



PAGE	CUST NO	INVOICE DATE
1 of 1	1000719	01/10/2012
INVOICE NUMBER		
1718 - 90798192		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Miller A 1
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40415983	19905		Net - 30 days	02/09/2012
For Service Dates: 01/08/2012 to 01/08/2012				
0040415983				
171805654A Cement-New Well Casing/Pi 01/08/2012				
Cement 13 3/8" Conductor				
60/40 POZ				
Cello-flake(POLEFLAKE-C)				
Calcium Chloride				
Heavy Equipment Mileage				
Proppant and Bulk Delivery Charge				
Blending & Mixing Service Charge				
Unit Mileage Charge-Pickups, Vans & Cars				
Depth Charge; 0-500'				
Service Supervisor				
	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
	325.00	EA	9.48	3,081.00
	82.00	EA	2.92	239.69
	840.00	EA	0.83	696.78
	110.00	MI	5.53	608.30
	770.00	MI	1.26	973.28
	325.00	MI	1.11	359.45
	55.00	HR	3.36	184.66
	1.00	HR	790.00	790.00
	1.00	HR	138.25	138.25

~~PAID~~
 JAN 17 2012
 9121 BC

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,071.41
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	293.28
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	7,364.69
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 05654 A

DATE _____ TICKET NO. _____

DATE OF JOB 01-08-12 DISTRICT PRATT KS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER CHIEFTAIN OIL CO.		LEASE Miller A 1 WELL NO.						
ADDRESS		COUNTY BARBER STATE KS						
CITY STATE		SERVICE CREW Sullivan, McCracken, Young						
AUTHORIZED BY		JOB TYPE: CPW 13 3/8 CONDUIT						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 01-07-12 DATE	AM	TIME
19889-19905	30					ARRIVED AT JOB 01-08-12	AM	10:00
19832-21010	25					START OPERATION	AM	3:20
37900						FINISH OPERATION	AM	7:45
						RELEASED	AM	3:30
						MILES FROM STATION TO WELL		55

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 DOZ cmt	SK	325		3,900.00
CL 102	Call/brake	LB	92		203.40
CL 109	Calcium chloride	LB	840		682.00
E 100	pickup engine	CV	55		233.75
C 101	Hydrazine fuel injector	IN	110		770.00
C 113	Bucket Alkyd	TM	770		1,232.00
CE 200	Depth drive 0-500'	SA	1		1,000.00
CF 240	Blowing - King	SK	325		435.00
S 003	Sanding Supplement	EA	1		175.00

CHEMICAL / ACID DATA:			

SUB TOTAL		DLS	2,071.41
SERVICE & EQUIPMENT	% TAX ON \$		
MATERIALS	% TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE: _____ THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Customer <i>Chickfain Oil</i>	Lease No.	Date <i>01-09-12</i>	
Lease <i>2111111</i>	Well # <i>W-1</i>		
Field Order # <i>5054</i>	Station <i>PRATT KS</i>	Casing <i>13 3/8</i>	Depth <i>289'</i>
Type Job <i>CNW 13 3/8 Condutecur</i>	Formation	County <i>BARBER</i>	State <i>KS</i>
		Legal Description <i>13-35-11</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>13 3/8</i>							
Depth <i>289'</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>42</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>500</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>Swirl</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>274'</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
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Service Units	<i>2700</i>	<i>19809</i>	<i>19905</i>	<i>19832</i>	<i>21010</i>				
Driver Names	<i>Sullivan</i>	<i>McClung</i>	<i>Young</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					<i>on loc safety meet</i>
					<i>Ran 8 S.T.S 13 3/8 ccs.</i>
<i>2:10</i>					<i>CASING ON BOTTOM</i>
<i>2:15</i>					<i>Hook Up To circ.</i>
<i>2:20</i>	<i>300</i>		<i>3</i>	<i>3</i>	<i>St. 1st</i>
				<i>4.5</i>	<i>MIX CNT 32.5 SK 60/40 202 P14.80</i>
			<i>70</i>		<i>cnt mixed</i>
				<i>3.5</i>	<i>St. 2nd</i>
<i>2:45</i>			<i>42</i>		<i>plug down</i>
					<i>circulated 5 BBL CNT TO PIT</i>
					<i>JOB complete</i>
					<i>Thank you</i>



