

Mid-Continent Conductor, LLC

Invoice

| Date | Invoice # |
|----------|-----------|
| 6/8/2012 | 1358 |

P.O. Box 1570
Woodward, OK 73802
Phone: (580)254-5400
Fax: (580)254-3242

| |
|--|
| Bill To |
| SandRidge Energy, Inc. Attn: Purchasing Mgr. 123 Robert S. Kerr Avenue Oklahoma City, OK. 73102 |

| Ordered By | Terms | Date of Service | Lease Name/Legal Desc. | Drilling Rig |
|--------------|--------|-----------------|-----------------------------|--------------|
| John Fortune | Net 45 | 6/8/2012 | Toews #1-21H, Gray Cnty, KS | Lariat 3 |

| Item | Quantity | Description |
|------------------------|----------|---|
| Conductor Hole | 100 | Drilled 100 ft. conductor hole. |
| 20" Pipe | 100 | Furnished 100 ft. of 20 inch conductor pipe. |
| Mouse Hole | 80 | Drilled 80 ft. mouse hole. |
| 16" Pipe | 80 | Furnished 80 ft. of 16 inch mouse hole pipe. |
| Cellar Hole | 1 | Drilled 6x6 cellar hole. |
| 6' X 6' Tinhorn | 1 | Furnished and set 6x6 tinhorn. |
| Mud and Water | 1 | Furnished mud and water. |
| Mud, Water, & Trucking | 1 | Transport mud and water to location |
| Grout & Trucking | 10 | Furnished 10 yards of grout and trucking to location. |
| Grout Pump | 1 | Furnished grout pump. |
| Welder & Materials | 1 | Furnished welder and materials. |
| Dirt Removal | 1 | Labor & Equip. for dirt removal. |
| Cover Plate | 1 | Furnished cover plates. |
| Permits | 1 | Permits |

AFE Number: DC 12123
 Well Name: Toews 1-21H
 Code: 880-012
 Amount: 24,450⁰⁰
 Co. Man: Tommy White
 Co. Man Sig.: [Signature]
 Notes: [Signature]

| | |
|-------------------------|--------------------|
| Subtotal | \$24,450.00 |
| Sales Tax (0.0%) | \$0.00 |
| Total | \$24,450.00 |

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

| | | | |
|--|---------------------|--|------------------------|
| Sold To #: 305021 | Ship To #: 2937784 | Quote #: | Sales Order #: 9648187 |
| Customer: SANDRIDGE ENERGY INC EBUSINESS | | Customer Rep: Ivey, Ronnie | |
| Well Name: Toews 2629 | Well #: 1-21H | API/UWI #: | |
| Field: | City (SAP): INGALLS | County/Parish: Gray | State: Kansas |
| Legal Description: Section 21 Township 26S Range 29W | | | |
| Contractor: Lariat | | Rig/Platform Name/Num: 3 | |
| Job Purpose: Cement Surface Casing | | | |
| Well Type: Development Well | | Job Type: Cement Surface Casing | |
| Sales Person: NGUYEN, VINH | | Srvc Supervisor: RALSTON, ANTHONY MBU ID Emp #: 448065 | |

Job Personnel

| HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # |
|-----------------------------|---------|--------|------------------|---------|--------|---------------|---------|--------|
| DALRYMPLE, BRIAN Kieth | 4 | 456242 | Martinez, Joesph | 4.0 | 523879 | Norton, Bruce | 4.0 | 499926 |
| RALSTON, ANTHONY Kenneth | 4 | 448065 | | | | | | |

Equipment

| HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way |
|------------|----------------|------------|----------------|------------|----------------|------------|----------------|
| | | | | | | | |

Job Hours

| Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours |
|--------------|-------------------|-----------------|---|-------------------|-----------------|------|-------------------|-----------------|
| 07/08/2012 | 4 | 1 | | | | | | |
| TOTAL | | | <i>Total is the sum of each column separately</i> | | | | | |

Job

Job Times

| Formation Name | Top | Bottom | Called Out | Date | Time | Time Zone |
|------------------------|----------|-------------------|---------------|-----------------|-------|-----------|
| Formation Depth (MD) | | | On Location | 08 - Jul - 2012 | 09:30 | CST |
| Form Type | BHST | | Job Started | 08 - Jul - 2012 | 10:55 | CST |
| Job depth MD | 1537. ft | Job Depth TVD | Job Completed | 08 - Jul - 2012 | 11:58 | CST |
| Water Depth | | Wk Ht Above Floor | Departed Loc | 08 - Jul - 2012 | 13:30 | CST |
| Perforation Depth (MD) | From | To | | | | |

