

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Spot Description: Spot Description: Spot Description: Spot Description: Sect. TwpS. R E W		re (5) days prior to commencing well s Surface Owner Notification Act, MUST be submitted with this form.
Section Sect	Expected Stud Date:	Snot Description:
OPERATOR: Licenses	month day year	·
Section Regular Impediar Restrown E / W Line of Section Radioses 1: Address 2: City Slate: Zip: County: County		
Address 5: Contact Person:	OPERATOR: License#	
Address 2: Chip: Signo: Zip:	Name:	
Country: Contact Person: Contract Person: Contractor:	Address 1:	Is SECTION: Regular Irregular?
ContraCtors: Ucense# Name: Field Marne: Lease Name: Well #: Field Marne: Lease Name: Well Drilled For: Well Class: Type Equipment: String Promotion(s): Name: Lease of unity with one-quarter mile: Yes No No Research Well of Market Well of Market No Well of Market Well o	Address 2:	(Note: Locate well on the Section Plat on reverse side)
Lease Name: Well #:	·	County:
Field Name:		Lease Name: Well #:
Name: Neil Drilled For: Weil Class: Type Equipment. Nearest Lease or unit boundary line (in footage): Nearest L	Phone:	Field Name:
Name:	CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Nearost Lease or unit boundary line (in footage): Set MSL Galos	Name:	
Ground Surface Elevation: feet MSL Water well within one-quarter mile: yas No No Water well within one-quarter mile: yas No No Water well within one-quarter mile: yas No No Water well within one-quarter mile: yas No Water well within one mile: yas No Water well within one-quarter mile: yas No Water well within one mile: yas No Water well well within one mile: yas No Water well within one mile: yas No Water well well within one mile: yas No Water well well within one mile: yas yas No Water well well the well will wild one plant the well shall be plot to between the person yas	Wall Drillad For: Wall Class: Type Fauinment:	
Oil Enh Rec Infloid Mula Rotary Water well within one-quarter mile: Yes No Public water supply well within one-quarter mile: Yes No Public water supply well within one mile: Depht to bottom of fresh water: Depht to Detom of fresh water: Depht to D		· · · · · · · · · · · · · · · · · · ·
Gas Grage Pool EXI. Cable Ca		
Seismic : # of Holes Other Other: Organor: Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Formation at Total Depth: Other Formation at Total Depth: Water Source for Drilling Operations: Well Farm Pond Other: DVMR Permit #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district Office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date, Or pursuant to Appendix "B"- Eastern Kansas surface casing order #133,891-4, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API # 15 - Conductor pi		
Depth to bottom of usable water:		
Surface Pipe by Alternate:		•
Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any):	Other:	
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Water Source for Drill Drill Drill; Formation at Teach Per Permit water Water Source for Water	If OWWO: old well information as follows:	
Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operations. Water Source for Drilling Operations. Water Source for Drilling Operation At Experiment Source developed on each drilling rigger or Source developed	in evivo. did non midimation de followe.	
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source For Drilling Operation Form Drilling Operation For Month of Water Source For Drilling Operations: Water Source For Drilling Operation For Month of Water Source For Drilling Operations: Water Source For Drilling Operation For Month of Brilling Approved Brilling or Brilling Operation For Month of Brilling Operatio	Operator:	
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Well Farm Pond Other:	Original Completion Date: Original Total Depth:	Formation at Total Depth:
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix B*- Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Submitted Electronically For KCC Use ONLY API #15 - Conductor pipe required feet Minimum surface pipe required feet per ALT.		
Bottom Hole Location:		
Will Cores be taken? Yes No	•	DWR Permit #:
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For KCC Use ONLY API # 15	,	Pamambar to:
API # 15	For KCC Use ONLY	
Conductor pipe requiredfeet	ADI # 15	•
Conductor pipe required		·
Minimum surface pipe requiredfeet per ALTIII	Conductor pipe requiredfeet	
Approved by:	Minimum surface pipe requiredfeet per ALTIII	
This authorization expires: (This authorization void if drilling not started within 12 months of approval date.) - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water.		
(This authorization expires:		
	·	
	1 2.2010.1.2010.1.101.1.19 Tot otal tod Wallet 12 Mollillo of approval date.)	- If well will not be drilled or permit has expired (See: authorized expiration date)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Agent:

please check the box below and return to the address below.

