



**BASIC**  
ENERGY SERVICES

PAGE 1 of 1	WT NO 1000719	INVOICE DATE 01/24/2012
INVOICE NUMBER 1718 - 90811047		

Pratt (620) 672-1201  
 B CHIEFTAIN OIL COMPANY  
 I PO Box: 124  
 L KIOWA  
 L KS US 67070  
 T  
 O ATTN: ACCOUNTS PAYABLE

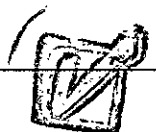
J LEASE NAME Millie B 1  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40421353	20920		Net - 30 days	02/23/2012

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 01/22/2012 to 01/22/2012</i>				
0040421353				
171805662A Cement-New Well Casing/Pi 01/22/2012				
13 3/8" Conductor				
60/40 POZ	325.00	EA	9.48	3,081.00 T
Celloflake	82.00	EA	2.92	239.69 T
Calcium Chloride	840.00	EA	0.83	696.78 T
Unit Mileage Charge-Pickups, Vans & Cars	55.00	HR	3.36	184.66
Heavy Equipment Mileage	110.00	MI	5.53	608.30
Proppant and Bulk Delivery Charges	770.00	MI	1.26	973.28
Depth Charge; 0-500'	1.00	HR	790.00	790.00
Blending & Mixing Service Charge	325.00	MI	1.11	359.45
Supervisor	1.00	HR	138.25	138.25

**ENTERED**  
 JAN 26 2012  
 912/BC

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,071.41
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	293.28
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	7,364.69
DALLAS, TX 75284-1903	MIDLAND, TX 79702		





Customer <b>CHIEFTAIN OIL</b>	Lease No.	Date <b>1-22-12</b>
Lease <b>MILLIE B.</b>	Well # <b>1</b>	
Field Order # <b>5662</b>	Station <b>PRATT KS</b>	Casing <b>13 3/8</b>
		Depth <b>308</b>
Type Job <b>CPW 13 3/8 COND.</b>	Formation	County <b>BARBER</b>
		State <b>KS</b>
		Legal Description <b>16-25-11</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>13 3/8</b>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <b>308</b>	Depth	From	To	Pre Pad	Max			5 Min.
Volume <b>45</b>	Volume	From	To	Pad	Min			10 Min.
Max Press <b>506</b>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <b>290</b>	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative	Station Manager <b>DAVE SCOTT</b>	Treater <b>Robert [Signature]</b>
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Service Units	<b>37900</b>	<b>33708</b>	<b>20920</b>	<b>19832</b>	<b>21010</b>				
Driver Names	<b>Sullivan</b>	<b>M. P. [Signature]</b>	<b>M. [Signature]</b>	<b>[Signature]</b>	<b>[Signature]</b>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>5:10 AM</b>					<b>ON LOC SAFETY, MORT.</b>
					<b>RUN 55 13 3/8 CSA</b>
<b>5:10</b>					<b>CASING ON BOTTOM CIRCUIT</b>
<b>5:40</b>	<b>150</b>		<b>3</b>	<b>3</b>	<b>ST 2000</b>
<b>6:15</b>	<b>250</b>		<b>70</b>	<b>4.5</b>	<b>MIX CONT 325 GAL/40 PPT w/ 3% CC 1/100/FOL</b>
			<b>45</b>	<b>3.5</b>	<b>EMERG MIXED ST RING</b>
			<b>45</b>		<b>Plug down</b>
					<b>circulated 10 BBL cont to Pit</b>
					<b>JOB-Complete</b>
					<b>Thank you</b>



PAGE	C T NO	INVOICE DATE
1 of 1	1000719	01/25/2012
INVOICE NUMBER		
1718 - 90812719		

Pratt (620) 672-1201  
 B CHIEFTAIN OIL COMPANY  
 I PO Box: 124  
 L KIOWA  
 L KS US 67070  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Millie B-1  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40422050	27463		Net - 30 days	02/24/2012

