

Customer SOURCE ENERGY MIDCON LLC	Lease No. HOMER	Date 3-7-2012
Well # 7-11-7-14H	Field Order # 04650	State KS.
Station PRATT, KS.	Casing 9 5/8"	Depth
Type Job CNW-9 5/8" S.P.	Formation TD-331'	Legal Description 7-335-2E
County SUMNER	State KS.	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 9 5/8" x 36"	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 334.29'	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press 500	Max Press	From	To	Frac	Avg			15 Min.
Well Connection P.L.	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 314'	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative ALEX CLOUGH	Station Manager D. SCOTT	Treater K. LESLEY
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Service Units	37586	19889	19843	19831	19862				
Driver Names	LESLEY MARQUEZ			BOWER					

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
11:00 AM					ON LOCATION - SAFETY MEETING
11:20 AM					SPOT TRUCKS ON LOCATION
12:30 PM					RUN 9 JTS. 9 5/8" x 36" CSG.
1:30 PM					CSG. ON BOTTOM
2:00 PM					HOOK UP TO CSG. / BREAK CIRC. W/ RIG
3:30 PM	150		5	6	H2O AHEAD
3:34 PM	100		36	6	MIX 165 SKS. 60/40 POZ @ 14.8 PPG
4:00 PM					SHUT DOWN - RELEASE PLUG
4:08 PM	0		0	4	START DISPLACEMENT
4:12 PM	200		15	3	SLOW RATE
4:15 PM	200		24	3	PLUG @ DESIRED DEPTH
					CIRC. THRU JOB
					CIRC. 10 BBL TO PIT
					JOB COMPLETE
					THANKS -
					KEVEN LESLEY



Customer Source Energy	Lease No.	Date 3-17-13	
Lease 11000000	Well # 7-11-7-14-H		
Field Order # 5715	Station Pratt	Casing 7"	Depth 1096
Type Job CNW-7" L.S.		Formation 11096	County Sumner
		Legal Description 7-335-2C	State KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager	Treater
Service Units	27223 27463 19732 / 21010	
Driver Names	D. L. ...	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00 PM	3100				On location - Safety Meeting
					Ran 705 31.5" Casing
					Source Energy to Run Own Plant
					Casing 70' Pump
					Break circulation with 10'
9:28	400		5	6	H2O
9:30	400		12	6	Super Slow
9:31	400		5	6	H2O
9:32	350		15 1/2	6	Mix 6550 - Acid @ 15 1/2' / Gal
9:35	350		38	6	Mix 15050 - Acid @ 15 1/2' / Gal
					Shut Down
					Clear Pump + H2O
					Makeup Plus
9:50	0		0	7	Start H2O Displacement
10:06	500		120	6	ISIP Pressure
10:12	700		150	5	Slowly Back
10:15	900		160	4	Plus Down - Did not land
10:20	900		160.5	1	Pumped 1/2 bbl over to land not
					Sub Conn Make
					7.11.7.14.H
10:45			1/10		Released Pressure Plant under 2.0' H2O
					Circulation thru sub