Well Data

| Description | New / Used | Max pressure psig | Size in | ID in | Weight lbm/ft | Thread | Grade | Top MD ft | Bottom MD ft | Top TVD ft | Bottom TVD ft |
|-----------------------|------------|-------------------|---------|-------|---------------|--------|-------|-----------|--------------|------------|---------------|
| 12.25" Open Hole | | | | 12.25 | | | | . | 1572. | | |
| 9.625" Surface Casing | Unknown | | 9.625 | 8.921 | 36. | LTC | J-55 | . | 1572. | | |

Sales/Rental/3rd Party (HES)

| Description | Qty | Qty uom | Depth | Supplier |
|--|-----|---------|-------|----------|
| SUGAR - GRANULATED | 80 | LB | | |
| PLUG,CMTG, TOP, 9 5/8, HWE, 8.16 MIN/9.06 MA | 1 | EA | | |

Tools and Accessories

| Type | Size | Qty | Make | Depth | Type | Size | Qty | Make | Depth | Type | Size | Qty | Make |
|--------------|------|-----|------|-------|-------------|------|-----|------|-------|----------------|-------|-----|------|
| Guide Shoe | | | | | Packer | | | | | Top Plug | 9 5/8 | 1 | HES |
| Float Shoe | | 2 | | | Bridge Plug | | | | | Bottom Plug | | | |
| Float Collar | | | | | Retainer | | | | | SSR plug set | | | |
| Insert Float | | | | | | | | | | Plug Container | 9 5/8 | 1 | HES |
| Stage Tool | | | | | | | | | | Centralizers | | | |

Miscellaneous Materials

| Gelling Agt | Conc | Surfactant | Conc | Acid Type | Qty | Conc | % |
|---------------|------|------------|------|-----------|------|------|---|
| Treatment Fld | Conc | Inhibitor | Conc | Sand Type | Size | Qty | |

Fluid Data

| |
|-----------------|
| Stage/Plug #: 1 |
|-----------------|

HALLIBURTON

Cementing Job Summary

| Fluid # | Stage Type | Fluid Name | Qty | Qty uom | Mixing Density lbm/gal | Yield ft ³ /sk | Mix Fluid Gal/sk | Rate bbl/min | Total Mix Fluid Gal/sk |
|---|--------------|---|--------|-----------------------------------|------------------------|---------------------------|------------------|--------------|------------------------|
| 1 | Fresh Water | | 10.00 | bbl | 8.33 | .0 | .0 | 4 | |
| 2 | Lead Cement | EXTENDACEM (TM) SYSTEM (452981) | 400.0 | sacks | 12.4 | 2.12 | 11.68 | 6.5 | 11.68 |
| | 3 % | CALCIUM CHLORIDE, PELLET, 50 LB (101509387) | | | | | | | |
| | 0.25 lbm | POLY-E-FLAKE (101216940) | | | | | | | |
| | 11.676 Gal | FRESH WATER | | | | | | | |
| 3 | Tail Cement | SWIFTCEM (TM) SYSTEM (452990) | 160.0 | sacks | 15.6 | 1.2 | 5.32 | 6 | 5.32 |
| | 2 % | CALCIUM CHLORIDE, PELLET, 50 LB (101509387) | | | | | | | |
| | 0.125 lbm | POLY-E-FLAKE (101216940) | | | | | | | |
| | 5.319 Gal | FRESH WATER | | | | | | | |
| 4 | Displacement | | 112.00 | bbl | 8.33 | .0 | .0 | 6 | |
| Calculated Values | | Pressures | | | Volumes | | | | |
| Displacement | 112 | Shut In: Instant | | Lost Returns | NO | Cement Slurry | 185 | Pad | |
| Top Of Cement | SURF | 5 Min | | Cement Returns | 30 | Actual Displacement | 112 | Treatment | |
| Frac Gradient | | 15 Min | | Spacers | 10 | Load and Breakdown | | Total Job | 307 |
| Rates | | | | | | | | | |
| Circulating | | Mixing | 6.25 | Displacement | 6 | Avg. Job | | | 6.1259 |
| Cement Left In Pipe | Amount | 86.5 ft | Reason | Shoe Joint | | | | | |
| Frac Ring # 1 @ | ID | Frac ring # 2 @ | ID | Frac Ring # 3 @ | ID | Frac Ring # 4 @ | ID | | |
| The Information Stated Herein Is Correct | | | | Customer Representative Signature | | | | | |