Date:
2

Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	_ Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	
Number of Acres attributable to well:	ls Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
Show location of the well. Show footage to the neare- lease roads, tank batteries, pipelines and electrical lines, as	PLAT st lease or unit boundary line. Show the predicted locations of required by the Kansas Surface Owner Notice Act (House Bill 2032). a separate plat if desired.
	LEGEND
	: O Well Location
	Tank Battery Location
	Pipeline Location
	: : Electric Line Location
	Lease Road Location
	Lease Road Location
	<u> </u>
	EXAMPLE :
<u> </u>	
26	
	·
	·
	1980' FSL
	· · · · · · · · · · · · · · · · · · ·
	660 € 44, WARD CO. 3390' FEL

200 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

086268

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit	Pit is:	Existing	SecTwp R
Settling Pit Drilling Pit	If Existing, date con		Feet from North / South Line of Section
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / West Line of Section County
Is the pit located in a Sensitive Ground Water Area? Yes No		No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? Yes No	Artificial Liner?	0	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	t)	Width (feet) N/A: Steel Pits
Depth fro	om ground level to deep	pest point:	(feet) No Pit
If the pit is lined give a brief description of the line material, thickness and installation procedure.	itei		dures for periodic maintenance and determining ncluding any special monitoring.
Distance to nearest water well within one-mile of	of pit:	Depth to shallo	west fresh water feet. mation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	over and Haul-Off Pits ONLY:
Producing Formation:		Type of materia	al utilized in drilling/workover:
Number of producing wells on lease:		Number of work	king pits to be utilized:
Barrels of fluid produced daily:		Abandonment p	procedure:
Does the slope from the tank battery allow all splow into the pit? Yes No	pilled fluids to	Drill pits must b	pe closed within 365 days of spud date.
Submitted Electronically			
	ксс	OFFICE USE OI	NLY Liner Steel Pit RFAC RFAS
Date Received: Permit Numb	ber:	Permi	t Date: Lease Inspection: Yes No



1086268

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
I certify that, pursuant to the Kansas Surface Owner Notice Adowner(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form b form; and 3) my operator name, address, phone number, fax, are	ct (House Bill 2032), I have provided the following to the surface potential: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. 1) cknowledge that, because I have not provided this information, the
KCC will be required to send this information to the surface ow	ner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 1 will be returned.
Submitted Electronically	

TOPOGRAPHIC LAND SURVEYORS

6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219

COMANCHE

COUNTY Kanada County, Kansas

33S Range Range 17W_P.M. 200'FSL-660'FEL 26 _ Section Township X 1817099 Y 177133 X 1811805 Y 177086 330 BHL: 330'FNL-660'FEL 37'09'01.9" N 99'07'46.1" W Lat: 37.150522927 330' HARDLINE 660 11 Long: 99.129767351 X=1816443 11 Y=176801 11 11 U 2479 11 II11 11 HARDLINE 11 11 No 2-N-5 1959 11 2601 11 **GRID** 330' HARDLINE Scale: 1811870 660 1"= 1000' 171824 X 1817157 Y 171473 2000 11 Distances shown in (parenthesis) are calculated based upon the Quarter Section being 2640 feet, and have Bottom Hole Information Provided by Operator Listed, NOI Surveyed, Corner Coordinates are Taken from Points Surveyed in the Field. not been measured. **ELEVATION:** Operator: SANDRIDGE ENERGY, INC. 1797' Gr. at Stake Well No.: 1-26H WARREN 3317 Lease Name: Topography & Vegetation Loc. fell in sloped pasture Reference Stakes or Alternate Location None Good Drill Site? _ Yes Stakes Set Best Accessibility to Location From East on trail road Distance & Direction from Hwy Jct or Town From the Jct. of US. Hwy. 183 North & US. Hwy. 183 West South of Coldwater, Ks, go 2 miles North on US. Hwy. 183, then 10 miles East, the n5 miles South, then ±1.2 miles East, then ±1 mile South to Near the NE Cor. of Sec. 35-T33S-R17W
Revision X A
Invoice # 1 Date of Drawing: Jun. 25, 2012 LS-1552

