



PAGE 1 of 1	CUSTOMER NO 1000719	INVOICE DATE 02/09/2012
INVOICE NUMBER <b>1718 - 90825778</b>		

Pratt (620) 672-1201  
 B CHIEFTAIN OIL COMPANY  
 I PO Box: 124  
 L KIOWA  
 L KS US 67070  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Millie B 2  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40427901	19842/19843		Net - 30 days	03/10/2012	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 02/07/2012 to 02/07/2012</i>					
0040427901					
171804635A Cement-New Well Casing/Pi 02/07/2012					
Cement 13 3/8" Conductor					
<i>9121BC</i>					
60/40 POZ		325.00	EA	9.48	3,081.00 T
Celloflake		82.00	EA	2.92	239.69 T
Calcium Chloride		840.00	EA	0.83	696.78 T
Heavy Equipment Mileage		110.00	MI	5.53	608.30
Proppant and Bulk Delivery Charge		770.00	MI	1.26	973.28
Blending & Mixing Service Charge		325.00	MI	1.11	359.45
Unit Mileage Charge-Pickups, Vans & Cars		55.00	HR	3.36	184.66
Depth charge; 0-500'		1.00	HR	790.00	790.00
Service Supervisor		1.00	HR	138.25	138.25
PLEASE REMIT TO:				SEND OTHER CORRESPONDENCE TO:	
BASIC ENERGY SERVICES, LP		BASIC ENERGY SERVICES, LP		SUB TOTAL	
PO BOX 841903		PO BOX 10460		TAX	
DALLAS, TX 75284-1903		MIDLAND, TX 79702		INVOICE TOTAL	
				7,071.41	
				293.28	
				7,364.69	









PAGE 1 of 1	CUSTOMER NO 1000719	INVOICE DATE 02/22/2012
INVOICE NUMBER <b>1718 - 90836350</b>		

Pratt (620) 672-1201  
 B CHIEFTAIN OIL COMPANY  
 I PO Box: 124  
 L KIOWA  
 T KS US 67070  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Millie B-2  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40432402	19905		Net - 30 days	03/23/2012
<b>For Service Dates: 02/18/2012 to 02/18/2012</b>				
0040432402				
171805901A Cement-New Well Casing/Pi 02/18/2012 Cement 5 1/2" Longstring				
AA2 Cement	275.00	EA	13.43	3,693.34 T
C-41P	52.00	EA	3.16	164.32 T
Salt	1,364.00	EA	0.40	538.79 T
C-44	259.00	EA	4.07	1,053.76 T
FLA-322	208.00	EA	5.93	1,232.43 T
Gilsonite	1,375.00	EA	0.53	727.80 T
Mud Flush	500.00	EA	0.68	339.71 T
Super Flush II	500.00	EA	1.21	604.36 T
Claymax KCL Substitute	5.00	EA	27.65	138.25 T
Latch Down Plug & Baffle 5 1/2"(Blue)	1.00	EA	316.01	316.01
Auto Fill Float Shoe 5 1/2"(Blue)	1.00	EA	284.41	284.41
Turbolizer 5 1/2"(Blue)	7.00	EA	86.90	608.31
5 1/2" Basket(Blue)	2.00	EA	229.11	458.21
Heavy Equipment Mileage	110.00	MI	5.53	608.31
Proppant and Bulk Delivery Charge	712.00	MI	1.26	899.99
Blending & Mixing Service Charge	275.00	MI	1.11	304.16
Unit Mileage Charge-Pickups, Vans & Cars	55.00	HR	3.36	184.67
Depth Charge; 5001-6000'	1.00	HR	2,275.25	2,275.25
Plug Container Utilization Charge	1.00	EA	197.50	197.50
Service Supervisor	1.00	HR	138.25	138.25

FEB 22 2012  
 912180

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:		
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	SUB TOTAL	14,767.83
PO BOX 841903	PO BOX 10460	TAX	619.97
DALLAS, TX 75284-1903	MIDLAND, TX 79702	INVOICE TOTAL	15,387.80