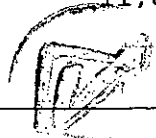
PAGE	CUST NO	INVOICE DATE
1 of 1	1000719	01/11/2012
INVOICE NUMBER		
1718 - 90798464		

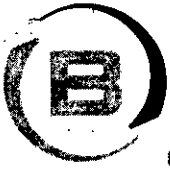
Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Miller A 1
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40416182	27463		Net - 30 days	02/10/2012
			UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 01/09/2012 to 01/09/2012</i>				
ENTERED JAN 17 2012 912/BC				
0040416182				
171805513A				
8 5/8" Surface Pipe				
A-Con Blend Common		175.00 EA	14.22	2,488.43 T
Common		250.00 EA	12.64	3,159.92 T
Cello-flake		88.00 EA	2.92	257.22 T
Calcium Chloride		1,203.00 EA	0.83	997.86 T
Cement Gel		330.00 EA	0.20	65.17 T
Top Rubber Cement Plug 8 5/8"		1.00 EA	177.75	177.75
8 5/8" Basket (Blue)		1.00 EA	248.84	248.84
Unit Mileage Charge-Pickups, Vans & Cars		55.00 HR	3.36	184.66
Heavy Equipment Mileage		110.00 MI	5.53	608.28
Proppant and Bulk Delivery Charges		1,103.00 MI	1.26	1,394.15
Depth Charge; 501-1000'		1.00 HR	947.97	947.97
Blending & Mixing Service Charge		425.00 MI	1.11	470.04
Plug Container Utilization Charge		1.00 EA	197.49	197.49
Supervisor		1.00 HR	138.25	138.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	11,336.03
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	508.71
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	11,844.74
DALLAS, TX 75284-1903	MIDLAND, TX 79702		





BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 05513 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>1-9-2012</u> DISTRICT <u>PRATT, Ks.</u>				NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER <u>CHIEFTAIN OIL CO., INC.</u>				LEASE <u>MILLER 'A'</u>		WELL NO. <u>1</u>			
ADDRESS				COUNTY <u>BARBER</u>		STATE <u>Ks.</u>			
CITY STATE				SERVICE CREW <u>LESLEY, LAWRENCE, HUNTER</u>					
AUTHORIZED BY				JOB TYPE: <u>CNW - 8 5/8" S.P.</u>					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>37586</u>	<u>1</u>						<u>1-9-12</u>		<u>4:30</u>
<u>27463</u>	<u>1</u>					ARRIVED AT JOB		AM	<u>6:30</u>
<u>19831-19862</u>	<u>1</u>					START OPERATION		AM	<u>10:30</u>
						FINISH OPERATION		AM	<u>11:45</u>
						RELEASED		AM	<u>12:30</u>
						MILES FROM STATION TO WELL	<u>55</u>		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 101	A-COM BLEND	SK	175 ✓		3,150.00
CP 100	COMMON	SK	175 ✓		2,800.00
CC 102	CELL-FLAKE	lb	88 ✓		325.60
CC 109	CALCIUM CHLORIDE	lb	990 ✓		1,039.50
CC 200	CEMENT GEL	lb	330 ✓		82.50
CF 105	TOP RUBBER CMT. PLUG, 8 5/8"	EA	1 ✓		225.00
CF 1903	BASKET, 8 5/8"	EA	1 ✓		315.00
E 100	PICKUP MILEAGE	MI	55		233.75
E 101	HEAVY EQUIPMENT MILEAGE	MI	110		770.00
E 113	BULK DELIVERY CHARGE	TM	1103 1103		1,764.40
CF 201	DEPTH CHARGE; 501'-1000'	HR	1-4		1,200.00
CF 240	BLENDING SERVICE CHARGE	SK	3750 425		595.00
CF 504	PLUG CONTAINER CHARGE	JOB	1		250.00
S 003	SERVICE SUPERVISOR	EA	1		175.00
CP 100	COMMON	SK	75 ✓		1,200.00
CC 109	CALCIUM CHLORIDE	lb	213 ✓		223.65
					11,336.03

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <u>Lesley</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO.	