LS-1552

LS-1552 172030 Date Staked: Sep. 13, 2011 **CERTIFICATE:** DATUM: NAD-27 LAT: _37'08'11.6"N I, Michael Blake Brown a Kansas Licensed Land LONG: 99'07'46.1"W Surveyor and an authorized agent of Topographic Land LAT: <u>37.136561346</u> Surveyors, do hereby certify that the above described LONG: 99.129474618 STATE PLANE well location was surveyed and staked on the ground as shown herein. STATE PLANE COORDINATES: ZONE: KS SOUTH 1552 Kansas Lic. No.

X: 1816494 171717

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

OPERATOR: License # 34192	Well Location:
Name: SandRidge Exploration and Prodcution LLC	S2 S2 SE SE Sec. 26 Twp. 33 S. R. 17 Eas X West
Name: SandRidge Exploration and Prodcution LLC Address 1: 123 Robert S. Kerr Ave	
Address 2:	Lease Name: Warren 3317 Well #: 1-26H
City: Oklahoma City State: OK Zip: 73102 + 6406	If filing a Form T.1 for multiple wells on a lease, enter the legal description of
Contact Person: Tiffany Golay	the lease below:
Phone: (405) 429-6543 Fax: ()	_
Contact Person: Tiffany Golay Phone: (405) 429-6543 Fax: () Email Address: TGolay@sandridgeenergy.com	
Surface Owner Information: Name: Bruce N. and Jane N. Warren	_ When filing a Form T-1 involving multiple surface owners, attach an additional
Name: Bruce N. and Jane N. Warren Address 1: 1560 Mesa Rd	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	
City: Denver State: CO Zip: 80904 +	_
the KCC with a plat showing the predicted locations of lease roads, to	Phodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface	e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 34192	Well Location:
Name: SandRidge Exploration and Prodcution LLC	$S2_{S2_{SE_{SE_{Sec.}}}}$ Sec. $26_{Twp.}$ $33_{S.}$ R. 17_{Eas} West
Address 1: 123 Robert S. Kerr Ave	County: Comanche
Address 2:	Lease Name: Warren 3317 Well #: 1-26H
Address 1: 123 Robert S. Kerr Ave Address 2: City: Oklahoma City State: OK Zip: 73102 + 6406 Contact Person: Tiffany Golay	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: (405) 429-6543 Fax: (
Phone: (405) 429-6543 Fax: () Email Address: TGolay@sandridgeenergy.com	
Surface Owner Information:	
Name: Ruth E. Warren	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1: 350 South Vine St	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be located CP-1 that I am filing in connection with this form; 2) if the form beform; and 3) my operator name, address, phone number, fax, an	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this
task, I acknowledge that I am being charged a \$30.00 handling f	
form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	will be returned.
I hereby certify that the statements made herein are true and correct to t	the best of my knowledge and belief.
Date: Signature of Operator or Agent:	Title:

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

OPERATOR: License # 34192	Well Location:
Name: SandRidge Exploration and Prodcution LLC	S2 SE SE Sec. 26 Twp. 33 S. R. 17 EastX West
Name: SandRidge Exploration and Prodcution LLC Address 1: 123 Robert S. Kerr Ave	County: Comanche
Address 2:	Lease Name: Walter 5517 Well #: 1-2011
City: Oklahoma City State: OK Zip: 73102 + 640	06 If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Tiffany Golay Phone: (405) 429-6543 Fax: () Email Address: TGolay@sandridgeenergy.com	the lease below:
Phone: (405) 429-6543 Fax: ()	
Email Address: TGolay@sandridgeenergy.com	
Surface Owner Information: Name: Sara W. Schantz, Trustee	
Name: 230 Fast Colter Street	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1: 230 East Colter Street Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: Phoenix State: AX Zip: 85012 +	
210.	
the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be end. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the sur	(Cathodic Protection Borehole Intent), you must supply the surface owners and ids, tank batteries, pipelines, and electrical lines. The locations shown on the plat intered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ir, fax, and email address. I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this landling fee, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 has form and the associated Form C-1, Form CB-1, Form T-1, or Fo.	andling fee with this form. If the fee is not received with this form, the KSONA-1 rm CP-1 will be returned.
I hereby certify that the statements made herein are true and co	orrect to the best of my knowledge and belief.