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 01/24/2012 to 01/24/2012</i>				
0040422050				
171805641A Cement-New Well Casing/Pi 01/24/2012				
8 5/8" Lost Circulation				
A-Con Blend Common	200.00	EA	14.22	2,843.94 T
Common Cement	375.00	EA	12.64	4,739.88 T
Celloflake	100.00	EA	2.92	292.29 T
Calcium Chloride	1,458.00	EA	0.83	1,209.39 T
Celloflake	44.00	EA	2.92	128.61 T
Top Rubber Cement Plug 8 5/8"	1.00	EA	177.75	177.75
8 5/8" Basket (Blue)	2.00	EA	248.85	497.69
Unit Mileage Charge-Pickups, Vans & Cars	55.00	HR	3.36	184.66
Heavy Equipment Mileage	165.00	MI	5.53	912.43
Proppant and Bulk Delivery Charges	1,488.00	MI	1.26	1,880.79
Depth Charge; 501-1000'	1.00	HR	947.98	947.98
Blending & Mixing Service Charge	575.00	MI	1.11	635.94
Plug Container Utilization Charge	1.00	EA	197.50	197.50
Supervisor	1.00	HR	138.25	138.25

**ENTERED**  
 JAN 26 2012  
 91218C

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	14,787.10
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	672.63
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	15,459.73
DALLAS, TX 75284-1903	MIDLAND, TX 79702		





**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

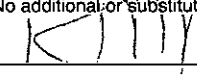
FIELD SERVICE TICKET  
1718 05641 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

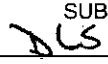
DATE OF JOB 1-24-12 DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER Chieftain Oil Co		LEASE Millie WELL NO. B-1							
ADDRESS		COUNTY Barber STATE KS							
CITY STATE		SERVICE CREW Orlando, Mitchell, Poisson, Bowers							
AUTHORIZED BY		JOB TYPE: CNW 8 5/8 Lost Circ							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 1-23-12	AM/PM	TIME
27283	3					ARRIVED AT JOB	1-23-12	AM/PM	8:30
27463	3					START OPERATION	1-23-12	AM/PM	10:00
19831-19862	3					FINISH OPERATION	1-24-12	AM/PM	1:00
19918-19960	3					RELEASED	1-24-12	AM/PM	1:30
						MILES FROM STATION TO WELL			55

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:   
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP101	A Con Blend	SK	200		3600.00
CP100C	Common Cement	SK	200		3200.00
CP100C	Common Cement	SK	125		2800.00
CC102	Celloflake	Lb	100		370.00
CC109	Calcium Chloride	Lb	1128		1184.40
CC109	Calcium Chloride	Lb	330		346.50
CC102	Celloflake	Lb	44		162.80
CF105	TOP Rubber Cement Plug 8 5/8"	ea	1		225.00
CF1903	Basket 8 5/8"	ea	2		630.00
E100	Pickup Mileage	mi	55		233.75
E101	Heavy Equipment Mileage	mi	165		1155.00
E113	Bulk Delivery	Tn	1488		2380.40
CE201	Depth Charge 501-1000'	ea	1		1200.00
CE240	Blending & Mixing Charge	SK	575		805.00
CE504	Plug Container	ea	1		250.00
S003	Service Supervisor	ea	1		175.00

SUB TOTAL  14,787.10

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Steve Orlando	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: 
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer Chickadee Oil	Lease No.	Date 1-24-12	
Lease M.I.I.e	Well # R-1		
Field Order # 5641	Station Pratt	Casing 8 5/8	Depth 836
Type Job CNW-8 5/8 Lost Circulation	Formation	County Beaumont	State KS
		Legal Description 16-35-11	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft	200SKs	ACON Blend	RATE	PRESS	ISIP	
Depth 836	Depth	From	To 200SKs	Pre Pad Common	Max		5 Min.	
Volume 53.17	Volume	From	To	Pad	Min		10 Min.	
Max Press 1000	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 830	Packer Depth	From	To	Flush 52	Gas Volume		Total Load	

