



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1086275

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	--

Lease Name: Remlinger/Gleue	Spud Date: 5-11-2012	Surface Pipe Size: 7"	Depth: 40'	T.D. 1010
Operator: Ron-Bob Oil	Well # S60-27	Bit Diameter: 5 7/8"		
Footage taken	Sample type			
0_4	soil			
4_8	clay			
8_30	sand gravel			
30_105	shale			
105_165	lime			
165_274	shale			
274_287	lime			
287_290	shale			
290_386	lime			
386_429	shale			
429_499	lime			
499_510	shale			
510_565	lime			
565_729	shale			
729_754	lime			
754_809	shale			
809_888	lime			
888_899	shale			
899_908	lime			
908_948	shale			
948_949	lime			
949_950	sandy shale			
950_953	broken free oil			
953_956	badly broken, little oil			
956_965	good free oil			
965_973	dark sand good odor			
973_1010	shale			
	1010 TD			

Hurricane Services, Inc.
 3613 A Y Road
 Madison, KS 66860
 Office # 620-437-2661
 Brad Cell # 620-437-6765

Ticket Number 100090
 Location Madison
 Foreman Brad Butler

Cement Service ticket

Date	Customer #	Well Name & Number	Sec./Township/Range	County
5-14-12		S-60 # 27		Woodson
Customer		Mailing Address	City	State Zip
Ron + Bob Oil				

Job Type:	Longstring			Truck #	Driver
Hole Size:	5 7/8"	Casing Size:		201	Kelly
Hole Depth:	1010'	Casing Weight:	Displacement: 5.8 Bbls	202	Jerry
Bridge Plug:		Tubing: 2 7/8" or 1006'	Displacement PSI: 500	105	Justin
Packer:		PBTD:	Cement Left in Casing: 0'	106	Jesus

Quantity Or Units	Description of Services or Product	Pump charge	
0	Mileage Trk. in Area	\$3.25/Mile	n/c
109 SACKS	Quick Set cement	17.25	1880.25
200 lbs	Gel > Flush Ahead	.30	60.00
2 1/2 Hrs	Water Truck	84.00	210.00
3 Hrs	Water Truck	84.00	252.00
6 Tons	Bulk Truck > minimum charge	\$1.15/Mile	250.00
2	Plugs 2 7/8" Top Rubber	25.00	50.00
		Subtotal	3492.25
		Sales Tax	145.29
		Estimated Total	3637.54

Remarks: Rig up to 2 7/8" Tubing, Break circulation with fresh water, 10 Bbl. Gel Flush, circulated Gel around to condition hole. Mixed 109 Sks Quick Set cement. shut down - washout Pump & Lines
 Release 2-Plugs - Displaced Plugs with 5 3/4 Bbls water. Final Pumping at 500 PSI
 Bumped Plugs to 1200 PSI - close Tubing w/ 1200 PSI
 Good cement returns w/ 6 Bbl. Slurry
 Job complete - Tear down
 "Thank you"

Witnessed by Bob
 Customer Signature

Hurricane Services, Inc.
 3613 A Y Road
 Madison, KS 66860
 620-437-2661

Ticket Number 5228
 Location _____
 Foreman Jul 7th #390

Acid
 Service ticket

Date	Customer #	Well Name & Number	Sec./Township/Range	County
5/22/12		SAFETYRIGHT 60 # 27		WYO
Customer		Mailing Address	City	State Zip
Row 4 Boks 0.52				KS

Well Data		Truck #	Driver	Truck #	Driver
Casing Size 2 7/8	Total Depth 1000	303/320	JP		
Casing Weight	Plug Depth	143/157	JESUS		
Tubing Size	Packer Depth	144/152	DELBOLT		
Tubing Weight	Open Hole	141/311	COOP		
Perfs 948-960		251	JUSTIN		
Break PSI 1400	Max PSI 1400				
Treat PSI 600-650	ISIP 400				
Quantity	Acid	Additives Used	Charge		
1	303	Pump Charge	875 ⁰⁰		
100	15%	Acid with inhibitor	195 ⁰⁰		
		Mud Acid			
1/4		NE-320	5 ⁹⁸		
		FSW-4100			
		Iron Stay			
5		Bacheide BACHSOLU	112 ⁵⁰		
		Clay Stay			
6		KCL	157 ⁸⁰		
3		Biocide	114 ⁰⁰		
15		Gel	417 ⁰⁰		
1/2		Breaker	81 ⁰⁰		
5000		Ball Sealers CITY WATER	65 ⁰⁰		
1		Ball Gun SAND DEL	150 ⁰⁰		
13	303	Pump truck Mileage	42 ³⁵		
1	320	Acid Transport	N/C		
1	310	Acid Spotter	300 ⁰⁰		
13	390	Pickup Mileage	19 ⁵⁰		
2	104	80 Vac	N/C		
2	143/144	Transport	420 ⁰⁰		
10 SKS		20/40 SANDS	300 ⁰⁰		
30 SKS		12/20 SANDS	960 ⁰⁰		
			Total 4,215 ⁰³		

Remarks: SPOT 100 GAL 15%. TEST LOWE 3000. LOAD 4 BREAK. EST RATE 100PM @ 700. PUMP 10 GAL SPACER PUMP 10 SKS 20/40 PSE DOWN 640 30 SKS 12/20 PSE UP 650 FLUSH 5000 135P 400 145 TOTAL FLUID.