



PAGE 1 of 1	INVOICE NO 1000719	INVOICE DATE 11/15/2011
INVOICE NUMBER 1718 - 90752515		

Pratt (620) 672-1201  
 B CHIEFTAIN OIL COMPANY  
 I PO Box: 124  
 L KIOWA  
 L KS US 67070  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Blevins A 1  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
40395691	19905		Net - 30 days	12/15/2011		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 11/10/2011 to 11/10/2011</i>						
0040395691						
171805121A Cement-New Well Casing/Pi 11/10/2011						
Conductor						
60/40 POZ 325.00 EA 9.48 3,081.00 T						
Cello-flake 82.00 EA 2.92 239.69 T						
Calcium Chloride 840.00 EA 0.83 696.78 T						
Unit Mileage Charge-Pickups, Vans & Cars 55.00 HR 3.36 184.66						
Heavy Equipment Mileage 110.00 MI 5.53 608.30						
Proppant and Bulk Delivery Charges 770.00 MI 1.26 973.28						
Depth Charge; 0-500' 1.00 HR 790.00 790.00						
Blending & Mixing Service Charge 325.00 MI 1.11 359.45						
Supervisor 1.00 HR 138.25 138.25						

**PAID**  
 NOV 23 2011  
 9121 BC

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,071.41
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	293.28
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	7,364.69
DALLAS, TX 75284-1903	MIDLAND, TX 79702		





**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 05121 A

25-345-11W

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>11-10-11</b>		DISTRICT <b>Pratt, Kansas</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER <b>Chieftain Oil Company, Inc.</b>				LEASE <b>Blevins "A"</b>				WELL NO. <b>1</b>	
ADDRESS				COUNTY <b>Barber</b>		STATE <b>Kansas</b>			
CITY				STATE		SERVICE CREW <b>C. Messich: M. Mattal: S. Young</b>			
AUTHORIZED BY				JOB TYPE: <b>C.N.W. - Conductor</b>					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
<b>37,216</b>	<b>1</b>						<b>11-9-11</b>	<b>AM</b>	<b>4:00</b>
						ARRIVED AT JOB	<b>11-9-11</b>	<b>AM</b>	<b>7:00</b>
<b>19,903-19,905</b>	<b>1</b>					START OPERATION	<b>11-9-11</b>	<b>AM</b>	<b>11:30</b>
						FINISH OPERATION	<b>11-10-11</b>	<b>AM</b>	<b>12:30</b>
<b>19,826-19,860</b>	<b>1</b>					RELEASED	<b>11-10-11</b>	<b>AM</b>	<b>1:00</b>
						MILES FROM STATION TO WELL	<b>55</b>		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
C P 103	60/40 Poz Cement	Sft	325		\$ 3,900 00
CC 102	Cellflatre	Lb	82		\$ 303 40
CC 109	Calcium Chloride	Lb	840		\$ 882 00
E 100	Pickup Mileage	mi	55		\$ 233 75
E 101	Heavy Equipment Mileage	mi	110		\$ 770 00
E 113	Bulk Delivery	tm	770		\$ 1,232 00
CE 200	Cement Pump: 0 Feet To 500 Feet	hrs	4		\$ 1,000 00
CE 240	Blending and Mixing Service	Sft	325		\$ 455 00
S 003	Service Supervisor	hrs	8		\$ 175 00

CHEMICAL / ACID DATA:			

SUB TOTAL		<b>NLS \$ 7,071 41</b>
SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <b>Arvino R. Messich</b>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <b>[Signature]</b>
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer Chieftain Oil Co., Inc.	Lease No.	Date 11-10-11
Lease Blevins "A"	Well # 1	
Field Order # 5121	Station Pratt, Kansas	Casing 13 3/8 48lb
Type Job C.N.W. - Conductor	Depth 307ft	County Barber
	Formation	State Kansas
		Legal Description 25-345-11W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	From	To	Rate	Press	ISIP	
13 3/8	4 1/2 lb./ft.	325	28	60	60/40 Poz with			
Depth 307 Feet	Depth	From	To	28	38 Calcium Chloride	.25 lb./sk.	5 Min.	Cellflute
Volume 48.2 Bbl	Volume	From	To	14.8	6.7 Gal., 5.18 Gal.	1.5 sk., 1.2 CU. FT.	10 Min.	
Max Press 350 P.S.I.	Max Press	From	To				15 Min.	
Well Connection Wedge	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 292 feet	Packer Depth	From	To		Flush 46 Bbl. Fresh Water	Gas Volume		Total Load

Customer Representative Larry Hunt	Station Manager David Scott	Treater Clarence R. Messick
Service Units 37,216	19,903	19,905
Driver Names Messick	Mattal	Young
19,826	19,860	