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

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|--|---------------------|--|------------------------|
| Sold To #: 305021 | Ship To #: 2937784 | Quote #: | Sales Order #: 9666632 |
| Customer: SANDRIDGE ENERGY INC EBUSINESS | | Customer Rep: Ivey, Ronnie | |
| Well Name: Toews 2629 | Well #: 1-21H | API/UWI #: | |
| Field: | City (SAP): INGALLS | County/Parish: Gray | State: Kansas |
| Legal Description: Section 21 Township 26S Range 29W | | | |
| Contractor: Lariat | | Rig/Platform Name/Num: 3 | |
| Job Purpose: Cement Intermediate Casing | | | |
| Well Type: Development Well | | Job Type: Cement Intermediate Casing | |
| Sales Person: NGUYEN, VINH | | Srcv Supervisor: RALSTON, ANTHONY MBU ID Emp #: 448065 | |

Job Personnel

| HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # |
|--------------------------|---------|--------|------------------------|---------|--------|-----------------|---------|--------|
| CLEMENS, ANTHONY Jason | 8.5 | 198516 | COFFMAN, TYLER Richard | 9.5 | 511173 | Mendoza, Victor | 9.5 | 442596 |
| RALSTON, ANTHONY Kenneth | 9.5 | 448065 | | | | | | |

Equipment

| HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way |
|------------|----------------|------------|----------------|------------|----------------|------------|----------------|
| | | | | | | | |

Job Hours

| Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours |
|-------|-------------------|-----------------|--|-------------------|-----------------|------|-------------------|-----------------|
| | | | | | | | | |
| TOTAL | | | Total is the sum of each column separately | | | | | |

| Job | | | | Job Times | | | |
|------------------------|----------|-------------------|----------|---------------|-----------------|-------|-----------|
| Formation Name | Top | Bottom | | Called Out | Date | Time | Time Zone |
| Form Type | | BHST | | On Location | 15 - Jul - 2012 | 16:00 | CST |
| Job depth MD | 5437. ft | Job Depth TVD | 5437. ft | Job Started | 15 - Jul - 2012 | 21:20 | CST |
| Water Depth | | Wk Ht Above Floor | 8.5 ft | Job Completed | 15 - Jul - 2012 | 22:42 | CST |
| Perforation Depth (MD) | From | To | | Departed Loc | 16 - Jul - 2012 | 00:30 | CST |

Well Data

| Description | New / Used | Max pressure psig | Size in | ID in | Weight lbm/ft | Thread | Grade | Top MD ft | Bottom MD ft | Top TVD ft | Bottom TVD ft |
|------------------------|------------|-------------------|---------|-------|---------------|--------|-------|-----------|--------------|------------|---------------|
| 8.75" Open Hole | | | | 8.75 | | | | 1572. | 5410. | | |
| 7" Intermediate Casing | Unknown | | 7. | 6.276 | 26. | LTC | P-110 | . | 5437. | | |
| 9.625" Surface Casing | Unknown | | 9.625 | 8.921 | 36. | LTC | J-55 | . | 1538. | | |

Sales/Rental/3rd Party (HES)

| Description | Qty | Qty uom | Depth | Supplier |
|--|-----|---------|-------|----------|
| PLUG,CMTG, TOP, 7, HWE, 5.66 MIN/6.54 MAX CS | 1 | EA | | |

Tools and Accessories

| Type | Size | Qty | Make | Depth | Type | Size | Qty | Make | Depth | Type | Size | Qty | Make |
|--------------|------|-----|------|-------|-------------|------|-----|------|-------|----------------|------|-----|------|
| Guide Shoe | | | | | Packer | | | | | Top Plug | 7 | 1 | HES |
| Float Shoe | | | | | Bridge Plug | | | | | Bottom Plug | | | |
| Float Collar | | | | | Retainer | | | | | SSR plug set | | | |
| Insert Float | | | | | | | | | | Plug Container | 7 | 1 | HES |
| Stage Tool | | | | | | | | | | Centralizers | | | |

Miscellaneous Materials

| Gelling Agt | Conc | Surfactant | Conc | Acid Type | Qty | Conc | % |
|---------------|------|------------|------|-----------|------|------|---|
| Treatment Fld | Conc | Inhibitor | Conc | Sand Type | Size | Qty | |