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

34192	
OPERATOR: License # 34192 Name: SandRidge Exploration and Prodcution LLC	Well Location: S2 S2 SE SE Sec. 26 Twp. 33 S. R. 17 East X West
Address 1: 123 Robert S. Kerr Ave	County: Comanche
Address 2:	
Address 2:	Lease Name: Well #:
Contact Parson: Tiffany Golay	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: (405) 429-6543	
Phone: (405) 429-6543 Fax: ()	
Surface Owner Information: Name: Janet E. and Perry D. Warren, Trustees Address 1: 2011 Crossgate Dr.	When filling a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: Lawrence State: KS Zip: 66047 +	
the KCC with a plat showing the predicted locations of lease roads, tan	odic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat
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Kansas Intent to Drill Information Sheet

Warren 1-26H

Unit description:

All of Section 26-33S-17W

Surface Owner:

Michael G. Warren and Janet S. Warren (HW, J6.66667% 106.66667 JT)
 2011 Crossgate Dr. Lawrence, KS 66047 [2011]

 Bruce N. Warren and Jane N. Warren (HW, J6.66667% 106.66667 JT)
 1560 Mesa Rd. Colorado Springs, CO 80904 [2010]

- 4 Ruth E. Warren 16.66667% 106.66667 350 South Vine St. Denver, CO 80209 [2011]
- Sarah W. Schantz, Trustee of the Sarah W. 16.66667% 106.66667
 Schantz Trust Agreement dated December 31, 2002
 230 East Colter Street
 Phoenix, AZ 85012 [2011]
- 6 Elizabeth D. Warren Revocable Trust, dated 16.66667% 106.66667 October 3, 1986 Emporia, KS [1987] NOTE 1
- Janet E. Warren and Perry D. Warren, Trustees 8.33333% 53.33333 of the Janet E. Warren Trust dated January 13, 1999
 2011 Crossgate Dr.
 Lawrence, KS 66047 [2011]

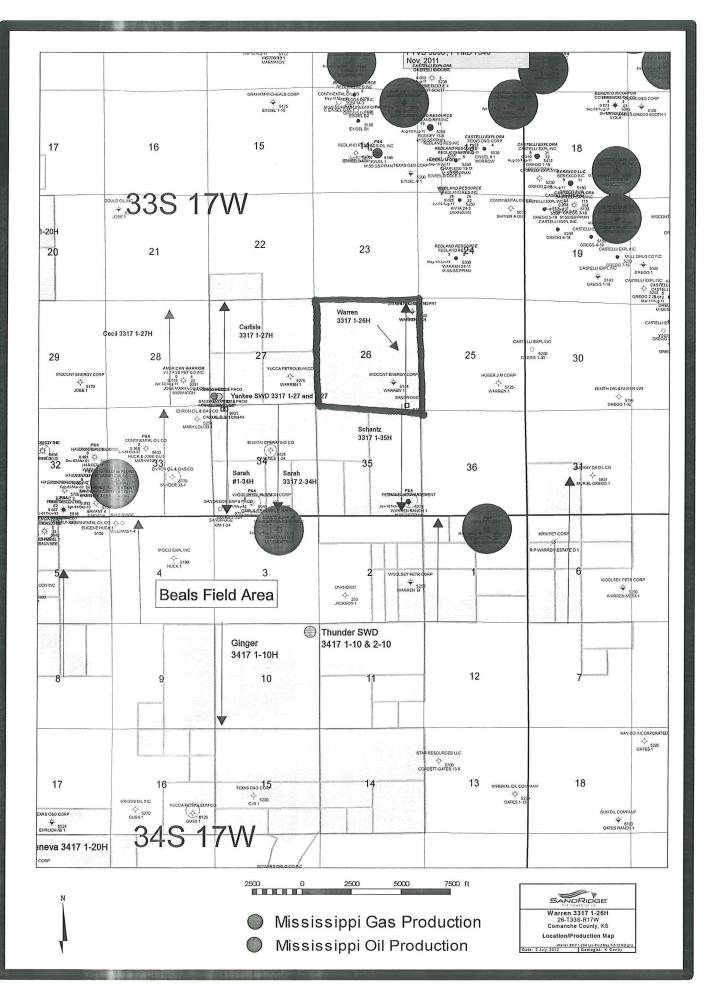
Perry D. Warren and Janet E. Warren, Trustees 8.33333% 53.33333 of the Perry D. Warren and Janet E. Warren
Trust dated January 13, 19992011 Crossgate
Dr.Lawrence, KS 66047 [2011]