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 05901 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>2-18-12</b> DISTRICT <b>Pratt</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:				
CUSTOMER <b>Chieftain Oil</b>		LEASE <b>Millie</b>		WELL NO. <b>B-2</b>		
ADDRESS		COUNTY <b>Barber</b>		STATE <b>KS</b>		
CITY		STATE		SERVICE CREW <b>Dolan, Mitchell, P. H. E.</b>		
AUTHORIZED BY		JOB TYPE: <b>CNW-5/8 L.S.</b>				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <b>2-17-12 7:00 AM</b>
<b>27283</b>	<b>1</b>					ARRIVED AT JOB <b>2-18-12 12:00 AM</b>
<b>19963-17905</b>	<b>1</b>					START OPERATION <b>5:00 AM</b>
<b>19960-17918</b>	<b>1</b>					FINISH OPERATION <b>6:00 AM</b>
						RELEASED <b>7:30 AM</b>
						MILES FROM STATION TO WELL <b>55</b>

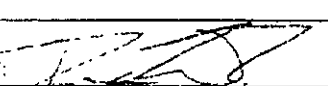
CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:   
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CPI05	AA2 Cement	SK	225		3825.00
CPI05	AA2 Cement	SK	50		850.00
CC105	C-41P	Lb	52		208.00
CC111	Salt	Lb	1364		682.00
CC115	C-44	Lb	252		1333.85
CC129	FLA-302	Lb	208		1560.00
CC201	Gilsonite	Lb	1375		921.25
CF607	Latch Down Plug + Basket 5 1/2"	ea	1		400.00
CF1251	Auto Fill Check Valve 5 1/2"	ea	1		360.00
CF1651	Turbolizer 5 1/2"	ea	7		770.00
CF1901	Basket 5 1/2"	ea	2		580.00
C704	Claymax	gal	5		175.00
CC151	Mud Slush	gal	500		430.00
CC155	Super Plug II	gal	500		765.00
E100	Pickup Machine	m	55		233.75
E101	Heavy Equipment Mixture	m	110		770.00
E113	Bulk Delivery	Tm	712		1137.60
CE206	D-Ph. Charge 5 1/2" 1-6000	ea	1		2880.00
CE206	Blending & Mixing Charge	Sh	275		385.00
CE206	PLUS CEMENT	ea	1		
5003	Service Supervisor	ea	1		
				SUB TOTAL	8500.00
					1475.00
				TOTAL	10225.00

SERVICE REPRESENTATIVE **Shane O'Neil**

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: 

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer	Chieftan Oil	Lease No.		Date	2-18-12						
Lease	Myllie	Well #	B-2								
Field Order #	1901	Station	Pratt	Casing	5 1/2 15.5	Depth	5583	County	Barber	State	KS
Type Job	CNW - 5 1/2 h.s.			Formation		Legal Description	16.35.11				

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
12		225 SKS		AA2 cement			5 Min.	
Depth 5583	Depth	From	To	Pre Pad	Max		10 Min.	
Volume 12.8	Volume	From	To 50 SKS	Pad AA2 cement.	Min		15 Min.	
Max Press 21500	Max Press	From	To	Frac	Avg		Annulus Pressure	
Well Connection 15 CS	Annulus Vol.	From	To		HHP Used		Total Load	
Plug Depth 5541	Packer Depth	From	To	Flush 131.8	Gas Volume			

Customer Representative	Am. molz	Station Manager	Dave Scott	Treater	Steve Orlando
Service Units	27283	19903	19905	19960	19918
Driver Names	Orlando	M. + Well	PHIE		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:00 AM					On location - Safety meeting
					Run 132 JTS casing
					Centalico - 5-9-11-15-17-18-21
					Basket 2-13
					Break Circ 1/2 way in
					Casing on Bottom Break Circ w/2.5
5:00	300		12	6	mud flush
5:03	300		3	6	H2O spacer
5:04	300		12	6	Superflush
5:06	300		3	6	H2O spacer
5:07	250		57	6	M. + 225 SKS AA2 @ 15#/gal
					Shut Down - clear pump line
					Drop Plug
5:37	0		0	6	Start H2O Displacement
5:52	400		100	5	lift pressure
5:57	1000		122	4	slow rate
6:00 AM	1500		132	4	plug down - held
					Plug RH / w/ 5 SKS AA2
					Tub Con Act
					Thanks, Steve