Customer Representative Ron Moltz	Station Manager Dave Scott	Treater Steve Ueland
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Service Units	27273	27463	19831/19860	19960/19918				
Driver Names	Wick	Bowers	Pratt					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:30					On location safety meeting
					Run 200SKs 8 5/8 Casing
					Basket @ 500' + 280'
					Casing on bottom
	300		75.5	5	Mix 200SKs ACON Blend @ 12#/c
	300		42.7	5	Mix 200SKs Common 15.6#/c
					Release plug
	0		0	5	Start Displacement
	300		40	5	No Returns
11:00	450		52	4	Shut Down Plug Down
					Tag cement 50' Down
					Run 7.5its 1" Down Annulus
	150		0	1 1/2	Mix 175SKs Common @ 15.6#/c
12:15	150		33	1	Cement to surface
	150		37	1	Shut Down pull 1" Tubing
12:50					Cement in collar
					Wash Pump Truck
					Cement still in collar
					Job Complete
					Thanks Steve



PAGE	C ' NO	INVOICE DATE
1 of 1	1000719	02/03/2012
INVOICE NUMBER		
1718 - 90821596		

Pratt (620) 672-1201  
 B CHIEFTAIN OIL COMPANY  
 I PO Box: 124  
 L KIOWA  
 L KS US 67070  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Millie B 1  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40425905	20920		Net - 30 days	03/04/2012

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 02/02/2012 to 02/02/2012</i>				
0040425905				
171805646A Cement-New Well Casing/Pi 02/02/2012 Cement 5 1/2" Longstring				
AA2 Cement	275.00	EA	13.43	3,693.33 T
C-41P	52.00	EA	3.16	164.32 T
Salt	1,364.00	EA	0.40	538.79 T
C-44	259.00	EA	4.07	1,053.76 T
FLA-322	208.00	EA	5.93	1,232.43 T
Gilsonite	1,375.00	EA	0.53	727.80 T
Mud Flush	500.00	EA	0.68	339.71 T
Super Flush II	500.00	EA	1.21	604.36 T
Claymax KCL Substitute	5.00	EA	27.65	138.25 T
Latch Down Plug & Baffle 5 1/2"(Blue)	1.00	EA	316.01	316.01
Auto Fill Float Shoe 5 1/2"(Blue)	1.00	EA	284.41	284.41
Turbolizer 5 1/2"(Blue)	7.00	EA	86.90	608.31
5 1/2" Basket (Blue)	2.00	EA	229.11	458.21
Unit Mileage Charge-Pickups,Vans & Cars	55.00	HR	3.36	184.67
Heavy Equipment Mileage	110.00	MI	5.53	608.31
Proppant and Bulk Delivery Charge	712.00	MI	1.26	899.99
Depth Charge; 5001-6000'	1.00	HR	2,275.25	2,275.25
Blending & Mixing Service Charge	275.00	MI	1.11	304.16
Plu Container Utilization Charge	1.00	EA	197.50	197.50
Service Supervisor	1.00	HR	138.25	138.25
High Head Charge	1.00	EA	237.01	237.01

**ENTERED**  
 FEB 07 2012  
 9121 BC

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	15,004.83
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	619.97
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	15,624.80
DALLAS, TX 75284-1903	MIDLAND, TX 79702		





**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 05646 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>2-2-12</b> DISTRICT <b>Pratt</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <b>Chieftain Oil Co.</b>		LEASE <b>Millie B</b>		WELL NO. <b>1</b>					
ADDRESS		COUNTY <b>Barber</b>		STATE <b>KS</b>					
CITY		STATE		SERVICE CREW <b>Orlando, Mitchell, McBraw</b>					
AUTHORIZED BY		JOB TYPE: <b>CNW - 5 1/2 L.S.</b>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE <b>2-2-12</b>	(AM) <b>PM</b>	TIME <b>6:00</b>
<b>27283</b>	<b>1</b>					ARRIVED AT JOB		(AM) <b>PM</b>	<b>8:30</b>
<b>33708-20920</b>	<b>1</b>					START OPERATION		(AM) <b>PM</b>	
<b>19826-19860</b>	<b>1</b>					FINISH OPERATION		(AM) <b>PM</b>	
						RELEASED		(AM) <b>PM</b>	
						MILES FROM STATION TO WELL			<b>55</b>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 Cement	SK	225		372500
CP105	AA2 Cement	SK	50		85000
CC105	C-MIP	Lb	50		20800
CC111	Salt	Lb	1364		68200
CC115	C-44	Lb	259		133385
CC129	FLA-322	Lb	208		156000
CC201	Gilsonite	Lb	1375		92125
CF607	Latch Down Plug + Baffle 5 1/2"	ea	1		40000
CF1251	AutoFill float shoe 5 1/2"	ea	1		36000
CF1651	Turbolizer 5 1/2"	ea	7		77000
CF1901	Basket 5 1/2"	ea	2		58000
C704	Claymax	gal	5		17500
CC151	Mud flush	gal	500		43000
CC155	Super flush II	gal	500		76500

