Marc Downing
Consulting Petroleum Geologist
1431 Waterhouse Circle
Walnut Creek, CA 94596
Phone: 925-256-1566 (cell) 925-431-2286

GEOLOGIC REPORT
LOG

COMPANY: Downing, Johnson Oil Co. Inc.

WELL: Estes #1-3

FIELD: Undesignated

LOCATION: 1856' FSL & 1445' FEL

SEC. 3 TWP. 15S RGE. 16W

COUNTY: Rush STATE: Kansas

CONTRACTOR: Downing, Pollman, Fry #4

SPUD: 5/5 @ 1230 COMP.: 5/12/84 TOTAL DEPTH: 3940

CASING RECORD: Surface 8 5/8" @ 224' w/ 150 sx. Production 4 1/2" @ 3940' w/ 100 sx.

DRILL STEM TESTS: DST #1 3793-3840 30-30-15-60 IF: 60# 30 min/ FF: 60# 30 min/ SIP: 1104-1149 HP: 1949-1972 Rec: 230' GIP 180' GO 60' GMCO 20% gas, 40% oil BHT: 119° G=39

PRODUCTION: Pumping

ELEVATION: GL 2068 KB 2073

FORMATION	SAMPLE TOPS	LOG TOPS	DATUM
Heebner	3304	3306	-1233
Toronto	3324	3326	-1253
Lansing	3340	3342	-1269
BKC	3546	3548	-1475
Arbuckle	3580	3582	-1509
RTD	3940		
LTD		3940	

REFERENCE WELL FOR STRUCTURAL COMPARISON: Estes #1-3 Sec. 3-15S-16W

FORMATION	SAMPLE TOPS	LOG TOPS	DATUM
Heebner	3304	3306	-1233
Toronto	3324	3326	-1253
Lansing	3340	3342	-1269
BKC	3546	3548	-1475
Arbuckle	3580	3582	-1509
RTD	3940		
LTD		3940	

Estes #1-3 Sec. 3-15S-16W

DRILL STEM TESTS

No.	Interval	Flow Pressures	Shut-in Pressures	Hydrostatic Pressures	Recovery	Remarks
1	3793-3840	30-30	15-60	1949-1972	230' GIP, 180' GO, 60' GMCO	

Halliburton (Lawrence, Ks.) & Kelly Servicing (Great Bend, Ks.)

DATE	DAILY FOOTAGE	DEPTH	BIT	MUD WT.	VIS.	WATER LOSS	CHLORIDES
5/5		224					
5/6		1230					
5/7		2450					
5/8		3150					
5/9		3793					
5/10		3840					
5/11		3940					
5/12							

LEGEND

Anhydrite | Salt | Sandstone | Shale | Cork sh. | Limestone | Oolit./Lime | Chert | Dolomite

DRILLING TIME IN MINUTES PER FOOT
Rate of Penetration Increases
5" 10" 15" 20" 25"

DEPTH	LITHOLOGY	SAMPLE DESCRIPTIONS	OIL SHOWS	REMARKS
3300		Sh: Black Carb		
		Sh: gry		
		LS: sand, sil. foss, fn-vfn oolic, PSR, All white/ sil/ sil, NS Od.		
3400		Sh: gy - li gy.		
		LS: sand, fn-md oolic. Scat ppr stain, fr dead oil cut, fr gold fluor, fr mod fast cut to dull, fr wet cut. Becomes m. li-fri Od.		
		LS: sand, fn-md oolic, occ sl m-crse oolic, poss vug development, fr-gd ppr stain on spotted 60% of lith.		
3500		LS: sand - li fn-vfn, fn - md oolic. Scat. oil & fluor. All ppr & dead. No freq. mild cut develop.		
		Sh: Black Carb		
		LS: sand, fn-md oolic, fossi, fr calcite, vuggy, fair-mod stain, fr-gd dead oil cut, fr-gd ppr stain, fr-gd fast cut.		
		LS: sand, fn-md oolic, scat coal, mostly loose oolic. All NS.		
3600		LS: sand, sil. gd vuggy oil chalky ss. All NS.		
		LS: sand, fn-vfn, ppr, scat stain, 1-2 pcs sil lt stn, fair cut. Many dead stn ss.		
		Sh: dk gry		
		LS: sand, fn-md oolic, scat sil. All ppr & dead. NS.		
		Sh: gy		
		Sh: gy		
		LS: sand, md - fn oolic, fr-mod stained, 1-2 pcs sil fr stn, oolic, NS Odor.		
3700		Sh: gry		
		LS: sand, li-vfn, fr-mod stain, ppr-scat stain, mostly tight, Totally barren.		
		Sh: gry		
		LS: sand, fn-vfn, scat sub stn chalky ss, NS		
		LS: sand, fn-vfn, dense wet ppr, scat stn.		
		Sh: gry		
		LS: sand, fn-vfn, fr-mod stain, mostly tight, totally barren.		
		Sh: gry sil bent.		
		Sh: gry sil bent.		
		LS: bent, calc sand stn, mottled		
		Sh: bent sil red		
		LS: Alt		
		Sh: gry, sil bent		
		LS: sand, fn-md oolic, PSR, Mod vg cmte.		
		LS: same Alt, fairy tite oolic, dens, few scatg pcs.		
		Sh: gry, sil bent & red		
		Oolic: sand, fn-md oolic, fr-gd staining, fr-gd dead oil cut, fr-gd fast cut to dull, fr-gd odor, 11-15 Od.		
		Oolic: sand, md-crs cmte stn, fr-gd ppr stain, fr-gd dead oil cut to dull, fr-gd fast cut to dull, fr-gd odor, 11-15 Od.		
		Oolic: sand, md-crs cmte stn, fair-mod ppr stain, fr-gd dead oil cut, fr-gd fast cut, fr-gd odor, 11-15 Od.		
		Oolic: sand, md-crs cmte stn, fr-gd ppr stain, fr-gd dead oil cut, fr-gd fast cut, fr-gd odor, 11-15 Od.		
		Oolic: sand, md-crs cmte stn, fr-gd ppr stain, fr-gd dead oil cut, fr-gd fast cut, fr-gd odor, 11-15 Od.		
		Oolic: sand, md-crs cmte stn, fair-mod