Customer CHIEFTAIN OIL	Lease No.	Date 1-9-2012
Lease MILLER 'A'	Well # 1	
Field Order # 05513	Station PRATT, KS.	Casing 5 1/8"
Type Job CNW - 8 5/8" S.P.	Formation TD = 729'	Depth
		County BARBER
		State KS.
		Legal Description 15-35-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 1/8" x 24"	Tubing Size	Shots/Ft	CMT -	Acid 175SK A-CON	RATE	PRESS	ISIP	
Depth 126.66'	Depth	From	To	Pre Pad @ 2.12 CUFT³	Max		5 Min.	
Volume 76.21 BBL	Volume	From	To	Pad 175SK COMMON	Min		10 Min.	
Max Press 500	Max Press	From	To	Frac @ 1.34 CUFT³	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 106	Packer Depth	From	To	Flush 45 BBL	Gas Volume		Total Load	

Customer Representative RON MOLZ	Station Manager D. SCOTT	Treater K. LESLEY
Service Units 37586	27463	19831
Driver Names LESLEY	AURENCE	HUNTER

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:30AM					ON LOCATION - SAFETY MEETING
7:15AM					SPOT TRUCKS ON LOCATION
7:15AM					RUN 17 JTS. @ 5 1/8" x 24" CSG.
?					BASK - # 12
10:30AM					CSG. ON BOTTOM
10:35AM					HOOKUP TO CSG. / BREAK CIRC. W/ RIG
11:10AM	350		5	6	H2O AHEAD
11:12AM	300		66	6	MIX 175SK A-CON @ 12.6 PPG
11:23AM	250		42	6	MIX 175SK COMMON @ 15.0 PPG
11:30AM					SHUT DOWN - RELEASE PLUG
11:33AM	0		0	4	START DISPLACEMENT
11:43AM	300		35	3	SLOW RATE
11:45AM	350		45	3	PLUG DOWN - CLOSE MANIFOLD
					CIRC. THRU JOB
					NO CMT IN CELL
4:30PM			15 BBL - 75 SKS		1" W/ 2 JTS. - FILLED CELLAR
					JOB COMPLETE,
					THANKS -
					KEVIN LESLEY



PAGE	CHIT NO	INVOICE DATE
1 of 1	1000719	01/23/2012
INVOICE NUMBER		
1718 - 90809247		

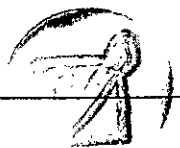
Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Millie A-1
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40420729	27463		Net - 30 days	02/22/2012
For Service Dates: 01/20/2012 to 01/20/2012				
0040420729				
171805637A Cement-New Well Casing/Pi 5 1/2" Longstring				
AA2 Cement		275.00	EA	13.43
C-41P		52.00	EA	3.16
Salt		1,364.00	EA	0.40
C-44		259.00	EA	4.07
FLA-322		208.00	EA	5.93
Gilsonite		1,375.00	EA	0.53
Claymax KCL Substitute		5.00	EA	27.65
Mud Flush		500.00	EA	0.68
Super Flush II		500.00	EA	1.21
Latch Down Plug & Baffle 5 1/2" (Blue)		1.00	EA	316.01
Auto Fill Float Shoe 5 1/2" (Blue)		1.00	EA	284.41
Turbolizer 5 1/2" (Blue)		7.00	EA	86.90
5 1/2" Basket (Blue)		2.00	EA	229.11
Unit Mileage Charge-Pickups, Vans & Cars		55.00	HR	3.36
Heavy Equipment Mileage		110.00	MI	5.53
Proppant and Bulk Delivery Charges		712.00	MI	1.26
Depth Charge; 5001-6000'		1.00	HR	2,275.25
Blending & Mixing Service Charge		275.00	MI	1.11
Plug Container Utilization Charge		1.00	EA	197.50
Supervisor		1.00	HR	138.25

BEAN FIELD ENERGY
 JAN 26 2012
 9121BC

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	14,767.83
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	619.97
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	15,387.80
DALLAS, TX 75284-1903	MIDLAND, TX 79702		





BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 05637 A

DATE _____ TICKET NO. _____

DATE OF JOB: 1-20-12 DISTRICT: Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER: Chiofain Oil		LEASE: Millie WELL NO. A.1								
ADDRESS:		COUNTY: Barber STATE: KS								
CITY: STATE:		SERVICE CREW: Orlando, Mitchell, McCaskey, P. Hye.								
AUTHORIZED BY:		JOB TYPE: C New 5 1/2" L.S.								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
07283	1						1-20-12			7:00
27463	1					ARRIVED AT JOB				10:00
19A60-19918	1					START OPERATION				5:00
						FINISH OPERATION				6:00
						RELEASED				6:30
						MILES FROM STATION TO WELL				55

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2	SK	225		3825.00
CP105	AA2	SK	50		850.00
CC105	C-41P	Lb	52		208.00
CC111	Salt	Lb	1364		622.00
CC115	C-44	Lb	259		1333.85
CC129	FLA-322	Lb	208		1560.00
CC201	Gilsonite	Lb	1375		961.25
CF607	Latch Down Plug + Nut 5/8"	ea	1		400.00
CF1251	Auto Kill Float 5/8" 5/8"	ea	1		360.00
CF1651	Turbolizer 5/8"	ea	7		770.00
CF1901	5/8 Basket	ea	2		580.00
C704	Claymat	Gal	5		175.00
CC151	Mud Flush	Gal	500		430.00
CC155	Super Flush II	Gal	500		765.00

SUB TOTAL
NLS 14767.83

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: _____ THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____

FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

~~1718-05633-A~~

Continuation of

DATE _____ TICKET NO. 171805637

DATE OF JOB: 1-20-12 DISTRICT: P. Int		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER: Chieftain Oil Co.		LEASE: M. H. K. WELL NO. A-1							
ADDRESS:		COUNTY: Barber STATE: KS							
CITY: STATE:		SERVICE CREW: Orlando, Mitchell, McCasky, Phye							
AUTHORIZED BY:		JOB TYPE:							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
27383	1						1-20-12		7:00
27463	1					ARRIVED AT JOB		AM/PM	10:00
19560-19918	1					START OPERATION		AM/PM	5:00
						FINISH OPERATION		AM/PM	6:00
						RELEASED		AM/PM	6:30
						MILES FROM STATION TO WELL			55

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E100	Pickup mileage	mi	55		233.75
E101	Heavy Equipment mileage	mi	110		770.00
E113	Bulk Delivery	Tm	712		1139.60
CE206	Depth charge 5000-6000'	ea	1		2880.00
CE240	Blending & mixing	SK	275		385.00
CE504	Plug Container	ea	1		250.00
S003	Service Supervisor	ea	1		175.00

SUB TOTAL
DLS 14767.83

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: Steve L...
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer: <u>Chickadee (1)</u>	Lease No.:	Date: <u>10-2-11</u>
Lease: <u>Mill</u>	Well #: <u>A-1</u>	
Field Order #: <u>3137</u>	Station: <u>Plant</u>	Casing: <u>5 7/8" ID</u>
Type Job: <u>Crack Seal</u>	Formation: <u>530'</u>	Legal Description: <u>15.35-11</u>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
			<u>22'</u>	<u>10% A-10</u>				
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	<u>131.3</u>	Gas Volume		Total Load

Customer Representative: <u>R. H. ...</u>	Station Manager: <u>D. ...</u>	Treater: <u>S. ...</u>
---	--------------------------------	------------------------

Service Units	<u>22'</u>	<u>1918'</u>	<u>27423'</u>
Driver Names	<u>...</u>	<u>...</u>	<u>...</u>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					Dr. Location - Seal Treatment
					Run 131.3' 5 7/8" ID Casing
					Connect tubing to well, 300' out
					Prod. 2-12' casing, 4 3/4" ID 10' ISIP
					50' 2-12' casing, 4 3/4" ID 10' ISIP
					Comm. on well, 10' out casing, 10' out
			15	5	Monitor
			3	5	10' 20'
			12	5	50' 20'
			3	5	10' 20'
			57	5	Run 22' casing, 10' out casing, 10' ISIP
			8		20' 20' casing, 10' out casing, 10' ISIP
	41.0		85	5	10' 20'
	30.0		100	5	50' 20'
	15.0		131.3	4	Plug 131.3' casing, 10' out casing, 10' ISIP
					...
					...