Offset Operators:

Redland Resources, Inc

6001 NW 23rd St.

Oklahoma City, OK 73126





Michael G. Warren and Janet S. Warren 2011 Crossgate Dr. Lawrence, KS 66047

Re: KSONA-1 NOTIFICATION

Please find attached am updated draft copy of Intent to Drill currently pending with the KCC for approval. We plan to drill the Warren 3317 1-26H well located in Comanche County, Kansas, and you are listed as current surface owner.

This notice is being provided pursuant to the Kansas Surface Owner Notice Ace (House Bill 2032). If you have any questions, please contact us.

Sincerely,

Tiffany Golay

Regulatory Technician SandRidge Energy

123 Robert S Kerr Avenue Oklahoma City, OK 73102

T: 405.429.6543

E: tiffany.golay@sandridgeenergy.com

/file



Bruce N Warren and Jane N Warren 1560 Mesa Rd. Colorado Springs, CO 80904

Re: KSONA-1 NOTIFICATION

Please find attached am updated draft copy of Intent to Drill currently pending with the KCC for approval. We plan to drill the Warren 3317 1-26H well located in Comanche County, Kansas, and you are listed as current surface owner.

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Sincerely,

Tiffany Golay

Regulatory Technician SandRidge Energy

123 Robert S Kerr Avenue Oklahoma City, OK 73102

T: 405.429.6543

E: tiffany.golay@sandridgeenergy.com

/file



Ruth E. Warren 350 South Vine St Denver, CO 80209

Re: KSONA-1 NOTIFICATION

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Sincerely,

Tiffany Golay

Regulatory Technician SandRidge Energy

123 Robert S Kerr Avenue

Oklahoma City, OK 73102

T: 405.429.6543

E: tiffany.golay@sandridgeenergy.com

/file



Sarah W. Schantz, Trustee 230 East Colter Street Phoenix, AZ 85012

Re: KSONA-1 NOTIFICATION

Please find attached am updated draft copy of Intent to Drill currently pending with the KCC for approval. We plan to drill the Warren 3317 1-26H well located in Comanche County, Kansas, and you are listed as current surface owner.

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Sincerely,

Tiffany Golay

Regulatory Technician

SandRidge Energy

123 Robert S Kerr Avenue

Oklahoma City, OK 73102

T: 405.429.6543

E: tiffany.golay@sandridgeenergy.com

/file



Janet E. Warren and Perry D. Warren, Trustees 2011 Crossgate Dr. Lawrence, KS 66047

Re: KSONA-1 NOTIFICATION

Please find attached am updated draft copy of Intent to Drill currently pending with the KCC for approval. We plan to drill the Warren 3317 1-26H well located in Comanche County, Kansas, and you are listed as current surface owner.

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Sincerely.

Tiffany Golay

Regulatory Technician

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Oklahoma City, OK 73102

T: 405.429.6543

E: tiffany.golay@sandridgeenergy.com

/file

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

July 10, 2012

Tiffany Golay SandRidge Exploration and Production LLC 123 ROBERT S. KERR AVE OKLAHOMA CITY, OK 73102-6406

Re: Drilling Pit Application Warren 3317 1-26H SE/4 Sec.26-33S-17W Comanche County, Kansas

Dear Tiffany Golay:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined. If a plastic liner is to be used it must have a minimum thickness of 20 mil. Integrity of the liner must be maintained at all times.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill.** If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.