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:00					Trucks on location and hold safety meeting.
10:00					Fossil Drilling start to run 7 Joints new 48lb./ft. 13 3/8" casing.
11:23					Casing in well. Circulate for 5 minutes.
11:35	300			5	start Fresh water Pre-Flush.
	300		10	5	start mixing 325 sacks 60/40 Poz cement
	100		80	5	Start Fresh water Displacement.
2:00	350		126		Plug down. Shut in well.
					Circulated 15 sacks cement to the pit.
					Wash up pump truck.
2:30					Job Complete.
					Thank You.
					Clarence, Milte, Steve



PAGE 1 of 1	CUST NO 1000719	INVOICE DATE 11/28/2011
INVOICE NUMBER <b>1718 - 90761707</b>		

Pratt (620) 672-1201  
 B CHIEFTAIN OIL COMPANY  
 I PO Box: 124  
 L KIOWA  
 L KS US 67070  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Blevins A 1  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
40399858	20920		Net - 30 days	12/28/2011		
		<b>ENTERED</b> <i>11/21/2011</i> <u>9121 BC</u>	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
0040399858		For Service Dates: 11/21/2011 to 11/21/2011				
171805058A Cement-New Well Casing/Pi 11/21/2011		5 1/2" Longstring				
AA2 Cement		275.00	EA	13.43	3,693.34	
De-foamer (Powder)		52.00	EA	3.16	164.32	
Salt (Fine)		1,364.00	EA	0.40	538.79	
Gas-Blok		259.00	EA	4.07	1,053.76	
FLA-322		208.00	EA	5.93	1,232.43	
Gilsonite		1,375.00	EA	0.53	727.80	
CS-1L KCL Substitute		5.00	EA	27.65	138.25	
Mud Flush		500.00	EA	0.68	339.71	
Super Flush II		500.00	EA	1.21	604.36	
Latch Down Plug & Baffle 5 1/2" (Blue)		1.00	EA	316.01	316.01	
Auto Fill Float Shoe 5 1/2" (Blue)		1.00	EA	284.41	284.41	
Turbolizer 5 1/2" (Blue)		7.00	EA	86.90	608.31	
5 1/2" Basket (Blue)		2.00	EA	229.11	458.21	
Unit Mileage Charge-Pickups, Vans & Cars		55.00	HR	3.36	184.67	
Heavy Equipment Mileage		110.00	MI	5.53	608.31	
Proppant and Bulk Delivery Charges		712.00	MI	1.26	899.99	
Depth Charge; 5001-6000'		1.00	HR	2,275.25	2,275.25	
Blending & Mixing Service Charge		275.00	MI	1.11	304.16	
Plug Container Utilization Charge		1.00	EA	197.50	197.50	
Supervisor		1.00	HR	138.25	138.25	

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	14,767.83
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	619.97
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	15,387.80
DALLAS, TX 75284-1903	MIDLAND, TX 79702		





**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 69  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 05058 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>11-21-11</b>	DISTRICT <b>Pratt</b>	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER <b>Chieftain OIL CO. INC</b>		LEASE <b>Blevins 4</b>				WELL NO. <b>1</b>			
ADDRESS		COUNTY <b>Barber</b>		STATE <b>KS</b>					
CITY		STATE <b>KS</b>		SERVICE CREW <b>Melson Phye Sullivan</b>					
AUTHORIZED BY		JOB TYPE: <b>cnw 5 1/2 LS</b>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<b>33208 20920</b>	<b>1 1/2</b>						<b>11-20-11</b>	<b>PM</b>	<b>10:45</b>
<b>19860 19918</b>	<b>1 1/2</b>					ARRIVED AT JOB	<b>11-21</b>	<b>PM</b>	<b>5:00</b>
<b>37900</b>						START OPERATION	<b>11-21</b>	<b>AM</b>	<b>10:00</b>
						FINISH OPERATION	<b>11-21</b>	<b>PM</b>	<b>4:00</b>
						RELEASED	<b>11-21</b>	<b>AM</b>	<b>4:30</b>
						MILES FROM STATION TO WELL			<b>55</b>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA2 cement	SK	225		3,925 00
CP 105	AA2 cement	SK	50		800 00
CL 105	Deframer	lb	52		208 00
CL 111 1764	SALT	lb	1364		6082 00
CL 115	Gas-BLOK	lb	259		1,333 95
CL 129	FLA 322	lb	208		1,560 00
CL 201	Gilsonite	lb	1375		921 25
CF 607	Latch Down Plug	eg	1		400 00
LF 1251	Auto Fill Floater shoe	eg	1		360 00
CF 1651	Turbolizer	eg	1		770 00
CF 1901	Basket	eg	2		560 00
C 704	KCL substitute	gal	5		175 00
CL 151	Mud Flush	gal	500		430 00
CL 155	Super Flush II	gal	500		765 00
E 100	Pickup mileage	Mi	55		233 75
E 101	Heavy mileage	Mi	110		770 00
E 113	Bulk Delivery	Ton	712		1,139 60
CE 206	Depth charge	4hr	1		7,880 00
CE 240	Mixing charge	SK	275		365 20

