bedded chalk with some gray-brn, trashy mix

Lime, crm-tan, fnxln with chalk

Lime, off wht-crm-tan, fnxln with chalk

HEEBNER SHALE SPL. 3473-1244

Shale, black carbonaceous, fissile
Lime, brn, vfxln

Shale, grayish green, soft blocky, pyritic

TORONTO SPL. 3500-1271

Lime, crm-tan, fn-vfxln, NS

Shale, red with light red wash, lime green and lt gray mud balls

LKC SPL. 3522-1293

Lime, lt brn-grayish brn, fn-vfxln, slightly fossiliferous, NS

Lime, crm-lt tan, fnxln with chalk, very clean appearance, NS

Shale, med gray, fissile, pyritic clusters

Lime, crm-tan, mostly fnxln with scattered well cemented oolitic material in part with bedded chalk, NS

Lime, crm, mostly fnxln with scattered oolitic material with light scattered staining, VLT Odor with trace free oil

Shale, gray-black carbonaceous
Lime, med brn, fn-vfxln

Lime, crm-tan, mostly fnxln with bedded chalk, NS

Lime, crm-tan, fn-vfxln, slightly chalky with fair amount of chert, NS

Lime, crm-lt brn, fnxln

Lime, crm-lt brn, fnxln with bedded chalk

Lime, crm-tan, fnxln with chalk

Shale, gray-black carbonaceous
Lime, brn, fnxln

Shale, gray-grayish green, soft blocky

Lime, lt brn, fn-vfxln, slightly chalky in part, NS

Lime, lt gray-lt brn, fn-vfxln, slightly chalky in part, NS

Lime, lt brn, cryptocrystalline with slight chalkiness, NS

Lime, crm-lt brn, fn-cryptocrystalline, bedded chalk in part, NS

Shale, red, green, gray forming soft mud balls in part

Lime, lt-brn, fn-vfxln, with bedded chalk in part, NS

Lime, lt-med brn, fn-vfxln
Shale, gray-black carbonaceous

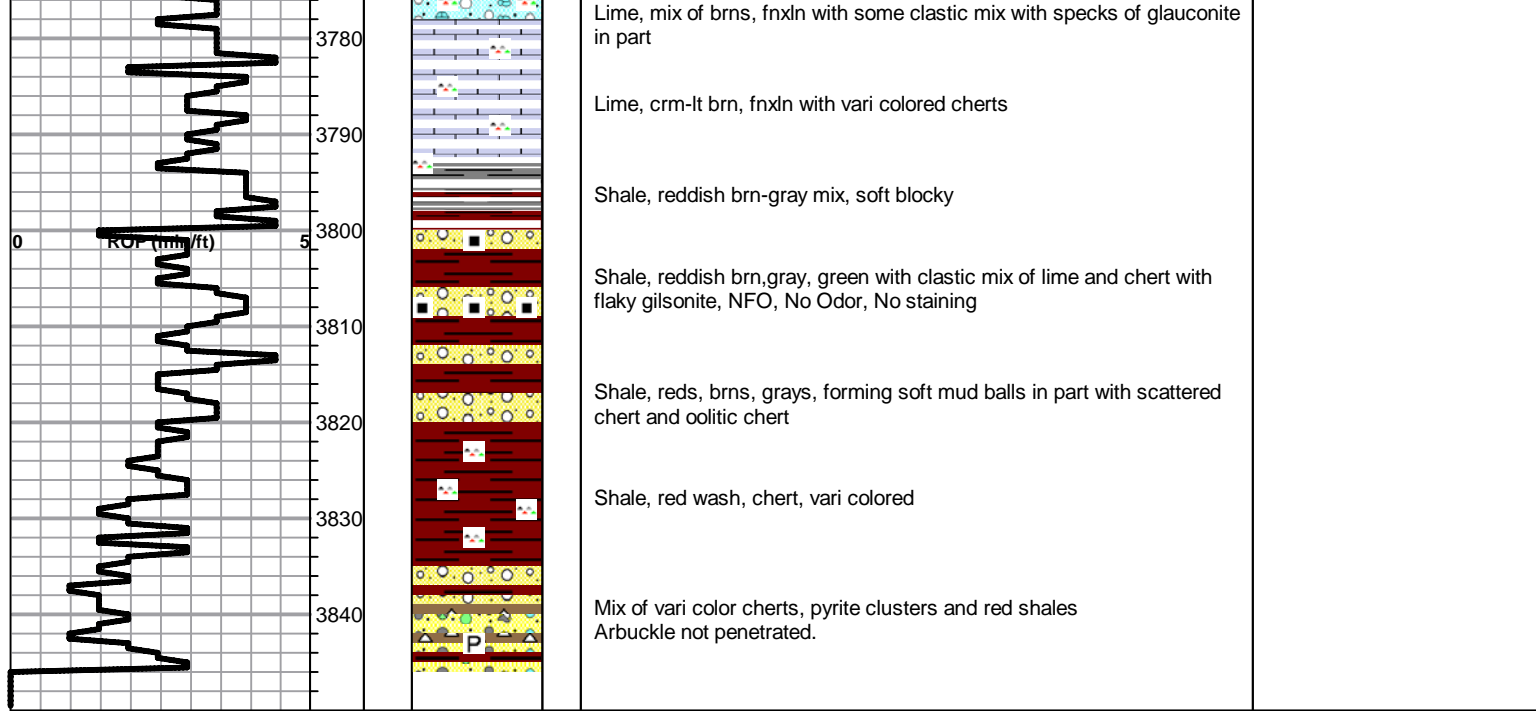
Lime, crm-med brn, fn-vfxln with bedded chalk in part, NS