Fluid Data

Stage/Plug #: 1

HALLIBURTON

Cementing Job Summary

| Fluid # | Stage Type | Fluid Name | Qty | Qty uom | Mixing Density lbm/gal | Yield ft ³ /sk | Mix Fluid Gal/sk | Rate bbl/min | Total Mix Fluid Gal/sk |
|---|--------------------|-------------------------------|--------|-----------------------------------|------------------------|---------------------------|------------------|--------------|------------------------|
| 1 | Fresh Water | | 10.00 | bbl | 8.33 | .0 | .0 | 4 | |
| 2 | Lead Cement | ECONOCEM (TM) SYSTEM (452992) | 150.0 | sacks | 13.6 | 1.57 | 7.47 | 7 | 7.47 |
| | 0.4 % | HALAD(R)-9, 50 LB (100001617) | | | | | | | |
| | 2 lbm | KOL-SEAL, BULK (100064233) | | | | | | | |
| | 2 % | BENTONITE, BULK (100003682) | | | | | | | |
| | 7.465 Gal | FRESH WATER | | | | | | | |
| 3 | Tail Cement | HALCEM (TM) SYSTEM (452986) | 100.0 | sacks | 15.6 | 1.19 | 5.3 | 5 | 5.3 |
| | 0.4 % | HALAD(R)-9, 50 LB (100001617) | | | | | | | |
| | 5.298 Gal | FRESH WATER | | | | | | | |
| 4 | Displacement (TBC) | | 204.00 | bbl | 8.33 | .0 | .0 | 6 | |
| Calculated Values | | Pressures | | | Volumes | | | | |
| Displacement | 204 | Shut In: Instant | | Lost Returns | 0 | Cement Slurry | 63 | Pad | |
| Top Of Cement | 3210 | 5 Min | | Cement Returns | 0 | Actual Displacement | 204 | Treatment | |
| Frac Gradient | | 15 Min | | Spacers | 10 | Load and Breakdown | | Total Job | 277 |
| Rates | | | | | | | | | |
| Circulating | | Mixing | 6 | Displacement | 6 | Avg. Job | | | 6 |
| Cement Left In Pipe | Amount | 90.65 ft | Reason | Shoe Joint | | | | | |
| Frac Ring # 1 @ | ID | Frac ring # 2 @ | ID | Frac Ring # 3 @ | ID | Frac Ring # 4 @ | ID | | |
| The Information Stated Herein Is Correct | | | | Customer Representative Signature | | | | | |

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

| | | | |
|--|---------------------|-----------------------------------|------------------------|
| Sold To #: 305021 | Ship To #: 2937784 | Quote #: | Sales Order #: 9685178 |
| Customer: SANDRIDGE ENERGY INC EBUSINESS | | Customer Rep: Ivey, Ronnie | |
| Well Name: Toews 2629 | Well #: 1-21H | API/UWI #: | |
| Field: | City (SAP): INGALLS | County/Parish: Gray | State: Kansas |
| Legal Description: Section 21 Township 26S Range 29W | | | |
| Contractor: Lariat | | Rig/Platform Name/Num: 3 | |
| Job Purpose: Cement Production Liner | | | |
| Well Type: Development Well | | Job Type: Cement Production Liner | |
| Sales Person: NGUYEN, VINH | | Srvc Supervisor: AGUILERA, FABIAN | MBU ID Emp #: 442123 |

Job Personnel

| HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # |
|------------------------|---------|--------|---------------------------|---------|--------|-----------------|---------|--------|
| AGUILERA, FABIAN | 12 | 442123 | HEIDT, JAMES Nicholas | 12 | 517102 | MENDOZA, VICTOR | 10 | 442596 |
| NORTON, BRUCE Wayne | 10 | 499926 | REDFEARN, BRADY Tanner | 12 | 497317 | | | |

Equipment

| HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way |
|------------|----------------|------------|----------------|------------|----------------|------------|----------------|
| | | | | | | | |

Job Hours

| Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours |
|-----------|-------------------|-----------------|------|-------------------|-----------------|------|-------------------|-----------------|
| 7/24/2012 | 12 | 1.5 | | | | | | |