SUB TOTAL

**DLS**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE **Rob Sullivan**

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



Customer <i>Chattain Oil</i>	Lease No.	Date <i>11-21-11</i>
Lease <i>BLEUINS</i>	Well # <i>A-1</i>	
Field Order # <i>3058</i>	Station <i>PRATT KS</i>	Casing <i>5 1/2</i>
		Depth <i>5398</i>
Type Job <i>CNW 5 1/2 L.S.</i>	Formation	County <i>BARBER</i>
		State <i>KS</i>
		Legal Description <i>25-34-11</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>5 1/2</i>				Pre Pad	Max		5 Min.
Depth <i>5398</i>	Depth	From	To	Pad	Min		10 Min.
Volume <i>128</i>	Volume	From	To	Frac	Avg		15 Min.
Max Press <i>2,000</i>	Max Press	From	To		HHP Used		Annulus Pressure
Well Connection <i>PC</i>	Annulus Vol.	From	To	Flush	Gas Volume		Total Load
Plug Depth <i>3314</i>	Packer Depth	From	To				

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
-------------------------	--------------------------------------	-----------------------------------

Service Units	<i>37900</i>	<i>33708</i>	<i>20970</i>	<i>17960</i>	<i>19918</i>				
Driver Names	<i>Sullivan</i>	<i>Mason</i>	<i>Phye</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>5:00 am</i>					<i>OP loc. Softly mat.</i>
					<i>Run 129 JTS 5 1/2 15.5 csp</i>
					<i>CO + 4, 6, 12, 14, 15, 16, 18. Rate 2.10</i>
<i>8:15</i>					<i>Casing on Bottom</i>
<i>10:20</i>					<i>Hook by circ.</i>
<i>10:30</i>					<i>Lost circ stop circ. went on man-man</i>
					<i>TRY AND GET CIRC BACK</i>
<i>4:00 pm</i>					<i>DID NOT GET BACK</i>
					<i>CO. MINN PULL CSP. OUT HOLE</i>
					<i>GO BACK w/ Drill pipe.</i>
					<i>Fix Hole</i>
<i>4:35</i>					<i>JOBS COMPLETE Today</i>

Customer <i>Chilton, D.L.</i>	Lease No.	Date <i>11-22-11</i>
Lease <i>BLVDINS</i>	Well # <i>1-1</i>	
Field Order # <i>3058</i>	Station <i>PRATT 145</i>	Casing <i>3 1/2</i>
	Depth <i>3370</i>	County <i>BARBER</i>
Type Job <i>CN W 5 1/2 Long Study</i>	Formation	State <i>KS</i>
		Legal Description <i>25-34-11</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>3 1/2</i>							Max	5 Min.
Depth <i>3370</i>	Depth	From	To	Pre Pad	Min			10 Min.
Volume <i>127</i>	Volume	From	To	Pad	Avg			15 Min.
Max Press <i>2000</i>	Max Press	From	To	Frac	HHP Used			Annulus Pressure
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		Gas Volume			Total Load
Plug Depth <i>3347</i>	Packer Depth	From	To	Flush				

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Judd</i>
-------------------------	--------------------------------------	-------------------------------

Service Units	<i>37900</i>	<i>33704</i>	<i>20570</i>	<i>19960</i>	<i>19914</i>						
Driver Names	<i>Sullivan</i>	<i>Miller</i>	<i>Phyo</i>								

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2:30</i>					<i>on the safety margin</i>
					<i>CASING on Bottom. Rig circulating</i>
<i>3:50</i>	<i>400</i>		<i>12</i>	<i>3</i>	<i>1st mud flush</i>
			<i>3</i>		<i>CONCRETE H<sub>2</sub>O</i>
			<i>12</i>	<i>3</i>	<i>2nd mud flush</i>
			<i>2</i>		<i>SPRINKLER</i>
				<i>4.5</i>	<i>mix cement 225 sk AH-2 cont a 150 ppg</i>
			<i>53</i>		<i>cont mix. shut down. wash, pump, LIT</i>
					<i>Release Plug</i>
	<i>200</i>			<i>6</i>	<i>1st DTP w/ 2 1/2 KCL H<sub>2</sub>O</i>
	<i>250</i>		<i>90</i>		<i>LIT B.</i>
<i>4:45</i>	<i>1050</i>			<i>4</i>	<i>Slow Rate</i>
			<i>127</i>	<i>4</i>	<i>plug down and circ thru sub</i>
			<i>7</i>		<i>plug R.H. w/ 30 sk</i>
					<i>JOB Complete</i>
					<i>Thank you</i>