BKC 3759-1530

Shale, reddish brn with lt red wash

DST # 1 3540'-3611'
45-45-45-45
REC: 187' Drlg mud
ISIP: 945#
FSIP: 928#
FP: 42-82, 83-122
BHT: 108 Degrees
Tool slide 9'
1st Open: Built 2.5"
No blow back
2nd Open: Wk-3.25"
No blow back

SLOPE 1/2 Degree



QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 398

Date	5-24-12	Sec.	18	Twp.	12	Range	18	County	ELLIS	State	KANSAS	On Location	Finish
Lease	STACKHOUSE			Well No.	#1			Location	HAYS-NTD BUCKEYE RD-2W-1/2NW12010				
Contractor	SOUTHWARD #1							Owner	T.D.I.				
Type Job	SURFACE							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Hole Size	12 1/4"			T.D.	216'			Charge To	T.D.I.				
Csg.	8 7/8"			Depth				Street	1310 BISON RD.				
Tbg. Size				Depth				City	HAYS		State KANSAS, 67601		
Tool				Depth				The above was done to satisfaction and supervision of owner agent or contractor.					
Cement Left in Csg.				Shoe Joint	15'			Cement Amount Ordered	150com - 3cc - 2gel				
Meas Line				Displace	12 3/4'								

EQUIPMENT

Pumptrk #15	No.	Cementer	NECK	Common	150
Bulktrk #12	No.	Driver	DOUG	Poz. Mix	
Bulktrk PU	No.	Driver	SIEVE	Gel.	3
		Driver	CISCO	Calcium	5

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
	Sand
	Handling 158
	Mileage
	FLOAT EQUIPMENT
	Guide Shoe
CEMENT DID CIRCULATE	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down
THANK YOU!	
	Pumptrk Charge Surface
	Mileage 8

	Tax	
	Discount	
X Signature	Total Charge	

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 675

Cell 785-324-1041

Date	Sec.	Twp.	Range	County	State	On Location	Finish
6-1-12	18	12	18	Ellis	KS		8:45p.m.

Lease	Well No.	Location
Stack House	1	Nays v Backeye Rd 2as 1/2 v Winto

Contractor	Owner
Sarthwind #1	To Quality Oilwell Cementing, Inc.
Type Job	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Hole Size	Charge To
7 7/8	T.D. 3845
Csg.	Depth
Tbg. Size	Depth
Tool	Depth
Cement Left in Csg.	Shoe Joint
Meas Line	Displace
	Street
	City
	State
	The above was done to satisfaction and supervision of owner agent or contractor.
	Cement Amount Ordered
	220 6 1/4 4 1/2 1 1/4 # FLO

EQUIPMENT

Pumptrk	No.	Cement Helper	Common
5		Craig	
Bulktrk	No.	Driver	Poz. Mix
		Brett	
Bulktrk	No.	Driver	Gel.
8		Cody	

JOB SERVICES & REMARKS

Remarks:	Calcium
Rat Hole	Hulls
305K	Salt
Mouse Hole	Flowseal
155K	507
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
1st 1550 255K	Sand
2nd 875 1005K	Handling
3rd 275 405K	Mileage
4th 40' 105K	

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	8 5/8 wooden plug
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	
Pumptrk Charge	plug
Mileage	8

Signature	Tax
<i>[Signature]</i>	Discount
	Total Charge