TOTAL Total is the sum of each column separately

Job

Job Times

| Formation Name | Top | Bottom | Called Out | Date | Time | Time Zone |
|------------------------|-----------|-------------------|---------------|-----------------|-------|-----------|
| Formation Depth (MD) | | | On Location | 23 - Jul - 2012 | 18:00 | CST |
| Form Type | | BHST | Job Started | 23 - Jul - 2012 | 22:30 | CST |
| Job depth MD | 9290.2 ft | Job Depth TVD | Job Completed | 24 - Jul - 2012 | 10:07 | CST |
| Water Depth | | Wk Ht Above Floor | Departed Loc | 24 - Jul - 2012 | 11:38 | CST |
| Perforation Depth (MD) | From | To | | 24 - Jul - 2012 | 14:00 | CST |

Well Data

| Description | New / Used | Max pressure psig | Size in | ID in | Weight lbm/ft | Thread | Grade | Top MD ft | Bottom MD ft | Top TVD ft | Bottom TVD ft |
|------------------------|------------|-------------------|---------|-------|---------------|---------|-------|-----------|--------------|------------|---------------|
| 6.125" Open Hole | | | | 6.125 | | | | 5426. | 9338. | | |
| 4.5" Production Liner | Unknown | | 4.5 | 4. | 11.6 | LTC | P-110 | 5029. | 9338. | | |
| 7" Intermediate Casing | Unknown | | 7. | 6.276 | 26. | LTC | P-110 | . | 5426. | | |
| 4" Drill Pipe | Unknown | | 4. | 3.34 | 14. | Unknown | | . | 5029. | | |

Tools and Accessories

| Type | Size | Qty | Make | Depth | Type | Size | Qty | Make | Depth | Type | Size | Qty | Make |
|--------------|------|-----|------|-------|-------------|------|-----|------|-------|----------------|------|-----|------|
| Guide Shoe | | | | | Packer | | | | | Top Plug | | | |
| Float Shoe | | | | | Bridge Plug | | | | | Bottom Plug | | | |
| Float Collar | | | | | Retainer | | | | | SSR plug set | | | |
| Insert Float | | | | | | | | | | Plug Container | | | |
| Stage Tool | | | | | | | | | | Centralizers | | | |

Miscellaneous Materials

| Gelling Agt | Conc | Surfactant | Conc | Acid Type | Qty | Conc | % |
|---------------|------|------------|------|-----------|------|------|---|
| Treatment Fld | Conc | Inhibitor | Conc | Sand Type | Size | Qty | |

Fluid Data

| |
|-----------------|
| Stage/Plug #: 1 |
|-----------------|

HALLIBURTON

Cementing Job Summary

| Fluid # | Stage Type | Fluid Name | Qty | Qty uom | Mixing Density lbm/gal | Yield ft ³ /sk | Mix Fluid Gal/sk | Rate bbl/min | Total Mix Fluid Gal/sk |
|---|--------------------------|-------------------------------|--------|-----------------------------------|------------------------|---------------------------|------------------|--------------|------------------------|
| 1 | Rig Caustic Water Spacer | | 10.00 | bbl | 8.5 | .0 | .0 | .0 | |
| 2 | Primary Cement | ECONOCEM (TM) SYSTEM (452992) | 450.0 | sacks | 13.6 | 1.54 | 7.36 | | 7.36 |
| | 0.4 % | HALAD(R)-9, 50 LB (100001617) | | | | | | | |
| | 2 lbm | KOL-SEAL, BULK (100064233) | | | | | | | |
| | 2 % | BENTONITE, BULK (100003682) | | | | | | | |
| | 7.356 Gal | FRESH WATER | | | | | | | |
| 3 | Displacement | | 118.00 | bbl | 8.33 | .0 | .0 | .0 | |
| Calculated Values | | Pressures | | | Volumes | | | | |
| Displacement | 116 BBL | Shut In: Instant | | Lost Returns | 0 | Cement Slurry | 123 BBL | Pad | |
| Top Of Cement | 2857.19 FT. | 5 Min | | Cement Returns | 0 | Actual Displacement | 116 BBL | Treatment | |
| Frac Gradient | | 15 Min | | Spacers | 30 BBL | Load and Breakdown | | Total Job | |
| Rates | | | | | | | | | |
| Circulating | 3 | Mixing | 5 | Displacement | 5.5 | Avg. Job | 4 | | |
| Cement Left In Pipe | Amount | 80 ft | Reason | Shoe Joint | | | | | |
| Frac Ring # 1 @ | ID | Frac ring # 2 @ | ID | Frac Ring # 3 @ | ID | Frac Ring # 4 @ | ID | | |
| The Information Stated Herein Is Correct | | | | Customer Representative Signature | | | | | |