

Mid-Continent Conductor, LLC

P.O. Box 1570
Woodward, OK 73802

Phone: (580)254-5400
Fax: (580)254-3242

Invoice

Date	Invoice #
5/17/2012	1328

Bill To
SandRidge Energy, Inc. Attn: Purchasing Mgr. 123 Robert S. Kerr Avenue Oklahoma City, OK. 73102

Ordered By	Terms	Date of Service	Lease Name/Legal Desc.	Drilling Rig
Felix	Net 45	5/17/2012	JoAnn I-1H, Barber Cnty, KS	Unit 310

Item	Quantity	Description	
Conductor Hole	105	Drilled 105 ft. conductor hole	
20" Pipe	105	Furnished 105 ft. of 20 inch conductor pipe	
Mouse Hole	80	Drilled 80 ft. mouse hole	
16" Pipe	80	Furnished 80 ft. of 16 inch mouse hole pipe	
Cellar Hole	1	Drilled 6' X 6' cellar hole	
6' X 6' Tinhorn	1	Furnished and set 6' X 6' tinhorn	
Mud and Water	1	Furnished mud and water	
Transport Truck - Conductor	1	Transport mud and water to location	
Grout & Trucking	10	Furnished grout and trucking to location	
Grout Pump	1	Furnished grout pump	
Welder & Materials	1	Furnished welder and materials	
Dirt Removal	1	Furnished labor and equipment for dirt removal	
Cover Plate	1	Furnished cover plates	
Permits	1	Permits	
			Subtotal \$24,420.00
			Sales Tax (0.0%) \$0.00
			Total \$24,420.00

The Road to Excellence Starts with Safety

Sold To #: 305021		Ship To #: 2928637		Quote #:		Sales Order #: 9533248	
Customer: SANDRIDGE ENERGY INC EBUSINESS				Customer Rep: Edwards, Tripp			
Well Name: JoAnn			Well #: 1-1H		API/UWI #:		
Field:		City (SAP): KIOWA		County/Parish: Barber		State: Kansas	
Legal Description: Section 01 Township 35W Range 10W							
Contractor: Unit Drilling *				Rig/Platform Name/Num: 310			
Job Purpose: Cement Surface Casing							
Well Type: Development Well				Job Type: Cement Surface Casing			
Sales Person: NGUYEN, VINH				Srvc Supervisor: BURGESS, JONATHAN		MBU ID Emp #: 492943	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BURGESS, JONATHAN Jesse	5.5	492943	LONDAGIN, DEVIN Dwain	5.5	500561	MILLER, ELWOOD W	5.5	459317
TOPE, GEOFFREY Daniel	5.5	489420						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
5/22/12	5.5	0.75						

TOTAL	<i>Total is the sum of each column separately</i>							
--------------	---	--	--	--	--	--	--	--

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
					22 - May - 2012	00:30	CST
Form Type			BHST	On Location	22 - May - 2012	06:30	CST
Job depth MD	920. ft		Job Depth TVD	920. ft	Job Started	22 - May - 2012	10:00
Water Depth			Wk Ht Above Floor	6. ft	Job Completed	22 - May - 2012	10:45
Perforation Depth (MD)	From		To		Departed Loc	22 - May - 2012	12:00

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Open Hole				12.25				.	950.		
Surface Casing	Unknown		9.625	8.921	36.		J-55	.	950.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	9.625	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	9.625	1	HES
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Spacer		10.00	bbl	.	.0	.0	3.0	
2	Halliburton Light Standard	EXTENDACEM (TM) SYSTEM (452981)	250.0	sacks	12.4	2.12	11.68	6.0	11.68
	3 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	11.676 Gal	FRESH WATER							
3	Standard	SWIFTCEM (TM) SYSTEM (452990)	190.0	sacks	15.6	1.2	5.32	6.0	5.32
	2 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	5.319 Gal	FRESH WATER							
4	Displacement		68.00	bbl	8.33	.0	.0	6.0	
5	Mud		0.0	bbl	.	.0	.0	.0	
6	Standard Top Out Cement **With CC on the side**	CMT - STANDARD CEMENT (100003684)	0.0	sacks	15.6	1.2	5.28		5.28
	94 lbm	CMT - STANDARD - CLASS A REG OR TYPE I, BULK (100003684)							
	2 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
	5.278 Gal	FRESH WATER							
Calculated Values		Pressures			Volumes				
Displacement	68	Shut In: Instant		Lost Returns	0	Cement Slurry	135	Pad	
Top Of Cement	0	5 Min		Cement Returns	30	Actual Displacement	68	Treatment	
Frac Gradient		15 Min		Spacers	10	Load and Breakdown		Total Job	213
Rates									
Circulating	3	Mixing	6	Displacement	6	Avg. Job	5		
Cement Left In Pipe	Amount	46 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2928637	Quote #:	Sales Order #: 9553601
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Edwards, Tripp	
Well Name: JoAnn	Well #: 1-1H	API/UWI #:	
Field:	City (SAP): KIOWA	County/Parish: Barber	State: Kansas
Legal Description: Section 01 Township 35W Range 10W			
Contractor: Unit Drilling *		Rig/Platform Name/Num: Unit 310	
Job Purpose: Cement Intermediate Casing			
Well Type: Development Well		Job Type: Cement Intermediate Casing	
Sales Person: NGUYEN, VINH		Srvc Supervisor: WALTON, SCOTTY	MBU ID Emp #: 478229