CHEMICAL / ACID DATA:			

SUB TOTAL		<b>DLS</b>	<b>15004 83</b>
SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE <b>Steve Orlando</b>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
---	---

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.





**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

~~1718 05647~~ A

Continuation of  
DATE TICKET NO. 171805646

DATE OF JOB 2-2-17 DISTRICT Pratt				NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:			
CUSTOMER Chieftain Oil				LEASE Miller B WELL NO. 1			
ADDRESS				COUNTY Barber STATE KS			
CITY STATE				SERVICE CREW Delgado, Mitchell, McBrian			
AUTHORIZED BY				JOB TYPE: Cnw-5 1/2			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE AM/PM TIME
27283	1						2-2-17 6:00
33708-20920	1						8:50
19826-19860	1						1:30
							2:30
							3:30
						MILES FROM STATION TO WELL	55

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E100	Pickup mileage	M.	55		233.75
E101	Honey Equipment Mileage	M.	110		770.00
E113	Bulk Delivery	Tm	710		1139.60
CE206	Depth Charge 5001-6000'	ea	1		2880.00
CE240	Blending & Mixing Charge	SK	275		385.00
CE504	Plug Container	ea	1		250.00
S003	Service Supervisor	ea	1		175.00
CE503	High Head Charge	ea	1		300.00

CHEMICAL / ACID DATA:			

SUB TOTAL	15704.83
DLS	
SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR OR CONTRACTOR OR AGENT)

Customer Chickadee Oil	Lease No.	Date 2-2-12
Lease M.I.L.	Well # B-1	
Field Order # 5646	Station Pratt	Casing 5 1/2
Type Job C.N.W. 5 1/2 L.S.	Depth 5605	County Raber
		State KS
	Formation	Legal Description 16-35-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid AA2 1.13	RATE	PRESS	ISIP
Depth 5601	Depth	From	To 5050	Pre Pad AA2 RH/MH	Max		5 Min.
Volume 133.3	Volume	From	To	Pad	Min		10 Min.
Max Press 1500	Max Press	From	To	Frac	Avg		15 Min.
Well Connection V.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 5581	Packer Depth	From	To	Flush 1328	Gas Volume		Total Load

Customer Representative Ron Moltz	Station Manager Dawn Scott	Treater Steve Orlando
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Service Units 27283	33708	20920	19826	11866					
Driver Names Dilods	M. L. Hill	M. C. Brown							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:30 AM					On Location - Safety Meeting
					Run 13" 31' 5 1/2 C.S.S.
					Basket 2-14 Centralizer 5 10/16/18/20/22
					Marker Joint #14 Shoe Jt 20.71
					Circulate 1/2 way In
					Annulus Casing Bottom Break case w/Reg
2:13	350		12	5	Mud Plug
2:16	350		3	5	H2O Spacer
2:17	350		12	5	Superfurn
2:44	300		3	5	H2O Spacer
2:50	300		57	5	Min 225 gal AA2 @ 15#/gal
					Shut Down Clear Pump + Lines
					Release Plug
2:07	0		0	6	Start H2O Displacement w/ 2.0 KCL
2:22	500		90	5	Left pressure
2:28	350		122	4	Slow Rate
2:30 PM	1500		132.8	11	Plug Down Hold
					Plug RH/MH w Super AA2
					Circulation Through
					Job Complete
					Thank Steve