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
DAVIS, CHANCE Colburn	16	519480	TURNER, DANIEL J	16	461812	WALTON, SCOTTY Dwayne	16	478229

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
5-30-12	16	2						
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	5734. ft	BHST		On Location	30 - May - 2012	05:30	CST
Job depth MD		Job Depth TVD		Job Started	30 - May - 2012	19:25	CST
Water Depth		Wk Ht Above Floor		Job Completed	30 - May - 2012	20:17	CST
Perforation Depth (MD)	From	To		Departed Loc	30 - May - 2012	21:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Intermediate Open Hole				8.75				950.	5221.	800.	5310.
Intermediate Casing	Unknow n		7.	6.184	29.	LTC	N-80	.	4220.	.	4420.
Intermediate Casing 2	Unknow n		7.	6.184	29.	LTC	P-110	4220.	5221.	4420.	5310.
Surface Casing	Unknow n		9.625	8.921	36.		J-55	.	950.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Spacer		10.00	bbl	8.33	.0	.0	.0	
2	50/50 Poz Standard	ECONOCEM (TM) SYSTEM (452992)	100.0	sacks	13.6	1.54	7.36		7.36
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	2 lbm	KOL-SEAL, BULK (100064233)							
	2 %	BENTONITE, BULK (100003682)							
	7.356 Gal	FRESH WATER							
3	Premium	HALCEM (TM) SYSTEM (452986)	210.0	sacks	15.6	1.19	5.08		5.08
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	2 lbm	KOL-SEAL, BULK (100064233)							
	5.076 Gal	FRESH WATER							
4	Water Spacer		200.00	bbl	.	.0	.0	.0	
Calculated Values		Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe		Amount	40 ft	Reason	Shoe Joint				
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2928637	Quote #:	Sales Order #: 9565401
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Edwards, Tripp	
Well Name: JoAnn	Well #: 1-1H	API/UWI #:	
Field:	City (SAP): KIOWA	County/Parish: Barber	State: Kansas
Legal Description: Section 01 Township 35W Range 10W			
Contractor: Unit Drilling *		Rig/Platform Name/Num: Unit 310	
Job Purpose: Cement Production Liner			
Well Type: Development Well		Job Type: Cement Production Liner	
Sales Person: NGUYEN, VINH		Srvc Supervisor: DURAN, EDUR	MBU ID Emp #: 445769

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
DURAN, EDUR	0.0	445769	FINDLEY, GARED A	0.0	520137	LOPEZ, CRISTIAN Adrian	0.0	488085

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10804565	60 mile	10826273	60 mile	10866495	60 mile	10995007	60 mile
11256865	60 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Formation Name	Formation Depth (MD) Top	Bottom	Called Out	03 - Jun - 2012	17:15	CST
Form Type	BHST		On Location	03 - Jun - 2012	23:50	CST
Job depth MD	8657. ft	Job Depth TVD	Job Started	04 - Jun - 2012	01:51	CST
Water Depth		Wk Ht Above Floor	Job Completed	04 - Jun - 2012	02:50	CST
Perforation Depth (MD) From		To	Departed Loc	04 - Jun - 2012	05:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Liner Open Hole				6.125				5288.	9223.		
Intermediate Casing	Unknown		7.	6.184	29.	LTC	N-80	.	4220.	.	4420.
Production Liner	Unknown		4.5	4.	11.6		P-110	4890.	9223.		
Drill Pipe	Unknown		4.	3.34	14.	Unknown		.	4935.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

HALLIBURTON

Cementing Job Summary

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Gel Spacer		30.00	bbl	8.5	.0	.0	.0	
2	50/50 POZ STANDARD (w/ 2% extra gel)	ECONOCEM (TM) SYSTEM (452992)	225.0	sacks	13.6	1.54	7.36		7.36
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	2 lbm	KOL-SEAL, BULK (100064233)							
	2 %	BENTONITE, BULK (100003682)							
	7.356 Gal	FRESH WATER							
Calculated Values		Pressures		Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	80 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					